

*Petroleum and Energy Consultants
Registered in Rocky Mountain States*

BURKHALTER ENGINEERING, INC.

715 Horizon Drive, Suite 330
Grand Junction, CO 81501
Telephone (303) 242-8555

July 16, 1985

Utah Oil, Gas & Mining
355 West North Temple St.
3 Triad Center, Suite 350
Salt Lake City, Utah 84180

Gentlemen:

Enclosed is Application for Permit to Drill for Calf Canyon Wells No's 8, & 9. These Applications are submitted in behalf of Willard Pease Oil & Gas Company of Grand Junction, Colorado.

Archaeology work is being done at the present time and archaeological clearance will be presented at the on-site. Please expedite these permits at your earliest convenience.

Very truly yours,

J. N. Burkhalter

J. N. Burkhalter, PE/PLS

JNB/hm

cc: Willard Pease Jr.

RECEIVED

JUL 19 1985

**DIVISION OF OIL
GAS & MINING**

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒GAS
WELL ☐OTHER ☐SINGLE
ZONE ☒MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Willard Pease Oil & Gas Company

3. ADDRESS OF OPERATOR

P.O. Box 1874, Grd Jct, Colo. 81502

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

719' FSL & 1600 FWL, SE 1/4, SW 1/4, Section 3

At proposed prod. zone

Approximately same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

20.3 miles northwesterly of Cisco

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST

PROPERTY OR LEASE LINE, FT.

(Also to nearest drig. unit line, if any)

719'

16. NO. OF ACRES IN LEASE

354.8

17. NO. OF ACRES ASSIGNED
TO THIS WELL

10

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

558'

19. PROPOSED DEPTH

3600+ *Entire*

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

GR 5710

22. APPROX. DATE WORK WILL START*

July 1985

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8 5/8"	24#	200'	Circulate cement at surface
7 5/8"	4 1/2"	10.5#	3600'	150 sx cement

EXHIBITS ATTACHED

Plat #1 - Location and Elevation Plat

Exhibit 1A - Notice of Staking Letter

Exhibit B - Blowout Preventer

Drilling Program

Surface Use Program

Map #1 - Access Road and Radius Map of wells in area

Map #2 - Vicinity Map

Plat #2 - Drill Pad Layout with Contours

Plat #3 - Cross-sections of Drill Pad

Plat #4 - Drill Rig Layout

Plat #5 - Production Facility Layout

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE

BY: *John R. Bays*WELL NO. *10216 B*DATE *11/15/79*

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

J. M. Butthath

TITLE Consulting Engineer

DATE

7-3-85

(This space for Federal or State office use)

PERMIT NO.

43-019-31197

APPROVAL DATE

APPROVED BY

TITLE

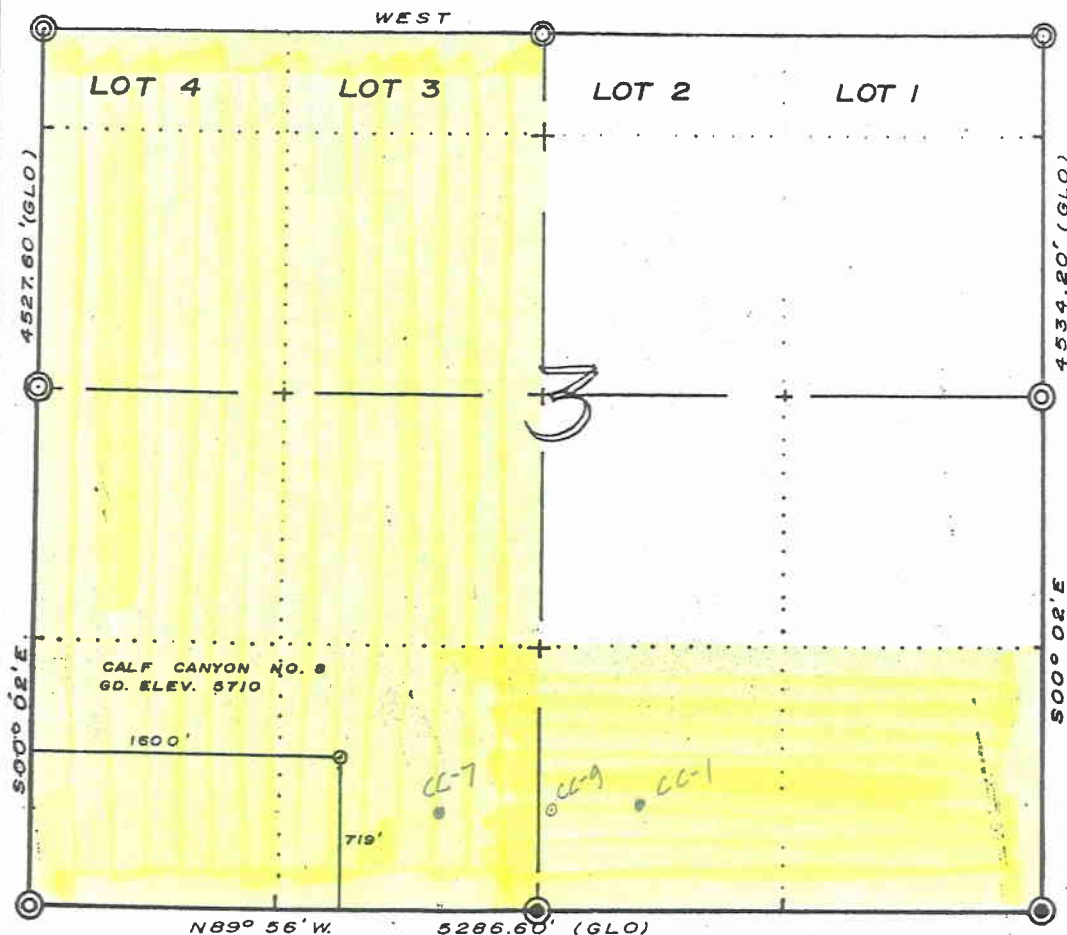
DATE

CONDITIONS OF APPROVAL, IF ANY:

SEC. 3, T. 20 S, R. 21 E OF THE S.L.M.

PLAT NO. 1
LOCATION PLAT

LEASE NO. U-11620



THIS WELL LOCATION PLAT WAS PREPARED FOR WILLARD PEASE OIL & GAS
TO LOCATE THE CALF CANYON NO. 8, 719 F.S. L. &
1600 F.W. L. IN THE SE 1/4 SW 1/4, OF SECTION 3, T. 20 S, R. 21 E
OF THE S.L.M. GRAND COUNTY, UTAH

SURVEYOR'S CERTIFICATE

I, LARRY D. BECKER A REGISTERED LAND SURVEYOR IN
THE STATE OF UTAH. DO HEREBY CERTIFY THAT THIS
SURVEY WAS MADE UNDER MY DIRECT SUPERVISION
AND THAT THIS PLAT REPRESENTS SAID SURVEY.

Larry D. Becker

SURVEYED	6/85	ENERGY SURVEYS & ENGINEERING CORP.	715 HORIZON DRIVE, SUITE 250 GRAND JUNCTION, CO 81501 (970) 245-7221	SCALE 1"=1000'
DRAWN	6/85			JOB NO.
CHECKED				SHEET 1 OF

DRILLING PROGRAM

Willard Pease Oil & Gas Company
Calf Canyon #8

1. Surface formation is the Mancos.
2. Anticipated geological markers are: Dakota 2850', Morrison 3035', Summerville 3500', Entrada 3600'.
3. Oil is anticipated in the Dakota, Morrison and Salt Wash formations.
4. Proposed casing program: See item 23 above on A.P.D.
5. Pressure Control Equipment: See attached Exhibit B for schematic of blow out preventer. BOP's will be tested before drilling out from under surface casing and will be checked daily.
6. The well will be air drilled from under surface casing to total depth.
7. Auxillary equipment;
 - (a) Kelly cock will be kept in the string.
 - (b) A full opening stabbing valve will be on the floor for use when the kelly is not in the string.
 - (c) A float will be run at the bit.
 - (d) Monitoring equipment will be used on the mud system, if mud is used for drilling.
8. The logging program will consist of a DIL log from TD to base of surface casing; and a gamma-density and compensated neutron porosity log TD to 200' above Dakota. No cores or drill stem tests are planned.
9. No abnormal pressures, temperatures or poisonous gases are anticipated.
10. Proposed spud date is July 15, 1985. Completion operations following drilling.

SURFACE USE PROGRAM

Willard Pease Oil & Gas Company
Calf Canyon #8
SE 1/4 SW 1/4, Section 3, T20S, R21E, SLM
Grand County, Utah

1. EXISTING ROADS

Reference Maps #1 and #2 and Plat #1. The Calf Canyon #8 well location is 20.3 miles northwesterly of Cisco, Utah. Begin at Cisco, travel 3.8 miles westerly to a T intersection; turn right, travel on County Road 11.7 miles northwesterly toward Cunningham Ranch; to a Y intersection. Turn left, travel 1.6 miles northwesterly on Cunningham Ranch road to a T intersection, turn right, travel northwesterly 0.4 mile to a Y intersection; turn right and travel northerly 2.5 miles to the beginning of the access road. Turn left, travel 0.3 mile on new road to Calf Canyon #7, thence 0.2 mile on road to be built to CC-8.

Maintenance blading will be done on the county road portion by Pease and other oil and gas operators and the county. The oil field road portion will be maintained by Pease.

Existing roads are colored green on both Maps #1 and #2.

2. ACCESS ROADS TO BE CONSTRUCTED

See Map #1. New road is complete to CC#7. 0.2 mile new road will be built to CC#8.

Road surface material will be that native to the area. The maximum grade is 8%. The new access road is colored red on Map #1 and #2.

3. LOCATION OF EXISTING WELLS

See Map #1.

4. LOCATION OF EXISTING WELLS AND/OR PROPOSED FACILITIES IF WELL IS PRODUCTIVE

See Plat #5 - Production Facilities Layout.

5. LOCATION AND TYPE OF WATER SUPPLY

The water source for this well is Nash Wash, 3.2 miles southerly of the location and will be purchased from Bill Cunningham.

6. SOURCE OF CONSTRUCTION MATERIAL

No construction materials will be used other than native materials. Material from cuts will be used in fills. No outside material will be brought in.

7. METHODS FOR HANDLING WASTE DISPOSAL

Cuttings will be buried in the reserve pit and blooie pit at cleanup. Garbage and other waste materials will be contained in a trash cage and it's contents will be disposed of at an approved sanitary land fill. Chemical toilets will be provided and serviced by a local sanitary dealer.

Drilling fluids will be contained in the reserve pit and left to evaporate. Any fluids produced during testing operations will be collected in a test tank or the reserve pit. Any spills of oil, gas, salt water or noxious fluids will be cleaned up and removed.

If the well is productive, produced water will be disposed of on site for 30 days only, or 90 days with the permission of the District Manager. After that time, application will be made for approval of a permanent disposal method in compliance with NTL-2B order, and the rules and regulations of the State of Utah.

8. ANCILLARY FACILITIES

No ancillary facilities are planned.

9. WELLSITE LAYOUT

RE: Plat #2 - Pit and Pad Layout
Plat #3 - Cross-sections
Plat #4 - Rig Layout

The location will be stripped of 4-6" of topsoil and stockpiled on north end, as shown on Plat #2.

The reserve pit will be constructed on the southwesterly side of the pad (RE: Plat #2). The pit will be fenced on three sides during drilling and closed on the fourth side upon rig release. This fence will remain until rehabilitation begins.

10. PLANS FOR RECLAMATION OF THE SURFACE

If the well is productive, the reserve pit will be allowed to dry and then be backfilled. All of the area unused for production will be recontoured, topsoil spread and revegetated with the approved seed mixture.

If the well is abandoned, the disturbed area will be recontoured, similar to it's original state. The topsoil stockpile will be distributed evenly and the area revegetated using the approved seed mixture.

Clean-up will be completed and area reseeded by the fall of 1985.

11. SURFACE OWNERSHIP

All lands involving new construction are Federal lands.

12. OTHER INFORMATION

The well site is on the Mancos desert, east of the Cunningham Ranch. Drainage is southwesterly.

The flora of the area consists of Rabbit Brush, Cheat Grass, Shadscale, Indian Rice Grass, Sagebrush, Curly Grass, Prickly Pear Cactus and Juniper.

The fauna of the area includes rabbits, deer, coyote, livestock, crows, raptors and songbirds.

13. LESSEE'S OR OPERATOR'S REPRESENTATIVE

Willard Pease
Willard Pease Oil & Gas Co.
P.O. Box 1874
Grand Junction, Co. 81502
303-245-5917

J. N. Burkhalter
Burkhalter Engineering
715 Horizon Dr., #330
Grand Junction, Co. 81506
303-242-8555

CERTIFICATION

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by Willard Pease Oil & Gas Company and it's contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

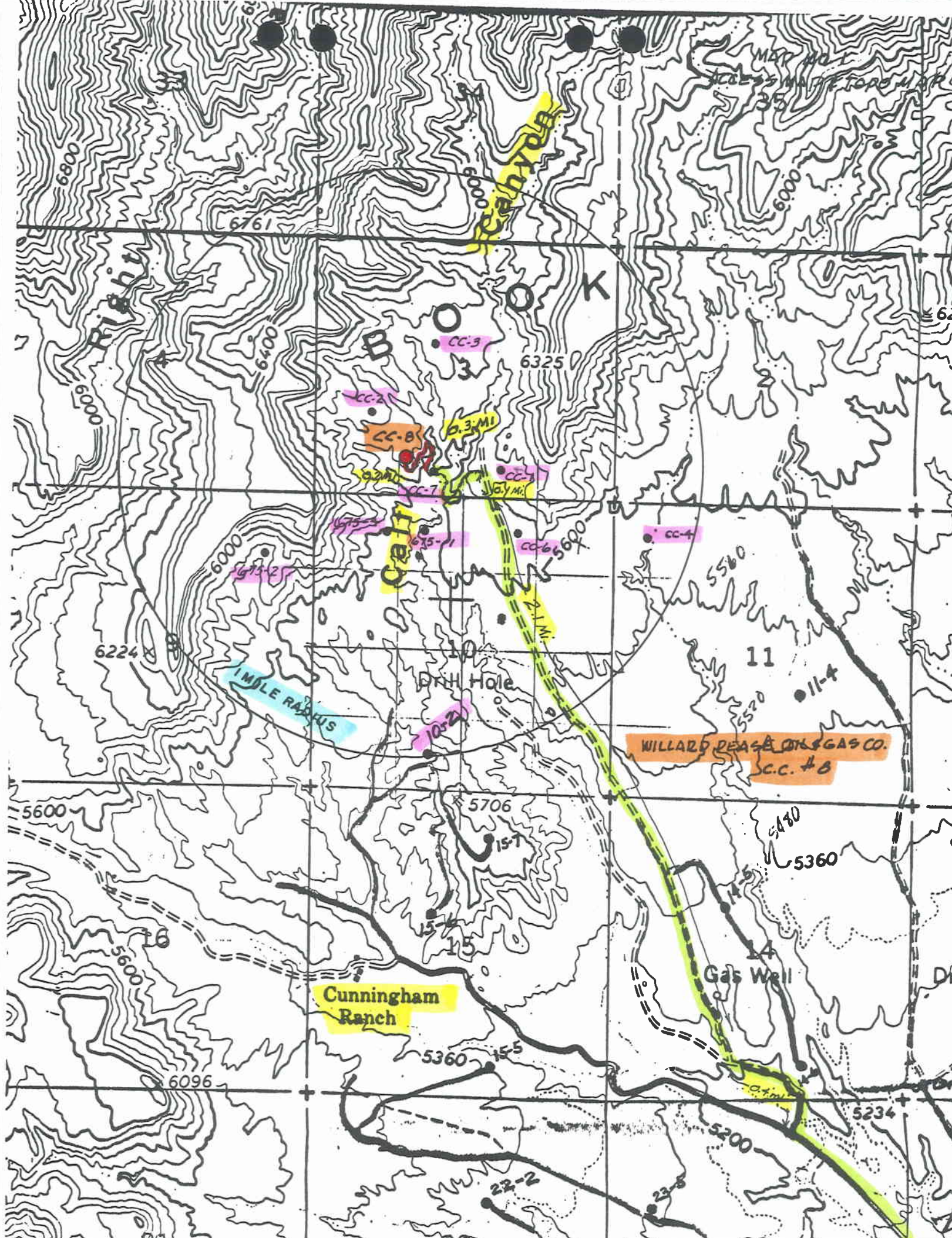
7-3-85
Date

J. H. Burkhardt
Representative

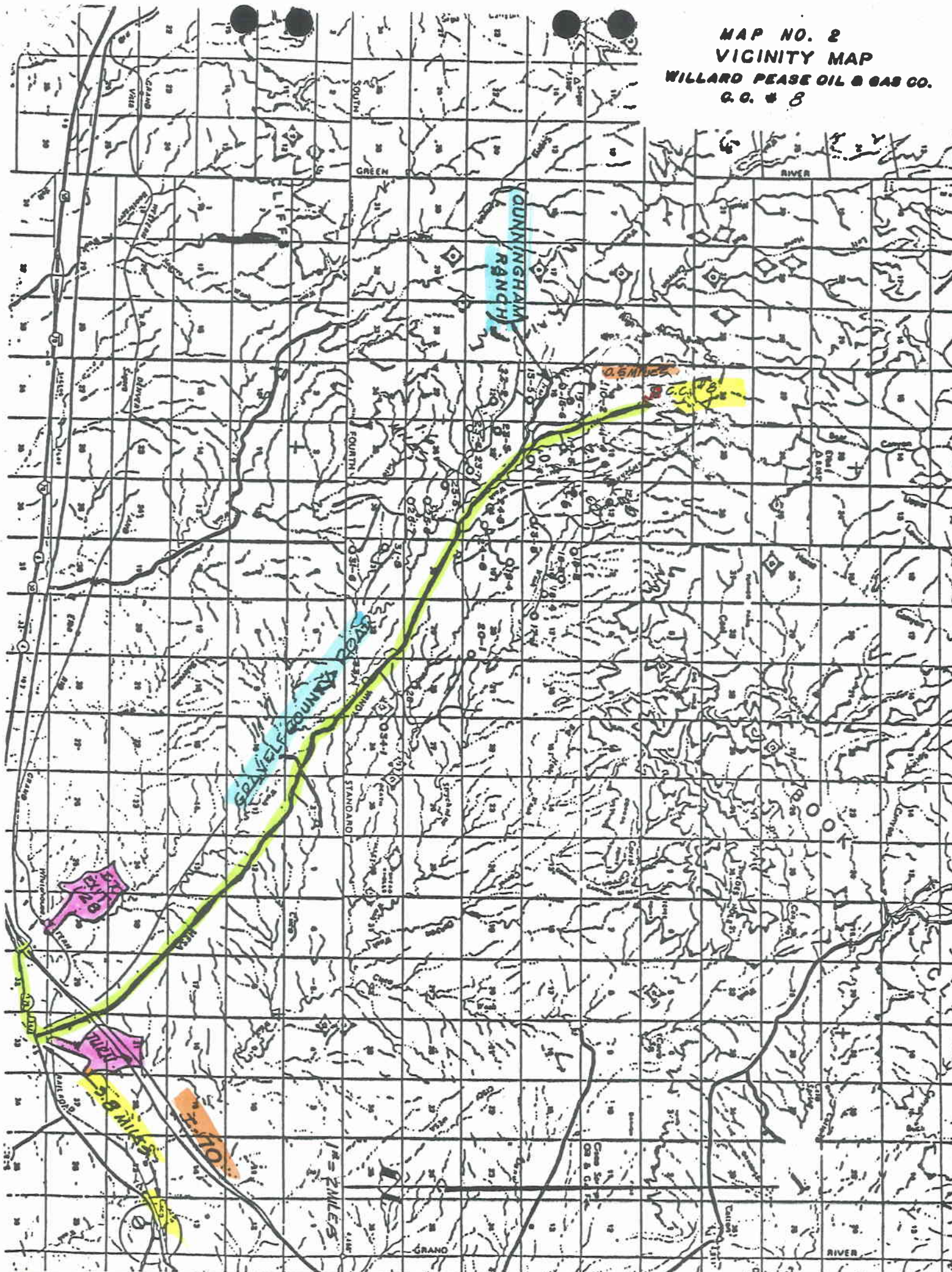
EXHIBIT # 1A
NOTICE OF STAKING LETTER

NOTICE OF STAKING (Not to be used in place of Application to Drill Form 9-331-C)		RMOGA 5/5/82		5. Lease Number U-11620	
1. Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>				6. If Indian, Allottee or Tribe Name -----	
2. Name of Operator Willard Pease Oil & Gas Co.				7. Unit Agreement Name CALF CANYON	
3. Address of Operator or Agent P.O. Box 1874 Grand Junction, CO 81502				8. Farm or Lease Name FEDERAL	
4. Surface Location of Well (Governmental 1/4 or 1/4 1/4) SE $\frac{1}{4}$ SW $\frac{1}{4}$, Section 3				9. Well No. Calf Canyon No. 8	
Attach: Topographical or other acceptable map showing location, access road, and lease boundaries.				10. Field or Wildcat Name Calf Canyon	
14. Formation Objective(s) MORRISON SALT WASH		15. Estimated Well Depth 3600'		11. Sec., T., R., M., or Blk and Survey or Area SE $\frac{1}{4}$ SW $\frac{1}{4}$, SEC. 3 T20S, R21E SLM	
				12. County or Parish GRAND	13. State UTAH
16. To Be Completed by Operator Prior to Onsite					
a. Location must staked <input checked="" type="checkbox"/>					
b. Access Road Flagged <input type="checkbox"/>					
c. Sketch and/or map of location, showing road, pad dimensions, reserve pit, cuts, and fills (To be provided at onsite)					
17. To Be Considered By Operators Prior to Onsite					
a. H ₂ S Potential					
b. Private Surface Ownership					
c. Cultural Resources (Archaeology)					
d. Federal Right of Way					
18. Additional Information					

19. Signed *Jerry M. Becker* Title CONSULTING AGENT Date 6-29-85

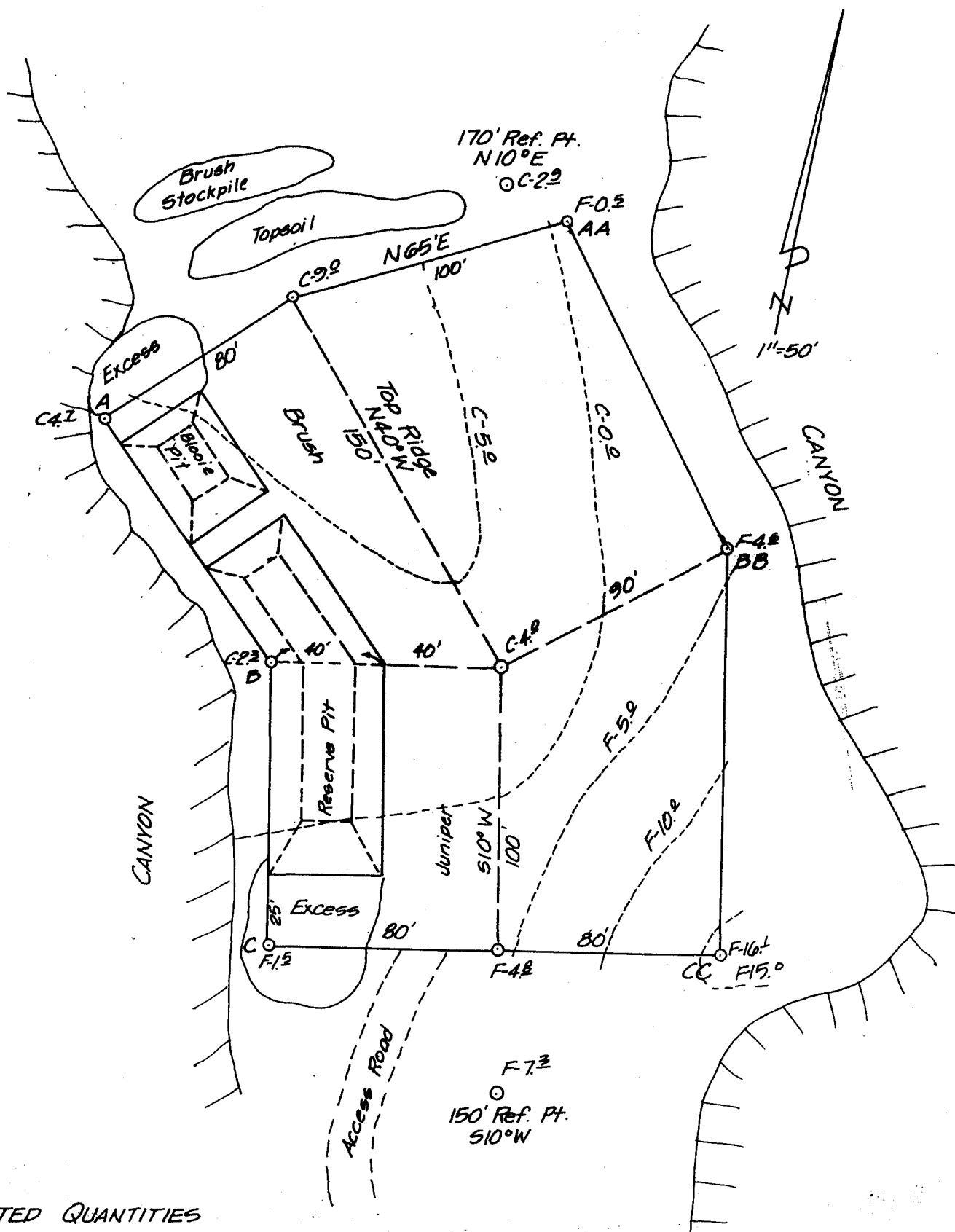


MAP NO. 2
VICINITY MAP
WILLARD PEASE OIL & GAS CO.
G.C. # 8



WILLARD PEASE OIL & GAS
CALF CANYON # 8

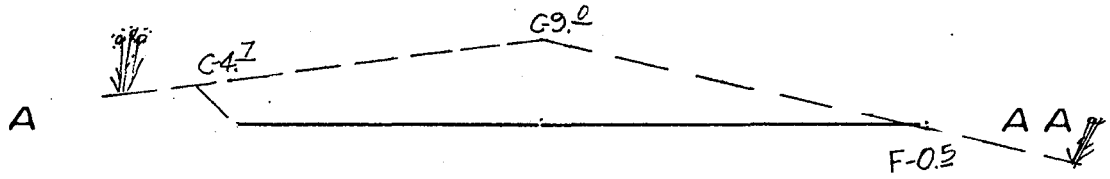
PLAT # 2
PIT & PAD LAYOUT



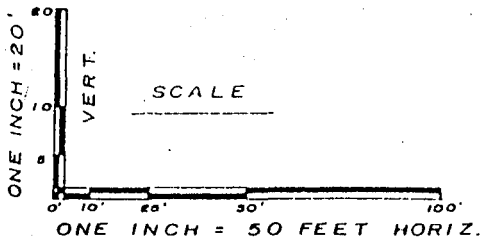
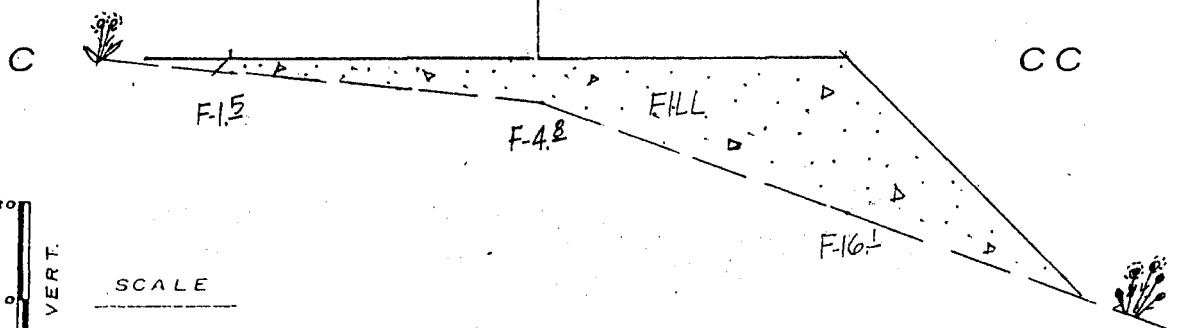
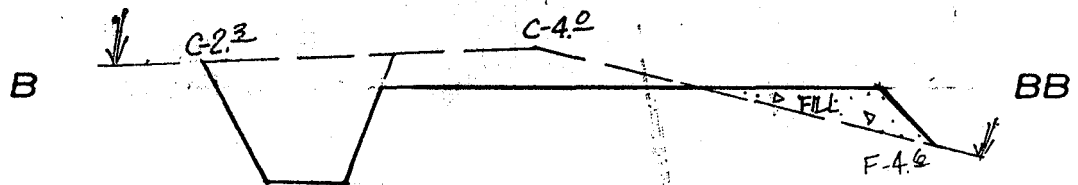
ESTIMATED QUANTITIES

	Pad	Pt.	Total
Cut	3379	972	4351
Fill	2365		2365
Top Soil	639	148	787
Excess			1199

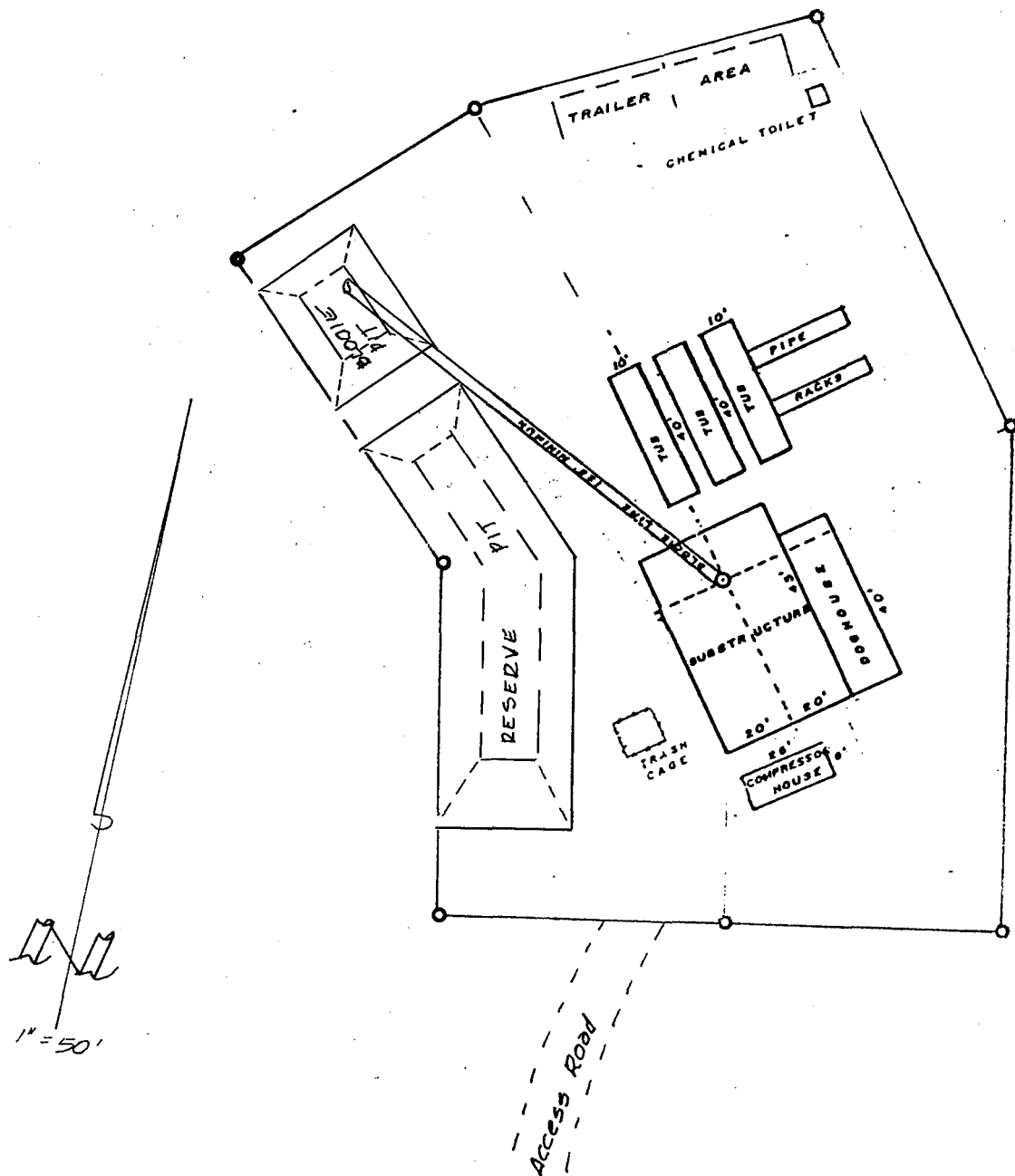
CROSS-SECTIONS
OF PIT & PAD



CALF CANYON #8
WILLARD PEASE OIL & GAS CO.

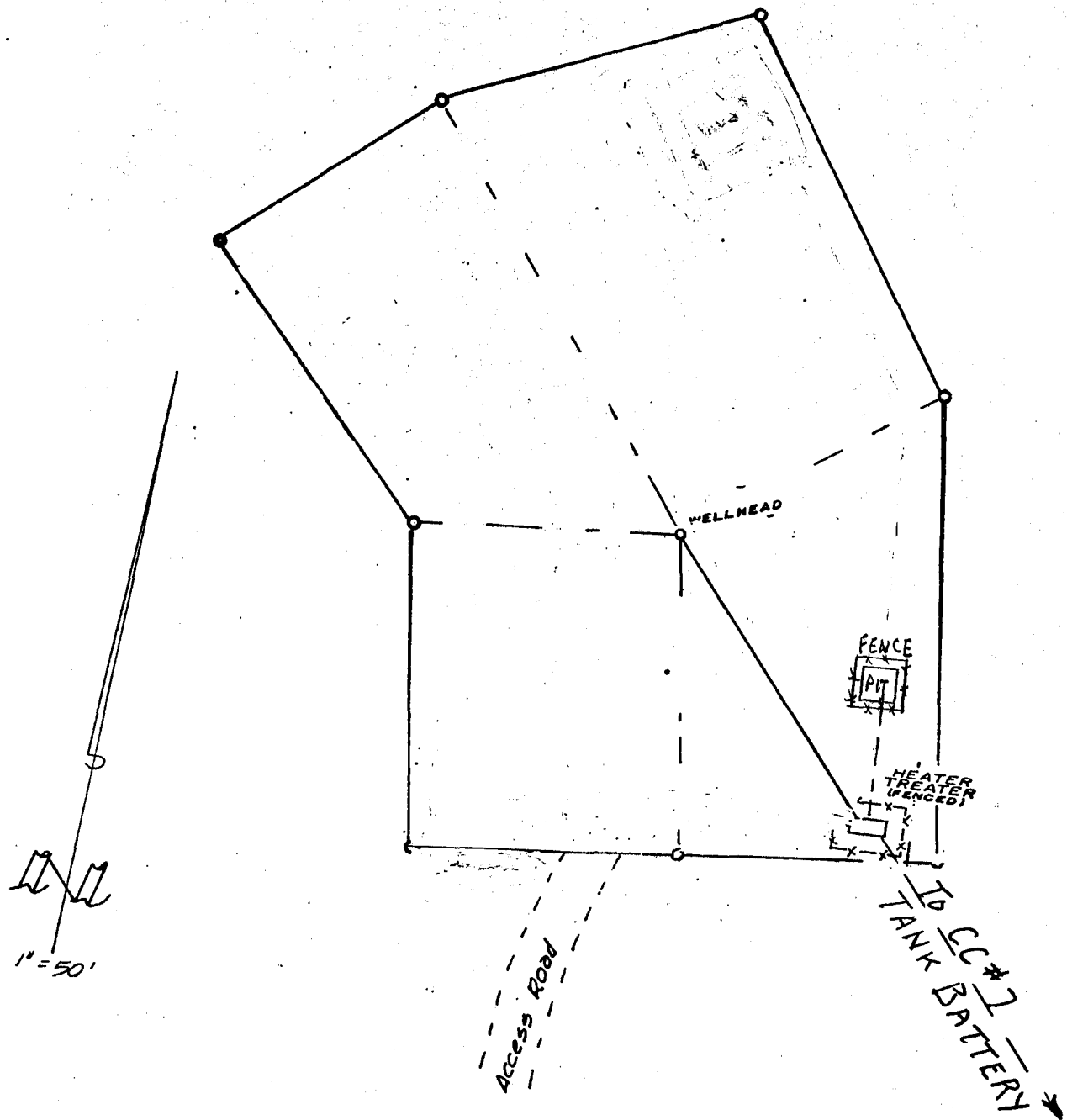


PLAT NO. 4
RIG LAYOUT



CALF CANYON #8
WILLARD PEASE OIL & GAS CO.

PLAT NO. 5
PRODUCTION FACILITIES



CALF CANYON #8
WILLARD PEASE OIL & GAS CO.

OPERATOR Willard Peace Oil & Gas DATE 7-23-85
WELL NAME Calf Canyon Fed. #8
SEC SE SW 3 T 20S R 21E COUNTY Grand

43-019-31197
API NUMBER

Fed
TYPE OF LEASE

CHECK OFF:

☒ PLAT

☒ BOND

☒ NEAREST WELL

☒ LEASE

☒ FIELD

☒ POTASH OR
OIL SHALE

PROCESSING COMMENTS:

No other wells within 400'
Med water permit

APPROVAL LETTER:

SPACING: ☐ A-3 _____ UNIT

☒ C-3-a Cause 102-16B
CAUSE NO. & DATE 11/15/79

☐ C-3-b

☐ C-3-c

STIPULATIONS:

1- Water
2- APD must be accompanied by plat on which is
outline the acreage covered by the lease on which
the well is to be drilled.
②- Completed in ^{only to (3,500)} Dakota, Morrison, Salt Wash formations



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

July 29, 1985

Willard Pease Oil & Gas Company
P. O. Box 1874
Grand Junction, Colorado 81502

Gentlemen:

Re: Well No. Calf Canyon Federal 8 - SE SW Sec. 3, T. 20S, R. 21E
719' FSL, 1600' FWL - Grand County, Utah

Approval to drill the above-referenced oil well is hereby granted in accordance with the Order of Cause No. 102-16B dated November 15, 1979 subject to the following stipulations:

1. Prior to commencement of drilling, receipt by the Division of evidence providing assurance of an adequate and approved supply of water.
2. Well will be completed only to 3500' in the Dakota, Morrison or Salt Wash formations as stated in Cause No. 102-16B.

In addition, the following actions are necessary to fully comply with this approval:

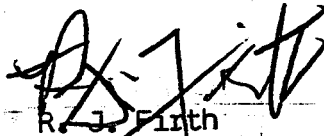
1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.
3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 538-5340, (Home) 298-7695, or R. J. Firth, Associate Director, (Home) 571-6068.
4. Compliance with the requirements and regulations of Rule C-27, Associated Gas Flaring, General Rules and Regulations, Oil and Gas Conservation.

Page 2
Willard Pease Oil & Gas Company
Well No. Calf Canyon Federal 8
July 29, 1985

5. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-019-31197.

Sincerely,



R. J. Firth
Associate Director, Oil & Gas

as
Enclosures
cc: Branch of Fluid Minerals

RECEIVED JUL 5 1985

SUBMIT IN DUPLICATE*
(Other instructions on
reverse side)Form approved.
Budget Bureau No. 42-B1425.UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒GAS
WELL ☐OTHER ☐SINGLE
ZONE ☒MULTIPLE
ZONE ☐

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Willard Pease Oil & Gas Company

AUG 05 1985

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558'

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Rotary

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July 1985

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EXHIBITS ATTACHED

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Exhibit B - Blowout Preventer

Drilling Program

Surface Use Program

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Plat #2 - Drill Pad Layout with Contours

Plat #3 - Cross-sections of Drill Pad

Plat #4 - Drill Rig Layout

Plat #5 - Production Facility Layout

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

TITLE Consulting Engineer

DATE

7-3-85

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

/s/ GENE NODINE

DISTRICT MANAGER

APPROVED BY

TITLE

DATE

02 AUG 1985

CONDITIONS OF APPROVAL, IF ANY:

FLARING OR VENTING OF
GAS IS SUBJECT OF NTL 4-A
DATED 1/1/80

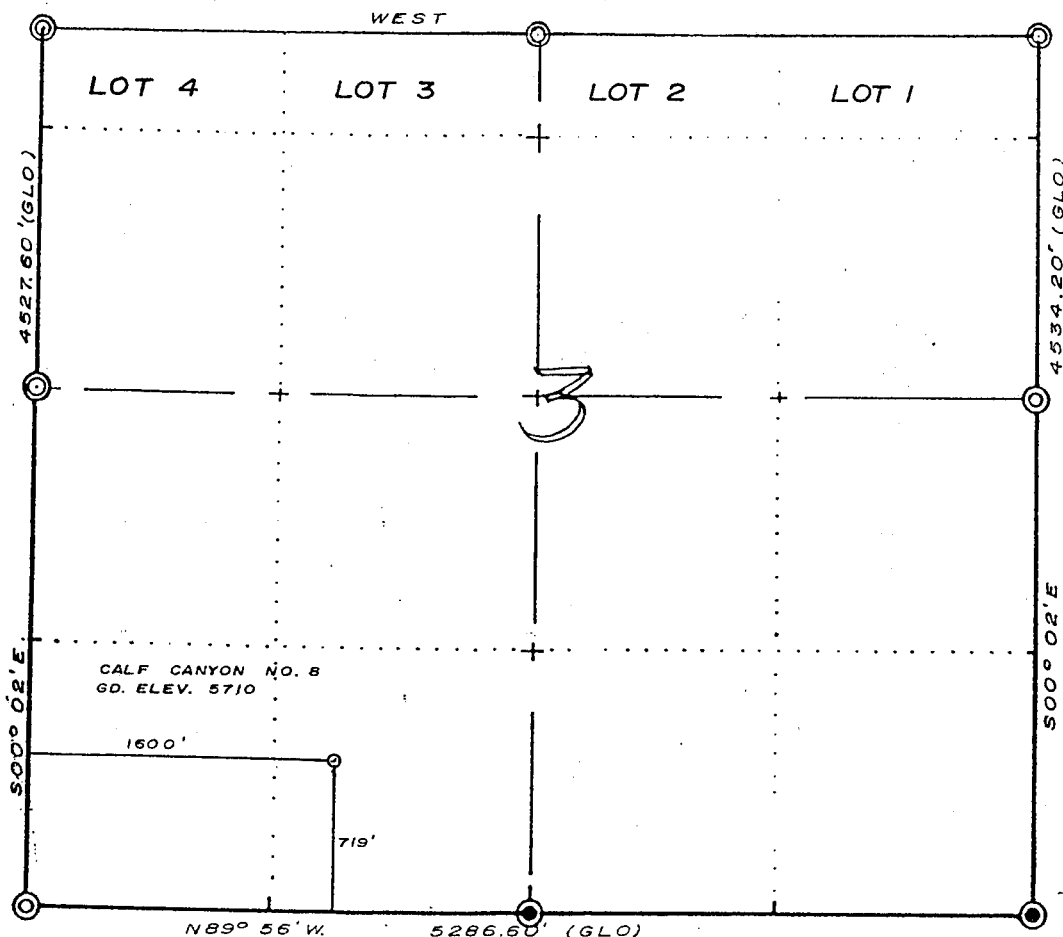
*See Instructions On Reverse Side

CONDITIONS OF APPROVAL ATTACHED

SEC. 3, T. 20 S., R. 21 E. OF THE S.L.M.

PLAT NO. 1
LOCATION PLAT

REC'D MDO JUL 5 1985



THIS WELL LOCATION PLAT WAS PREPARED FOR WILLARD PEASE OIL & GAS
TO LOCATE THE CALF CANYON NO. 8, 719 F.S. L. &
1600 F.W. L. IN THE SE 1/4 SW 1/4, OF SECTION 3, T. 20 S., R. 21 E.
OF THE S.L.M. GRAND COUNTY, UTAH

SURVEYOR'S CERTIFICATE

I, LARRY D. BECKER A REGISTERED LAND SURVEYOR IN
THE STATE OF UTAH. DO HEREBY CERTIFY THAT THIS
SURVEY WAS MADE UNDER MY DIRECT SUPERVISION
AND THAT THIS PLAT REPRESENTS SAID SURVEY.

Larry D. Becker

SURVEYED	6/85	ENERGY SURVEYS & ENGINEERING CORP.	715 HORIZON DRIVE, SUITE 220 GRAND JUNCTION, CO 81501 (303) 245-7221	SCALE 1"=1000'
DRAWN	6/85			JOB NO.
CHECKED				SHEET 01

Willard Pease Oil & Gas Company
Well No. Federal Calf Canyon 8
Sec. 3, T. 20 S., R. 21 E.
Grand County, Utah
Lease U-11620

RECEIVED

AUG 05 1985

DIVISION OF OIL
GAS & MINING

CONDITIONS OF APPROVAL

A. DRILLING PROGRAM

1. A backup source capable of closing the B.O.P.'s in case of a primary source failure will be available.
2. B.O.P.'s will be tested to a minimum of 1500 psi. All pressure tests and operational checks on the B.O.P.'s will be recorded in the driller's log.
3. The Grand Area Office will be notified 24 hours prior to B.O.P. pressure test at (801) 259-8193.
4. Both casing strings will be tested to 1000 psi. This will be recorded on the driller's log.
5. The blooie line will terminate no less than 125' from the well bore and will be misted to reduce fugitive dust.
6. All lease operations will be conducted in full compliance with applicable regulations (43 CFR 3100), Onshore Oil and Gas Order 1, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions and the approved plan will be made available to the field representative to insure compliance.
7. No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the District Office. If operations are to be suspended, prior approval of the District Office will be obtained and notification given before resumption of operations.
8. The spud date will be reported orally to the Area Office within a minimum of 24 hours prior to spudding. Written notification in the form of a Sundry Notice (Form 3160-5) will be submitted to the District Office within 24 hours after spudding. If the spudding occurs on a weekend or holiday, the written report will be submitted on the following regular work day.
9. In accordance with Onshore Order No. 1 this well will be reported on Form 3160-6, "Monthly Report of Operations", starting with the month in which operations commence and continued each month until the well is plugged and abandoned. This report will be sent to the District Office, P.O. Box 970, Moab, Utah 84532.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported to the Area Office in accordance with requirements of NTL-3A.

10. If a replacement rig is needed for completion operations, A Sundry Notice (Form 3160-5) to that effect will be filed for prior approval from the District Office, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig. In emergency situations verbal approval to bring on a replacement rig will be approved through the District Office.
11. Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted to the District Office not later than thirty (30) days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the Moab District Manager.
12. If the well is to be completed for production the Area Office is to be contacted in order to set up a pre-production conference. When the well is placed in a producing status the District Office is to be notified by telegram or other written communication within five working days.
13. Approval to vent/flare gas during initial well evaluation will be obtained from the District Office. This preliminary approval will not exceed 30 days. Approval to vent/flare beyond this initial test period will require District Office approval pursuant to guidelines in NTL-4A.
14. No well abandonment operations will be commenced without the prior approval of the District Office. In the case of newly-drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the District Office. A Subsequent Report of Abandonment (Form 3160-5) will be sent to the District Office within 30 days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the Area Office, or the appropriate surface managing agency. Upon completion of approved plugging, a dry hole marker will be erected in accordance with 43 CFR 3162.6. The top of the marker will be closed or capped. The following minimum information will be permanently placed on the marker; "Fed" or "Ind", as applicable, "Lease number", "Well number", location of well by 1/41/4 section, township, and range.

B. SURFACE USE PROGRAM

The operator will contact the Grand Resource Area at (801) 259-8193, forty-eight (48) hours prior to beginning any dirt work on this location.

Two roads have been flagged to this location, which ever access is determined to be the most economical to construct, the resource area will accept. Water bars will be installed on the old access to CC #2.

Surface disturbance and vehicular travel will be limited to the approved location and access road. Any additional area needed will be approved by the Area Manager in advance.

The access road will be rehabilitated or brought to Resource (Class III) Road Standards within sixty (60) days of dismantling of the drilling rig. If this time frame cannot be met, the Area Manager will be notified so that temporary drainage control can be installed along the access road.

Immediately upon completion of drilling, the location, and surrounding areas will be cleared of all remaining debris, materials, trash, and junk not required for production.

Produced waste water will be confined to a unlined pit.

If a tank battery is constructed on this lease, it will be surrounded by a dike of sufficient capacity to contain 1-1/2 times the storage capacity of the battery.

All loading lines and valves will be placed inside the berm surrounding the tank battery.

All site security guidelines identified in 43 CFR 3162.7 regulations will be adhered to.

All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the District Manager.

All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three (3) months on new meter installations and at least quarterly thereafter. The Area Manager will be provided with a date and time for the initial meter calibration and all future meter-proving schedules. A copy of the meter calibration reports will be submitted to the Resource Area Office. All meter measurement facilities will conform with the API standards for liquid hydrocarbons and the AGA standard for natural gas measurement.

All permanent (onsite for six (6) months or longer) structures constructed or installed (including oil well pump jacks) will be painted a flat, nonreflective, earth tone color to match the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within six (6) months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) may be excluded. Colors will be as follows:

Juniper Green

The operator or his contractor will notify the Grand Resource Area at (801) 259-8193 forty-eight (48) hours before starting reclamation work that involves earthmoving equipment and upon completion of restoration measures.

Prior to reseeding, all disturbed areas, including the access roads, will be scarified and left with a rough surface.

The following seed mixture will be used:

<u>Species</u>		<u>lbs/acre</u>
<u>Grasses</u>		
Agropyron spicatum	Bluebunch wheatgrass	1
Hilaria jamesii	Galleta (Curlygrass)	1
Oryzopsis hymenoides	Indian ricegrass	1
<u>Forbs</u>		
Melilotus officinalis	Yellow sweetclover	1/2
Medicago sativa	Alfalfa	1/2
	(Spreador II, Nomad, Ladak)	
<u>Shrubs</u>		
Ceratoides	Winterfat (Whitesage)	<u>2</u>
		6 lbs/acre

Broadcast seed will be applied at double the above rate.

Final location release will be issued when the seeding is shown to be successful (when perennial vegetation is established).

Your contact with the District Office is:

Greg Noble, Petroleum Engineer

Office Phone: (801)259-6111

Home Phone: (801)259-8811

District Address:

82 East Dogwood, P.O. Box 970
Moab, Utah 84532

Your contact with the Grand Resource Area Office is:

Jeff Robbins

Office Phone: (801)259-8193

Home Phone: (801)259-7964

Area Office Address:

Sand Flats Road, P.O. Box M
Moab, Utah 84532

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT
(Other is
verse side)

REVISIONS
TE-
re-

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-11620	
2. NAME OF OPERATOR Willard Pease Oil & Gas Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME -----	
3. ADDRESS OF OPERATOR P.O. Box 1874, Grd Jct, Colo. 81502		7. UNIT AGREEMENT NAME -----	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 719 FSL & 1600 FWL, SESW Sec 3, T20S, R21E		8. FARM OR LEASE NAME Federal	
14. PERMIT NO. 43-019-31197		9. WELL NO. Calf Canyon #8	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5710 Grnd		10. FIELD AND POOL, OR WILDCAT Calf Canyon	
		11. SEC., T., R., E., M., OR BLK. AND SURVEY OR AREA SE SW Sec 3, T20S, R21 SLM	
		12. COUNTY OR PARISH Grand	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PCLL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

XX

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Application for Permit to Drill Lists:

Change To

Item 19 "Proposed Depth" 3600'

Item 23 "Size Hole" 7 5/8"

"Setting Depth" 3600'

3800'

7 7/8" (Typo)

3800'

Note: Well may be completed for production in the Dakota, Morrison or Salt Wash formation as stated in Cause No. 102-16B.

RECEIVED

AUG 08 1985

DIVISION OF OIL
& GAS & MINING

Federal approval of this action
is required before commencing
operations.

ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 8/21/85
BY: John R. Daga

18. I hereby certify that the foregoing is true and correct

SIGNED

J. H. Burkhardt

TITLE Consulting Engineer

DATE 8-6-85

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATIONNAME OF COMPANY: WILLARD PEASE OIL AND GASWELL NAME: CALFS CANYON # 8SECTION 3 TOWNSHIP 20S RANGE 21E COUNTY GRANDDRILLING CONTRACTOR CARMACKRIG # SPUDDED: DATE 8-22-85TIME 1:00 pmHow RotaryDRILLING WILL COMMENCE 8-22-85REPORTED BY LILYTELEPHONE # 303-245-5917DATE 8-23-85 SIGNED SB

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Expires August 31, 1985
5. LEASE DESIGNATION AND SERIAL NO.

U-11620

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back into a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

1. NAME OF OPERATOR WILLARD PEASE OIL AND GAS COMPANY		2. FIELD AND POOL OR WILDCAT Calif Canyon #8	
3. ADDRESS OF OPERATOR P.O. BOX 1874, Grand Junction, Co. 81502		3. FIELD AND POOL OR WILDCAT Calif Canyon	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 719 FSL & 1600 FWL, SESW Sec. 3, T20S., R21E		11. SEC., T., R., OR BLK. AND SURVEY OR AREA Sec. 3, T20S., R21E	
14. PERMIT NO.	15. ELEVATIONS (Show whether on, at, or etc.) 5710 Grd.	12. COUNTY OR PARISH Grand	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT ON:	
TEST WATER SHUT-OFF	<input type="checkbox"/>	WATER SHUT-OFF	<input type="checkbox"/>
FRACURE TREAT	<input type="checkbox"/>	FRACURE TREATMENT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	SHOOTING OR ACIDIZING	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	(Other)	<input type="checkbox"/>
(Other)	<input type="checkbox"/>	(Other)	<input type="checkbox"/>
FULL OR ALTER CASING	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
MULTIPLE COMPLETION	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
ABANDON	<input type="checkbox"/>	ABANDONMENT	<input type="checkbox"/>
CHANGE PLANE	<input checked="" type="checkbox"/>		

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Spudded well 8-22-85 1:00pm
Used 8-5/8" pipe, cement to surface, 12-1/4" hole
Estimate 225 Ft.

This is a follow-up of the verbal conversation of notification by
Mr. Willard H. Pease, Jr. on 8-22-85.

18. I hereby certify that the foregoing is true and correct

SIGNED Willard Pease Jr. TITLE Executive Vice-President DATE 8-22-85

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side



STATE OF UTAH
NATURAL RESOURCES
Water Rights

453 South Carbon Avenue • P.O. Box 718 • Price, UT 84501 • 801-637-1303

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dee C. Hansen, State Engineer

RECEIVED

AUG 29 1985

DIVISION OF OIL
GAS & MINING

August 27, 1985

Division of Oil, Gas & Mining
Attn: Arlene Sollis
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Re: Temporary Change Application No. 85-01-13
Calf Canyon #8, #9, #101

Dear Arlene:

The above referenced Temporary Change Application has been approved and a copy of the application is enclosed for your information and records.

Please feel free to contact me if you have any questions.

Sincerely,

Mark P. Page
Area Engineer

Enclosure

MPP/mjk



STATE OF UTAH
NATURAL RESOURCES
Water Rights

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dee C. Hansen, State Engineer

453 South Carbon Avenue • P.O. Box 718 • Price, UT 84501 • 801-637-1303

August 27, 1985

Burkhalter Engineering
for Willard Pease Oil & Gas Co.
715 Horizon Drive, Suite 330
Grand Junction, Colorado 81506

Re: Temporary Change Application No. 85-01-13
Calf Canyon #8, #9, #10

Dear Sirs:

The above referenced Temporary Change Application has been approved and a copy of the application is enclosed for your information and records.

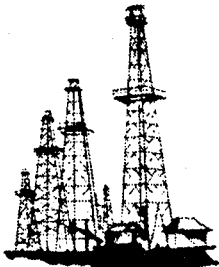
Please feel free to contact me if you have any questions.

Sincerely,

Mark P. Page, Area Engineer
for Robert L. Morgan, State Engineer

Enclosure

MPP/mjk



*Petroleum and Energy Consultants
Registered in Rocky Mountain States*

BURKHALTER ENGINEERING, INC.
715 Horizon Drive, Suite 330
Grand Junction, CO 81501
Telephone (303) 242-8555

RECEIVED

AUG 19 1985

August 17, 1985

DIVISION OF OIL
GAS & MINING

Utah State Engineer
State Capitol Building
Salt Lake City, Utah

Gentlemen:

Enclosed is Application for Temporary Change of Point of Diversion, Place or Purpose of Use, State of Utah, in duplicate. Our check for \$7.50 filing fee is enclosed. Additionally, in duplicate is signed Agreement with Bill Cunningham for use of the water.

Please execute as soon as possible so that we may begin our drilling operation.

Very Truly Yours,

J. N. Burkhalter, PE/PLS

cc: Utah Oil & Gas Comm. ✓
Pease Oil and Gas

TO WHOM IT MAY CONCERN:

I hereby agree to sell water from Nash Wash to Willard Pease Oil & Gas Co. or any of its contractors, for use with the -

Calf Canyon No.8, SESW, Sec 3, T20S, R21E, SLB&M
Calf Canyon No.9, SWSE, Sec 3, T20S, R21E, SLB&M
Calf Canyon No.10, SWSE, Sec 3, T20S, R21E, SLB&M

The amount of water sold will not exceed 3 acre-feet.

I also agree to this temporary change in the use of my water rights.

Bill Cunningham

Bill Cunningham

8/16/85

Date

031811

APPLICATION NO. 85-01-13

DISTRIBUTION SYSTEM

Application For Temporary Change of Point of Diversion

Place or Purpose of Use

STATE OF UTAH

(To Be Filed in Duplicate)

RECEIVED

AUG 20 1985

WATER RIGHTS
SALT LAKE

Monticello, Utah

July 3rd 1985

Place

Date

For the purpose of obtaining permission to temporarily change the point of diversion, place or purpose of use
(Strike out written matter not needed)

of water, the right to the use of which was acquired by 01-7 (A-498, Cert. 843)

(Give No. of application, title and date of Decree and Award No.)

to that hereinafter described, application is hereby made to the State Engineer, based upon the following showing of facts, submitted in accordance with the requirements of the Laws of Utah.

1. The owner of right or application is William W. Cunningham et al N1080
Burkhalter Engineering
2. The name of the person making this application is for Willard Pease Oil & Gas Co.
3. The post office address of the applicant is 715 Horizon Drive, Suite 330, Grand Junction,
Co. 81506

PAST USE OF WATER

4. The flow of water which has been used in second feet is 1.00 cfs
5. The quantity of water which has been used in acre feet is
6. The water has been used each year from April 1 to November 1 incl.
(Month) (Day) (Month) (Day)
7. The water has been stored each year from to incl.
(Month) (Day) (Month) (Day)
8. The direct source of supply is Nash Wash in Grand County.
9. The water has been diverted into earthen ditches ^{ditch} _{canal} at a point located
#1) N. 410' and W. 1750' from E 1/4 Cor. Sec. 16
#2) S. 250' and W 2200' from NE Cor. Sec. 17, Both T20S, R21E, SLB&M
10. The water involved has been used for the following purpose: Irrigation

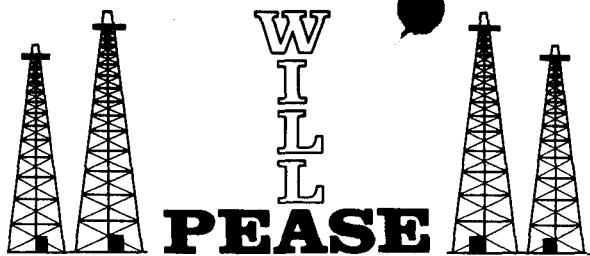
Total 46.2 acres

for State Engineer

THIS APPLICATION IS APPROVED SUBJECT TO THE FOLLOWING CONDITIONS:

17. Change Application approved and returned to BURKHALTER ENGINEERING

16. Application recommended for approval by 8/26/85



OIL AND GAS Co. BOX 1874, GRAND JUNCTION, COLORADO 81502, (303) 245-5917

October 9, 1985

Utah State Oil, Gas and Mining
355 West No. Temple
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203

RECEIVED

OCT 15 1985

DIVISION OF OIL
GAS & MINING

Dear Sirs,

Enclosed please find two Well Completion Reports and one each Dual Induction/SFL and Compensated Neutron/Formation Density Logs.

As you will notice, each enclosure is labeled "CONFIDENTIAL", please handle as such.

Sincerely,

WILLARD PEASE OIL AND GAS COMPANY

Willard Pease, Jr.
Executive Vice President

Enclosures

:bka

CONFIDENTIALSUBMIT IN DUPLICATE*
(See other instructions
on reverse side)STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

14

WELL COMPLETION OR RECOMPLETION REPORT**RECEIVED**1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____
OCT 15 1985

2. NAME OF OPERATOR

WILLARD PEASE OIL AND GAS COMPANY

3. ADDRESS OF OPERATOR

P.O. BOX 1874, GRAND JUNCTION, CO 81502

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 719' FSL, 1,600' FWL, SE 1/4, SW 1/4, Sec. 3

At top prod. interval reported below SAME

At total depth SAME

14. PERMIT NO.

43-019-31197

DATE ISSUED

17-29-85

15. DATE SPUDDED

8/22/85

16. DATE T.D. REACHED

8/30/85

17. DATE COMPL. (Ready to prod.)

9/16/85

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

5,701

19. ELEV. CASINGHEAD

5,703

20. TOTAL DEPTH, MD & TVD

3,476

21. PLUG, BACK T.D., MD & TVD

3,434

22. IF MULTIPLE COMPL., HOW MANY*

N/A

23. INTERVALS DRILLED BY

ALL

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

2,989 to 3,006 with 2 shots per foot

3,010 to 3,022 with 2 shots per foot

(BUCKHORN)
Dakota

25. WAS DIRECTIONAL SURVEY MADE

YES

26. TYPE ELECTRIC AND OTHER LOGS RUN

DIL-GR, FDC-CNL-GR

27. WAS WELL CORED

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	225'	12 1/4	Circulated Cement to Surface	NONE
4 1/2	10.5#	3,476'	6 3/4	160 sacks cement	NONE

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
	N/A				2 3/8	3,171 SW	NONE

31. PERFORATION RECORD (Interval, size and number)

2,989 - 3,006 35 Holes

3,010 - 3,022 25 Holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2,989 - 3,022	48 Barrels Diesel
	12 KCL Flush with surfactant and ball sealer

33.*

PRODUCTION

DATE FIRST PRODUCTION 9/16/85 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping 2" X 1 1/2" Insert Pump WELL STATUS (Producing or shut-in) Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
9/16/85	24	N/A		100	0	NONE	N/A
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
N/A	25		100	0	0	38	API

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

FUEL

TEST WITNESSED BY

W.H. PEASE, JR.

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Willard Pease

TITLE

V. Pres.

DATE

Oct 1, 1985

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
DAKOTA (BUCKHORN)	2,984	8,022	OIL	DAKOTA SILT	2,744	
DAKOTA	2,880	2,888	OIL AND GAS	MORRISON	3,080	
				SALT WASH	3,270	

**ANNUAL STATUS REPORT
STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING**

6. Lease Designation and Serial Number

U-5675

7. Indian Allottee or Tribe Name

8. Unit or Communitization Agreement

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT— for such proposals

1. Type of Well

☐Oil
Well☒Gas
Well☐ Other (specify)

2. Name of Operator

Willard Pease Oil and Gas Co.

3. Address of Operator

P.O. Box 1874, Grand Junction, CO 81502

4. Telephone Number

303-245-5917

9. Well Name and Number

Calf Canyon # 8

10. API Well Number

43-019-31197

11. Field and Pool, or Wildcat

Wildcat

5. Location of Well

Footage : 719' FSL & 1600' FWL

County : Grand

Q. Sec. T., R., M. : T20S, R21E, Sec 3 : SESW, SLM

State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

**NOTICE OF INTENT
(Submit in Duplicate)**

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate Date Work Will Start _____

**SUBSEQUENT REPORT
(Submit Original Form Only)**

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Annual Status Report of shut-in, temporarily abandoned, and suspended drilling wells.

Well shut-in waiting on response on waterflood.

RECEIVED

FEB 16 1993

**DIVISION OF
OIL, GAS & MINING**

14. I hereby certify that the foregoing is true and correct

Name & Signature

Willard Pease

Title

President

FEB 11 1993

(State Use Only)

This document must be typewritten.

CERTIFICATE OF
ASSUMED OR TRADE NAME

931135974 \$10.00
505 12-08-93 16:35

Willard Pease Oil and Gas Company NC *gr*

limited partnership or limited liability company under the laws of Nevada a corporation.
being desirous of transacting a portion of its business under an assumed or trade name as permitted by 7-71-101, Colorado
Revised Statutes hereby certifies:

1. The location of its principal office is: 2135 E. Main, P.O. Box 1874
Grand Junction, CO 81502
2. The name, other than its own, under which business is carried on is (Note 1):
Pease Oil and Gas Company, Inc.
3. A brief description of the kind of business transacted under such assumed or trade name is:
oil and gas exploration

Limited Partnerships or Limited Liabilities Companies complete this section	Corporations complete this section
In IN WITNESS WHEREOF, the undersigned general partner or manager of said limited partnership or limited liability company has this day executed this certificate _____ 19 ____ _____ (Note 2) by _____ _____ (Note 3) Title, General Partner or Manager _____ _____ Title, General Partner or Manager	IN WITNESS WHEREOF, the undersigned officers of said corporation have this day executed this certificate <u>December 1</u> 19 <u>93</u> <u>WILLARD PEASE OIL AND GAS COMPANY</u> _____ (Note 2) by <u>Willard Pease, Jr.</u> _____ (Note 3) Its <u>X</u> President Attest: <u>Lily Roeland</u> _____ Its <u>X</u> Secretary

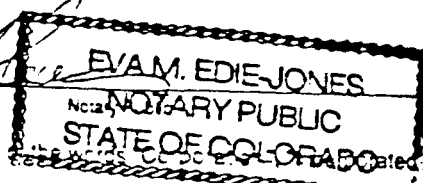
STATE OF COLORADO

COUNTY OF Monte SS.

Acknowledged before me this 1st day of Dec 19 93
by Willard H. Pease, Jr., as President, and Lily Roeland as Secretary, of Willard
Pease Oil and Gas Company (Insert name(s) as signed above, title(s).)

In witness whereof I have hereunto set my hand and seal

My commission expires 7/7/97



Note 1: Any assumed name used by any corporation shall contain one of the words "Corporation", "Limited", or one of the abbreviations "Corp.", "Inc.", or "Ltd."

Any assumed name used by any limited partnership shall contain one of the words "Limited Partnership", "Limited", or "Company" or one of the abbreviations "L.P.", "Ltd.", or "Co."

Any assumed name used by a Limited Liability Company must contain the words Limited Liability Company. The words Limited and Company may be abbreviated as Ltd. and Co., but the word Liability cannot be abbreviated.

Note 2: Exact name of corporation, limited partnership or limited liability company making the statement.

Note 3: Signature and title of officers signing (for the corporation, must be president or vice president; and secretary or assistant secretary, for a limited partnership must be general partner for a limited liability company must be a manager.)

CERTIFICATE OF BUSINESS: FICTITIOUS FIRM NAME
FILED

THE UNDERSIGNED doES hereby certify that it is 93 DEC 13 12:06
conducting a oil and gas exploration Business at
c/o The Corporation Trust Company of Nevada, One E. First St., Reno, Nevada,
DEPUTY
under the fictitious firm name of Pease Oil and Gas Company

and that said firm is composed of the following person whose name and address as follows, to-wit:

Willard Pease Oil and Gas Company

2135 E. Main

Grand Junction, CO 81501

Willard H. Pease, Jr., President

WITNESS my hand this 1st day of December, 19 93.

WILLARD PEASE OIL AND GAS COMPANY,
a Nevada corporation

By: Willard H. Pease, Jr.
Willard H. Pease, Jr.
President

STATE OF COLO)
COUNTY OF MESE) ss.

On this 1ST day of December A.D. 1993 personally appeared before me, a Notary Public,
Willard H. Pease, Jr., the President of Willard Pease Oil and
Gas Company

who acknowledged that he executed the above instrument.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed my official stamp at my office in the
County of MESE the day and year in this certificate first above written.

Eva M. Edie Jones 9/23/97
Signature of Notary
EVA M. EDIE-JONES
NOTARY PUBLIC
STATE OF COLORADO

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
355 West North Temple, 3 Triad, Suite 350, Salt Lake City, UT 84180-1203

Page 2 of 3

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

PEASE, WILLARD O&G CO
PO BOX 1874
GRAND JUNCTION CO 81502

UTAH ACCOUNT NUMBER: N1080REPORT PERIOD (MONTH/YEAR): 2 / 94AMENDED REPORT ☐ (Highlight Changes)

Well Name			Producing Zone	Well Status	Days Oper	Production Volumes		
API Number	Entity	Location				OIL(BBL)	GAS(MCF)	WATER(BBL)
FEDERAL #1								
✓ 4301930185	02532	20S 23E 10	DK-MR			NRM-1188	U-D128115	
FEDERAL #9								
4301930229	02533	20S 23E 14	BUKHN			U-24185		
FEDERAL 1-506								
4301930192	02536	20S 23E 9	MRSN			NRM-1546	U-1506	
CARDMOORE #4								
✓ 4301930137	02537	20S 23E 10	BRBSN			NRM-1209	U-0146802	
FEDERAL #5								
4301930196	02538	20S 23E 10	MRSN			NRM-1188	"	
FEDERAL 14-03								
4301931136	09520	20S 23E 14	DKTA			U-147904		
FEDERAL 15-01								
4301931137	09525	20S 23E 15	DKTA			U-024185		
FEDERAL 15-03								
4301931158	09525	20S 23E 15	MRSN			"		
FEDERAL 14-02								
4301931135	09530	20S 23E 14	CDMTN			U-0147904		
CISCO SPRINGS 6								
✓ 4301930201	09540	20S 23E 10	MRSN			NRM-1188	U-0146802	
CARDMOORE #1A								
✓ 4301930125	09545	20S 23E 10	BRBSN			NRM-1209	"	
CALF CYN #7								
✓ 4301931168	09820	20S 21E 3	BUKHN			Calf Cyn. Unit	U-11620	
CALF CANYON 8								
✓ 4301931197	09820	20S 21E 3	DKTA			"	"	
TOTALS								

COMMENTS:

I hereby certify that this report is true and complete to the best of my knowledge.

Date: _____

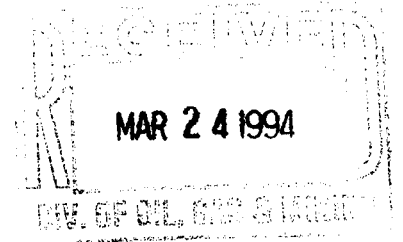
Name and Signature: _____

Telephone Number: _____



DENVER REGIONAL OFFICE: 633 17th Street, Suite 1500 Denver, CO 80202 (303) 292-1226 Fax: (303) 292-1502

March 21, 1994



Utah Division of Oil, Gas and Mining
3 Triad Center, Suite 350
Salt Lake City, UT 84180

N1080

Re: Change of Name from Willard Pease Oil and Gas Company
to Pease Oil and Gas Company.


To Whom it May Concern:

Enclosed please find a copy of documents issued by the Colorado Secretary of State's Office evidencing a name change from Willard Pease Oil and Gas Company to Pease Oil and Gas Company. Please reflect this change in your records.

If you have any questions or need additional information please contact the undersigned.

Sincerely,

PEASE OIL AND GAS COMPANY


Laura Skaer
General Counsel

LS:gb

Enclosure

UtahDiv.OGM

Bureau of Land Management
Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

3100
U-08112 et al
(UT-920)

AUG 30 1981

DECISION

Pease Oil & Gas Company :
P. O. Box 1874 : Oil and Gas
Grand Junction, Colorado 81502 : U-08112 et al

Corporate Name Change Recognized

Acceptable evidence has been filed in this office concerning the change of name of Willard Pease Oil and Gas Company to Pease Oil and Gas Company on Federal oil and gas leases.

The following oil and gas leases have been noted to reflect the name change.

U-08112	U-0128115	U-0145834
U-0146802	U-0147904	U-0149773
U-0149777	U-1506	U-5675
U-6791	U-11620	U-13666
U-14970	U-16923	U-24185
U-30291A	U-64882	UTU-67867
UTU-72600	UTU-72601	

Due to the name change, the name of the principal on the bond is required to be changed from Willard Pease Oil and Gas Company to Pease Oil and Gas Company on Bond No. 400 DX 0202 (BLM Bond No. UT0073). You may accomplish this name change either by consent of the surety on the original bond or by a rider to the original bond. Otherwise, a replacement bond with the new name should be furnished to this office.

/s/ ROBERT LOPEZ

Chief, Minerals
Adjudication Section

cc: St. Paul Fire & Marine Insurance Co.
385 Washington Street
St. Paul, Minnesota 55102

bc: Vernal District Office
Moab District Office
MMS-Royalty Management Program (Attn: Richard Richards)
UT-920 (Attn: Dianne Wright)
UT-922 (Attn: Teresa Thompson)

Don

Brid Givensback, 11062

ENTITY ACTION FORM - FORM 6

OPERATOR PEASE OIL & GAS COMPANY

OPERATOR ACCT. NO. N 1080

ADDRESS _____

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
WELL 1 COMMENTS: *CALF CANYON UNIT/SAME PARTICIPATING AREA/SAME DIVISION OF INTEREST.											
D	2510	11666	43-019-30298 43-019-31203	CALF CANYON #1 CALF CANYON FED #10		3 3	20S 20S	21E 21E	GRAND GRAND		12-1-93
WELL 2 COMMENTS:											
D	2515	11666	43-019-30392	CALF CANYON #4		11	20S	21E	GRAND		12-1-93
WELL 3 COMMENTS:											
D	9820	11666	43-019-31168 43-019-31197	CALF CANYON #7 CALF CANYON #8		3 3	20S 20S	21E 21E	GRAND GRAND		12-1-93
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

L. CORDOVA (DOGM)

Signature ADMIN. ANALYST 9-9-94
Title _____ Date _____
Phone No. (_____) _____

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing: *lup*

1-LEC	7-SJ
2-DT	8-FILE
3-VLC	
4-RJF	
5-LEC	<i>lup</i>
6-PL	

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- ☐ Change of Operator (well sold) ☐ Designation of Agent
☐ Designation of Operator ☒ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 12-01-93)

TO (new operator) PEASE OIL & GAS COMPANY
 (address) PO BOX 1874
GRAND JUNCTION CO 81502
LAURA SKAER/303-292-1226
 phone ()
 account no. N 1080

FROM (former operator) PEASE, WILLARD O&G CO.
 (address) PO BOX 1874
GRAND JUNCTION CO 81502
LAURA SKAER/DENVER
 phone (303) 292-1226
 account no. N1080

Well(s) (attach additional page if needed):

Name: *SEE ATTACHED**	API: <u>019-31197</u>	Entity: _____	Sec _____	Twsp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twsp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twsp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twsp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twsp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twsp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twsp _____	Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- N/A* 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form).
- lec* 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). (*rec'd 3-24-94*)
- lec* 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ____ If yes, show company file number: 0052893. (*dm chg apr. 8-8-94*)
- lec* 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- lec* 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (*9-9-94*)
- lec* 6. Cardex file has been updated for each well listed above. *9-12 & 9-12-94*
- lec* 7. Well file labels have been updated for each well listed above. *9-12-94*
- lec* 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. (*9-9-94*)
- lec* 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- ☒ 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) yes (If entity assignments were changed, attach copies of Form 6, Entity Action Form). *Self Canyon Unit*
- ☒ 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- ☒ 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- ☒ 2. A copy of this form has been placed in the new and former operators' bond files.
- ☐ 3. The former operator has requested a release of liability from their bond (yes/no) no. Today's date 9/14/94 1994. If yes, division response was made by letter dated 9/14/94 1994.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- ☒ 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 9/14/94 1994, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- ☒ 2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

- ☒ 1. All attachments to this form have been microfilmed. Date: September 29 1994.

FILING

- ☐ 1. Copies of all attachments to this form have been filed in each well file.
- ☐ 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

940907 BLM/SL Apr. 8-30-94.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(Other In-
structions on
reverse side)

Budget Bureau No. 1004-0137
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

U-11620

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal

9. WELL NO.

Calf Canyon #8

10. FIELD AND POOL, OR WILDCAT

Calf Canyon

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

SESW Sec 3

T20S, R21E, SLM

12. COUNTY OR PARISH
Grand

13. STATE
UT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:

DIV OF OIL, GAS & MINING

WELL

DRY

Other

b. TYPE OF COMPLETION:

NEW
WELL

WORK
OVER

DEEP-
EN

PLUG
BACK

DIFF.
RESVR.

Other Recompletion

2. NAME OF OPERATOR

Pease Oil & Gas Company

3. ADDRESS OF OPERATOR

PO Box 1874, Grand Junction, CO 81502

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 719 FSL, 1600 FWL, SESW Sec 3, T20S, R21E

At top prod. interval reported below

SAME

At total depth

SAME

14. PERMIT NO. DATE ISSUED

43-019-31197

15. DATE SPUDDED 8-22-85 16. DATE T.D. REACHED 8-30-85 17. DATE COMPL. (Ready to prod.) Recomp 1-21-94 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* GRND 5710, KB 5715 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 3476 21. PLUG, BACK T.D., MD & TVD 2950 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 25. WAS DIRECTIONAL SURVEY MADE

Dakota 2907-2914 & 2872-2884

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

DIL-GR, FDC-CNL-GR

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	225	12 1/4	Circulated Cmt. to surface	none
4 1/2	10.5#	3476	6 3/4	160 Sx Amount CMT	none

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
NA					2 3/8	2913 KB	NA

31. PERFORATION RECORD (Interval, size and number)

2907-2914, 2 jspf, 0.38" holes

2872-2884, 2 jspf, 0.38" holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2872 to 2914	2000 gal diesel w/balls

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
1-21-94		pumping, 2x 1 1/4				producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
1-22-94	24		→	18	100	0	5556
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
NA	180 psi	→	18	100	0	38 API	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

J. N. Burkhalter

35. LIST OF ATTACHMENTS

none

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

J. N. Burkhalter

TITLE

V.P. Engineering & Production

DATE

12-2-94

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

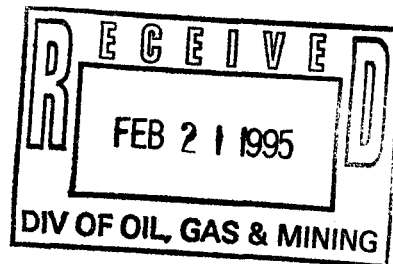
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Dakota	2869	2905	Oil & Gas	Dakota	2869	2870



February 14, 1995

Utah Oil & Gas Commission
355 West North Temple Street
3 Triad Center, Ste 350
Salt Lake City, UT 84180

Re: Completion Reports
Calf Canyon Federal #4
Calf Canyon Federal #8



Gentlemen:

We have still not received the approved copies of the referenced forms. I am afraid they may have become lost in the mail during the Holiday season. Accordingly, I enclose copies for your approval and files.

Very truly yours,

A handwritten signature in cursive script, reading "J. N. Burkhalter".

J. N. Burkhalter, PE-PLS
VP Engineering & Production

Enc

OPERATOR Pease Oil & Gas Co.OPERATOR ACCT. NO. N1080ADDRESS P.O. Box 60219Grand Junction, CO 81506-8758

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
C	11666	02515	4301930392	Calf Canyon #4	NWNW	20S	21E	11	Grand		1/27/94
WELL 1 COMMENTS: Recompletion of well outside of Calf Canyon Unit was completed 1/94, however reporting as a unit (entity #11666) did not begin until 9/94. Wells in unit were being reported under entity #'s: 00365, 00366, 02510, 02515, & 09820.											
C	11666	09820	4301931197	Calf Canyon #8	SESW	20S	21E	3	Grand		1/21/94
WELL 2 COMMENTS: Recompletion of well outside of Calf Canyon Unit was completed 1/94, however reporting as a unit (entity #11666) did not begin until 9/94. Wells in unit were being reported under entity #'s: 00365, 00366, 02510, 02515, & 09820.											
WELL 3 COMMENTS: <i>Entities chgd 1-10-96. Lec</i>											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- D - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- N - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/89)

[Signature]
Signature
Production Accountant 1/9/96
Title Date
Phone No. 970,245-5917

Pease Oil & Gas Company

751 Horizon Ct., Suite 203

Grand Junction, Colorado 81506

(970) 245-5917

Fax: (970) 243-8840

fax**t r a n s m i t t a l**

to:

Lisa Cordova

fax:

801-359-3940

from:

Beverly Gabbay

date:

1/9/96

re:

entity action form. CC#4+8

pages:

2, including cover sheet.

NOTES:

According to what I have found, I believe
I only have to go back to 9/94 to
submit ammended reports. Please let
me know if this is incorrect.

(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED

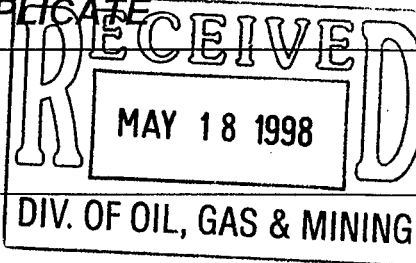
Budget Bureau No. 1004-0135

Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reenter a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE



1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Burkhalter Engineering, Inc.

3. Address and Telephone No.

P.O. Box 60095 Grand Junction, CO 81506 (970) 245-5917

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

719' FSL 1600' FWL, SESW Sec.3 T20S R21E

5. Lease Designation and Serial No.

U-11620

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Calf Canyon #8

9. API Well No.

43-019-31197

10. Field and Pool, or Exploratory Area

Calf Canyon

11. County or Parish, State

Grand County, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Change of Operator

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Effective April 1, 1998, Burkhalter Engineering became the operator of the Calf Canyon #8 well. Burkhalter Engineering is responsible under the terms and conditions of the lease for operations conducted on the leased lands or portions thereof.

Bond coverage for this well will be provided by BLM Bond No. UT1097

Willard Pease Jr.
Willard Pease Jr.
Pease Oil and Gas Company

14. I hereby certify that the foregoing is true and correct

Signed

J. H. Burkhalter

Title

Pres

Date May 4, 1998

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instructions on Reverse Side

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

1594 West North Temple, Suite 1210, PO Box 145801, Salt Lake City, UT 84114-5801

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS

PEASE OIL & GAS COMPANY
PO BOX 60219
GRAND JUNCTION, CO 81506

UTAH ACCOUNT NUMBER: N1080

REPORT PERIOD (MONTH/YEAR): 7 / 1999

AMENDED REPORT ☐ (Highlight Changes)

WELL NAME			Producing Zone	Well Status	Well Type	Days Oper	Production Volumes		
API Number	Entity	Location					OIL (BBL)	GAS (MCF)	WATER (BBL)
FEDERAL 14-1 4301930430 08169 20S 21E 14			DKTA		GW		U-2140A	apprv 12.16.99	ffb 4.1.98
FEDERAL 25-3 4301930575 08170 20S 21E 25			MRSN		GW		U-2139A	apprv 12.16.99	ffb 4.1.98
FEDERAL 25-4 4301930743 08181 20S 21E 25			MRSN		GW		U-2139A	apprv 12.16.99	ffb 4.1.98
FEDERAL 18-1 4301930875 08200 20S 22E 18			DKTA		GW		U-37730	apprv 12.16.99	ffb 4.1.98
FEDERAL 19-3 4301930302 08201 20S 22E 19			DKTA		GW		U-12702A	apprv 12.16.99	ffb 4.1.98
FEDERAL 19-1A 4301930896 08201 20S 22E 19			DKTA		GW		U-12702A	apprv 12.16.99	ffb 4.1.98
FEDERAL 30-1 4301930429 08203 20S 22E 30			DKTA		GW		U-12702	apprv 12.16.99	ffb 4.1.98
FEDERAL 31-1A 4301930308 08204 20S 22E 31			DK-MR		GW		U-12702A	apprv 12.16.99	ffb 4.1.98
FEDERAL 31-2 4301930876 08205 20S 22E 31			DKTA		GW				
FEDERAL #10-2 4301931210 08207 20S 21E 10			MRSN		GW		U-2140A	apprv 12.16.99	ffb 4.1.98
FEDERAL 24-4 4301930900 08208 20S 21E 24			ENRD		GW		U-2139A	apprv 12.16.99	ffb 4.1.98
CALF CANYON 8 4301931197 09820 20S 21E 03			DKTA		GW		U-11620	apprv 12.16.99	ffb 4.1.98
FEDERAL #15-4 4301930887 10140 20S 21E 15			CM-MR		GW		U-2140A	apprv 12.16.99	ffb 4.1.98

TOTALS

COMMENTS :

I hereby certify that this report is true and complete to the best of my knowledge.

Date: _____

Name and Signature: _____

Telephone Number: _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT DIVISION OF OIL, GAS & MINING

RECEIVED

DEC 22 1999

FORM APPROVED
Budget Bureau No. 1004-0135

Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reenter a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.
U-11620

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.

Calf Canyon #8

2. Name of Operator

Burkhalter Engineering, Inc.

9. API Well No.

43-019-31197

3. Address and Telephone No.

P.O. Box 60095 Grand Junction, CO 81506 (970) 245-5917

10. Field and Pool, or Exploratory Area

Calf Canyon

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

719' FSL 1600' FWL, SESW Sec.3 T20S R21E

11. County or Parish, State

Grand County, Utah

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other **Change of Operator**
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Effective April 1, 1998, Burkhalter Engineering became the operator of the Calf Canyon #8 well. Burkhalter Engineering is responsible under the terms and conditions of the lease for operations conducted on the leased lands or portions thereof.

Bond coverage for this well will be provided by BLM Bond No. UT1097

Willard Pease Jr.
Willard Pease Jr.

Pease Oil and Gas Company

RECEIVED
MOAB FIELD OFFICE
1998 MAY - 5 PM 12: 37
DEPT OF THE INTERIOR
BUREAU OF LAND MGMT

14. I hereby certify that the foregoing is true and correct

Signed

J. M. Burkhalter

Title

PMAS

Date **May 4, 1998**

(This space for Federal or State office use)

Approved by

William H.

Title

**Assistant Field Manager,
Division of Resources**

Date

12/16/99

Conditions of approval, if any:

CONDITIONS OF APPROVAL ATTACHED

Burkhalter Engineering, Inc.
Well No. Calf Canyon 8
SESW Sec. 3 , T. 20 S., R. 21 E.
Lease UTU11620
Grand County, Utah

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Burkhalter Engineering, Inc. is considered to be the operator of the above well and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for this well is provided by UT1097 (Principal - Burkhalter Engineering, Inc.) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

OPERATOR CHANGE WORKSHEET

Attach all documentation received by the division regarding this change.

Initial each listed item when completed. Write N/A if item is not applicable.

Routing:

1 KDR ✓	6
2-GLH ✓	7-KAS ✓
3-TRB TRB	8-SI
4-CDW ✓	9-FILE
5-KDR ✓	

☒ Change of Operator (well sold)

☐ Designation of Agent

☐ Designation of Operator

☐ Operator Name Change Only

The operator of the well(s) listed below has changed, effective: 4-1-98

TO: (new operator) BURKHALTER ENGINEERING INC FROM: (old operator) PEASE OIL & GAS COMPANY
(address) PO BOX 60095 (address) PO BOX 60219

GRAND JUNCTION CO 81506

GRAND JUNCTION CO 81506

Phone: (970) 245-5917

Phone: (970) 245-5917

Account no. N6820

Account no. N1080

WELL(S) attach additional page if needed:

* CALF CANYON UNIT

Name: **SEE ATTACHED**	API: <u>43D1931197</u>	Entity: _____	S <u>03</u>	T <u>205</u>	R <u>212</u>	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____

OPERATOR CHANGE DOCUMENTATION

- Y 1. (r649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator (attach to this form). *(Rec'd 5-18-98)*
- Y 2. (r649-8-10) Sundry or other legal documentation has been received from the **NEW** operator (Attach to this form). *(Rec'd 5-18-98)*
- N/A 3. The **Department of Commerce** has been contacted if the new operator above is not currently operating any wells in Utah. Is the company **registered with the state?** (yes/no) _____. If yes, show company file number: _____
- KDR 4. **FOR INDIAN AND FEDERAL WELLS ONLY.** The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of **Federal** and **Indian** well operator changes should ordinarily take place prior to the division's approval, and before the completion of steps 5 through 9 below. *(Rec'd 8.9.99) (Rec'd 12.22.99)*
- KDR 5. Changes have been entered in the **Oil and Gas Information System** (3270) for each well listed above. *(11.19.99) call Canyon U. (12.30.99)*
- KDR 6. **Cardex** file has been updated for each well listed above.
- N/A 7. Well **file labels** have been updated for each well listed above.
- DR 8. Changes have been included on the monthly "Operator, Address, and Account Changes" **memo** for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. *(10.29.99) call Canyon U. (12.30.99)*
- DR 9. A folder has been set up for the **Operator Change file**, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- VDR 1. (r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) (no) If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- VDR 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been **notified** through normal procedures of entity changes.

BOND VERIFICATION - (FEE WELLS ONLY)

- N/A/lec 1. (r649-3-1) The NEW operator of any fee lease well listed above has furnished a proper bond.
- N/A/lec 2. A copy of this form has been placed in the new and former operator's bond files.
- N/A/lec 3. The FORMER operator has requested a release of liability from their bond (yes/no) , as of today's date . If yes, division response was made to this request by letter dated .

LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

- N/A/lec 1. Copies of documents have been sent on to at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.
- N/A/lec 2. (r649-2-10) The former operator of any fee lease wells listed above has been contacted and informed by letter dated 19 , of their responsibility to notify all interest owners of this change.

FILMING

- ✓ 1. All attachments to this form have been **microfilmed**. Today's date: 6-1-00.

FILING

1. Copies of all attachments to this form have been filed in each well file.
2. The **original of this form**, and the **original attachments** are now being filed in the Operator Change file.

COMMENTS

990621 per Teresa Thompson w/ BLM, there hasn't been any paperwork filed on Calf Canyon unit. No approval as of yet.

990809 rec'd Calf Canyon unit approval.

990902 left message for Marie McHann (BLM) for Fed. wells.

990902 Marie (BLM) called me back. Calf Canyon unit wells have been approved, but not the federal ones yet. There is a problem, per Marie those approvals will take another week. She will send me a copy as soon as it is approved.

991119 called Marie McHann (BLM; 435-259-2135) to find out if Fed. wells appl. She told me not yet, there is a bonding problem. Only Calf Canyon u wells have been approved.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED:
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
U-11620

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Calf Canyon #8

9. API Well No.

43-019-31197

10. Field and Pool, or Exploratory Area
Calf Canyon

11. County or Parish, State

Grand County, Utah

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Twin Arrow, Inc.

3. Address and Telephone No.

P.O. Box 948, Rangely, CO 81648 970-675-8226

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

719' FSL 1600' FWL, SESW, Sec. 3, T20W, R21E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Change of Operator

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Sept. 1, 2000

Effective ~~July 1, 2000~~ Twin Arrow, Inc. became the operator of this well. Twin Arrow, Inc. is responsible under the terms and conditions of the lease for operations conducted on the leased lands or portions thereof.

Bond Coverage for this lease will be provided by BLM Bond No. UT1185

J.N. Burkhalter
J.N. Burkhalter/President
Burkhalter Engineering Inc.

14. I hereby certify that the foregoing is true and correct

Signed *[Signature]* Title Office Manager

Date 8/18/2000

(This space for Federal or State office use)

Assistant Field Manager,

Approved by *[Signature]*

Title Division of Resources

Date 9/26/2000

Conditions of approval, if any:

COPIES OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or representations as to any matter within its jurisdiction.

cc: DOGMA/27100

*See Instruction on Reverse Side

Twin Arrow Incorporated
Well No. Calf Canyon 8
SESW Sec. 3, T. 20 S., R. 21 E.
Lease UTU11620
Grand County, Utah

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Twin Arrow Incorporated is considered to be the operator of the above well and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for this well is provided by UT1185 (Principal -Twin Arrow Incorporated) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH		4-KAS
2. CDW	✓	5- 8 10 ✓
3. JLT		6-FILE

Enter date after each listed item is completed

X Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

Merger

The operator of the well(s) listed below has changed, effective:

9-1-2000**FROM:** (Old Operator):

BURKHALTER ENGINEERING INC

Address: P. O. BOX 60095

TO: (New Operator):

TWIN ARROW INC.

Address P. O. BOX 948

GRAND JUNCTION, CO 81506

Phone: 1-(970)-243-6060

Account No. N6820

RANGELY, CO 91648

Phone: 1-(970)-675-8226

Account N1415

CA No.

Unit:

WELL(S)

NAME	API NO.	ENTITY NO.	SEC. TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
CALF CANYON # 8	43-019-31197	9820	03-20S-21E	FEDERAL	GW	P
FEDERAL 675-3	43-019-31094	303	10-20S-21E	FEDERAL	GW	S
CALF CANYON # 4	43-019-30392	2515	11-20S-21E	FEDERAL	OW	TA
CALF CANYON # 5	43-019-30393	2490	11-20S-21E	FEDERAL	OW	TA
FEDERAL 18-1	43-019-30875	8200	18-20S-22E	FEDERAL	GW	S
FEDERAL 30-1	43-019-30429	8203	30-20S-22E	FEDERAL	GW	S

OPERATOR CHANGES DOCUMENTATION

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 10/02/2000
 - (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 10/02/2000
 - The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 10-02-2000
 - Is the new operator registered in the State of Utah: YES Business Number: _____
- NOTE: APPLICATION HAS BEEN SUBMITTED TO DIV OF CORP-PENDING**
- If **NO**, the operator was contacted on: _____
 - Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: 09/26/2000
 - Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
 - Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator

change for all wells listed involved in a CA on: N/A

9. **Underground Injection Control ("UIC") Project:** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 10/02/2000
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 10/02/2000
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

STATE BOND VERIFICATION:

1. State well(s) covered by Bond No.:

FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed has furnished a bond: N/A
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on:

FILMING:

1. All attachments to this form have been **MICROFILMED** on:

FILING:

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filled in each well file on:

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Jelco Energy Inc.

3. Address and Telephone No.

P.O. Box 948, Rangely, CO 81648 970-675-8226

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

719' FSL 1600' FWL, SESW, Sec. 3, T20S, R21E

5. Lease Designation and Serial No.

U-11620

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Calf Canyon #8

9. API Well No.

43-019-31197

10. Field and Pool, or Exploratory Area

Calf Canyon

11. County or Parish, State

Grand County, Utah

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Change of Operator

- ☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Effective May 23, 2001, Jelco Energy Inc. became the operator of the wells listed on Exhibit "A" attached. Jelco Energy Inc. is responsible under the terms and conditions of the lease for operations conducted on the leased lands or portions thereof.

Bond Coverage for this lease (wells) will be provided by BLM Bond No. UT1185

RECEIVED
MOAB FIELD OFFICE
2001 MAY 24 P 3:14
DEPT OF THE INTERIOR
BUREAU OF LAND MGMT

14. I hereby certify that the foregoing is true and correct

Signed Andrew G. Gade Title Office Manager Date 5/23/2001

(This space for Federal or State office use)

Approved by William H. Hanger Title Assistant Field Manager,
Conditions of approval, if any: Division of Resources Date 5/25/01

CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Jelco Energy, Inc.
Well No. 8
SESW Sec. 3 T. 20 S., R. 21 E.
Lease UTU11620
Grand County, Utah

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Jelco Energy, Inc. is considered to be the operator of the above well and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for this well is provided by UT1185 (Principal - Jelco Energy, Inc.) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

OPERATOR CHANGE WORKSHEET**ROUTING**

1. GLH		4-KAS	✓
2. CDW	✓	5-LP	✓ 6/25
3. JLT		6-FILE	

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

X Operator Name Change (Only)

Merger

The operator of the well(s) listed below has changed, effective: **05-23-2001**

FROM: (Old Operator):
TWIN ARROW INC
Address: P. O BOX 948
RANGELY, CO 81648
Phone: 1-(970)-675-8226
Account N1415

TO: (New Operator):
JELCO ENERGY INC
Address: P. O . BOX 948
RANGELY, CO 81648
Phone: 1-(970)-675-8226
Account N1825

CA No.

Unit:

WELL(S)

NAME	API NO.	ENTITY NO.	SEC. TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
CALF CANYON 8	43-019-31197	9820	03-20S-21E	FEDERAL	GW	S
FEDERAL 675-3	43-019-31094	303	10-20S-21E	FEDERAL	GW	S
CALF CANYON 4	43-019-30392	2515	11-20S-21E	FEDERAL	OW	S
CALF CANYON 5	43-019-30393	2490	11-20S-21E	FEDERAL	OW	TA
FEDERAL 18-1	43-019-30875	8200	18-20S-22E	FEDERAL	GW	S
FEDERAL 30-1	43-019-30429	8203	30-20S-22E	FEDERAL	GW	S

OPERATOR CHANGES DOCUMENTATION

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/15/2001
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/15/2001
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 06/18/2001
- Is the new operator registered in the State of Utah: YES Business Number: 4825833-0143
- If **NO**, the operator was contacted on: N/A
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: 05/24/2001
- Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
- Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: N/A

9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 06/19/2001
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 06/19/2001
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

STATE BOND VERIFICATION:

1. State well(s) covered by Bond No.: N/A

FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed has furnished a bond: N/A
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

FILMING:

1. All attachments to this form have been **MICROFILMED** on: 7.12.01

FILING:

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filled in each well file on: _____

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMH No. 1004-0135
Expires November 30, 2000

5. Lease Serial No.

UTU 11620

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

See attached list

9. API Well No.

See attached list

10. Field and Pool, or Exploratory Area
Greater Cisco

11. County or Parish, State
Grand County, UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side

2003 JUN - 9 P 1: 16

1. Type of Well

☐ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

ABS Energy LLC

3a. Address

P.O. Box 736, Rangely, CO 81648

3b. Phone No. (include area code)

970-675-5212

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

See attached list

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>CHANGE OF OPERATOR</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BLA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Effective January 1, 2003, ABS Energy LLC is the new operator. ABS Energy LLC is responsible under the terms and conditions of the lease for operations conducted on the lease lands or portions thereof.

Bond Coverage for these wells will be provided by BLM Bond No. UTB 000034

Linda Gordon
Jelco Energy/Linda C. Gordon

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Linda C. Gordon

Title Office Manager/ABS Energy LLC

Signature

Linda Gordon

Date June 4, 2003

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

ACCEPTED

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title Division of Resources
Moab Field Office

Date

JUN 9 2003

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

cc: u DCGM

Conditions Attached

RECEIVED

JUN 30 2003

DIV. OF OIL, GAS & MINING

FED. LEASE #
UTU11620

API # WELL NAME
430193119700 CALF CANYON #8

SEC
3

QTR
SESW

TWP
20S

RNG
21E

ABS Energy, LLC
Well No. Calf Canyon 8
Section 3, T. 20 S., R. 21 E.
Lease: UTU11620
Grand County, Utah

CONDITIONS OF ACCEPTANCE

Acceptance of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that ABS Energy, LLC is considered to be the operator of the above well effective January 1, 2003, and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for this well is provided by UTB000034 (Principal – ABS Energy, LLC) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43CFR 3106.7-2 continuing responsibility are met.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS


Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

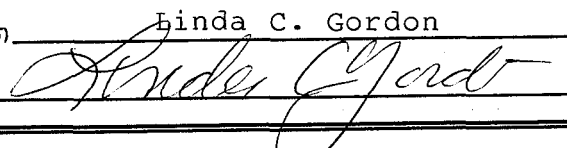
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: Jelco Energy (formerly Twin Arrow Inc.)		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: P.O. Box 948, Rangely, CO 81648		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: see attached list		8. WELL NAME and NUMBER: see attached list
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		9. API NUMBER:
		10. FIELD AND POOL, OR WILDCAT:
		COUNTY: Grand
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective June 1, 2003, Jelco Energy sold all its interest and ownership in the wells listed of the attached list. The new owner and operator is ABS Energy LLC, P.O. Box 736, Rangely, CO 81648. Jelco Energy relinquishes ownership of all operating rights to ABS Energy LLC.


New Operator/ABS Energy LLC.
P.O. Box 736
Rangely, CO 81648
Fax 970-675-8558
Office 970-629-1116
ABS Energy LLC BLM Bond UTB000034

NAME (PLEASE PRINT) Linda C. Gordon TITLE Office Mgr
SIGNATURE  DATE 7/2/03

(This space for State use only)

RECEIVED

JUL 08 2003

DIV. OF OIL, GAS & MINING

WELL NAMES, ENTITY #'S AND WELL ID

WELL NAME	ENTITY #	API #	WELL TYPE	LEGAL DESCRIPTION	LEASE TYPE	STATUS
FEDERAL 14-1A	08150	4301930436	GAS	T20S,R21E, SEC 14	FEDERAL	TA
FEDERAL 1-10	08141	4301930484	GAS	T20S,R21E, SEC 10	FEDERAL	S
FEDERAL 10-2	08207	4301931210	GAS	T20S,R21E, SEC 10	FEDERAL	TA
FEDERAL 11-1	08142	4301930485	GAS	T20S,R21E, SEC 11	FEDERAL	P
FEDERAL 11-2	08143	4301930882	GAS	T20S,R21E, SEC 11	FEDERAL	S
FEDERAL 11-3	08144	4301930884	GAS	T20S,R21E, SEC 11	FEDERAL	P
FEDERAL 12-1	08145	4301930881	GAS	T20S,R21E, SEC 12	FEDERAL	TA
FEDERAL 13-1	08146	4301930348	GAS	T20S,R21E, SEC 13	FEDERAL	TA
FEDERAL 13-2	08147	4301930673	GAS	T20S,R21E, SEC 13	FEDERAL	P
FEDERAL 13-3	08148	4301930883	GAS	T20S,R21E, SEC 13	FEDERAL	TA
FEDERAL 13-4	08149	4301930885	GAS	T20S,R21E, SEC 13	FEDERAL	TA
FEDERAL 14-1	08169	4301930430	GAS	T20S,R21E, SEC 14	FEDERAL	P
FEDERAL 14-2	08151	4301930487	GAS	T20S,R21E, SEC 14	FEDERAL	P
FEDERAL 14-3	08152	4301930488	GAS	T20S,R21E, SEC 14	FEDERAL	P
FEDERAL 14-4	08153	4301930878	GAS	T20S,R21E, SEC 14	FEDERAL	S
FEDERAL 15-1	11391	4301930585	GAS	T20S,R21E, SEC 15	FEDERAL	TA
FEDERAL 15-2	08154	4301930636	GAS	T20S,R21E, SEC 15	FEDERAL	S
FEDERAL 15-3	08155	4301930637	GAS	T20S,R21E, SEC 15	FEDERAL	P
FEDERAL 15-4	10140	4301930887	GAS	T20S,R21E, SEC 15	FEDERAL	TA
FEDERAL 18-1	08200	4301930875	GAS	T20S,R22E, SEC 18	FEDERAL	S
FEDERAL 19-1A	08201	4301930896	GAS	T20S,R22E, SEC 19	FEDERAL	TA
FEDERAL 19-3	08201	4301930302	GAS	T20S,R22E, SEC 19	FEDERAL	TA
FEDERAL 22-1	08156	4301930625	GAS	T20S,R21E, SEC 22	FEDERAL	P
FEDERAL 23-1	11393	4301930355	GAS	T20S,R21E, SEC 23	FEDERAL	P
FEDERAL 23-2	08140	4301930586	GAS	T20S,R21E, SEC 23	FEDERAL	S
FEDERAL 23-3	08157	4301930588	GAS	T20S,R21E, SEC 23	FEDERAL	P
FEDERAL 23-4	08158	4301930760	GAS	T20S,R21E, SEC 23	FEDERAL	P
FEDERAL 24-2	08159	4301930530	GAS	T20S,R21E, SEC 24	FEDERAL	P
FEDERAL 24-3	11395	4301930432	GAS	T20S,R21E, SEC 24	FEDERAL	P
FEDERAL 24-4	08208	4301930900	GAS	T20S,R21E, SEC 24	FEDERAL	TA
FEDERAL 25-1	11394	4301930359	OIL	T20S,R21E, SEC 25	FEDERAL	S
FEDERAL 25-2	11392	4301930587	OIL	T20S,R21E, SEC 25	FEDERAL	S
FEDERAL 25-3	08171	4301930575	GAS	T20S,R21E, SEC 25	FEDERAL	S
FEDERAL 25-4	08181	4301930743	GAS	T20S,R21E, SEC 25	FEDERAL	P
FEDERAL 30-1	08203	4301930429	GAS	T20S,R22E, SEC 30	FEDERAL	S
FEDERAL 31-1A	08204	4301930308	GAS	T20S,R22E, SEC 31	FEDERAL	P
STATE 32-1	08206	4301930347	GAS	T20S,R22E, SEC 32	STATE	P
CC #1	11666	4301930298	OIL	T20S,R21E, SEC 3	FEDERAL	P
CC #4	02515	4301930392	OIL	T20S,R21E, SEC 11	FEDERAL	S
CC #5	02490	4301930393	OIL	T20S,R21E, SEC 11	FEDERAL	TA
CC #8	09820	4301931197	OIL	T20S,R21E, SEC 3	FEDERAL	S
QC #10	11666	4301931203	OIL	T20S,R21E, SEC 3	FEDERAL	S
FEDERAL 675-1*	11666	4301930376	OIL	T20S,R21E, SEC 10	FEDERAL	P
FEDERAL 675-3	00303	4301931094	OIL	T20S,R21E, SEC 10	FEDERAL	S
FEDERAL 675-4*	11666	4301931187	OIL	T20S,R21E, SEC 10	FEDERAL	P
FEDERAL 675-5*	11666	4301931199	OIL	T20S,R21E, SEC 10	FEDERAL	S
FEDERAL 675-6*	11666	4301931208	OIL	T20S,R21E, SEC 9	FEDERAL	S

lease in int

3. FILE

Designation of Agent/Operator

Merger

1/1/2003

Phone: (970) 629-1116

Unit:

WELL(S)

[illegible]

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 7/8/2003
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 7/8/2003
3. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 8/7/2003
4. Is the new operator registered in the State of Utah: YES Business Number: 5333071-0161
5. If **NO**, the operator was contacted on:

6. (R649-9-2)Waste Management Plan has been received on:

IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: 6/9/2003

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 8/7/2003
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 8/7/2003
3. Bond information entered in RBDMS on: n/a
4. Fee wells attached to bond in RBDMS on: n/a

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: n/a

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: B000034

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: n/a

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number n/a
2. The **FORMER** operator has requested a release of liability from their bond on: n/a
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL
OIL WELL ☐ GAS WELL ☐ OTHER _____

2. NAME OF OPERATOR:
Elk Production, LLC

N 2650

3. ADDRESS OF OPERATOR:
770 S. Post Oak Lane #320 CITY Houston STATE TX ZIP 77056

PHONE NUMBER:
(713) 751-9500

4. LOCATION OF WELL

FOOTAGES AT SURFACE: See attached list

COUNTY:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Change of operator from ABS Energy, LLC to Elk Production LLC.

Old Operator: ABS Energy, LLC

N 2475

By: 
Andy Saied, Managing Member

P0 Box 307
Farmington, NM 87499

New Operator: ELK PRODUCTION, LLC

NAME (PLEASE PRINT) Richard P. Crist

TITLE Executive Vice President

SIGNATURE

Richard P. Crist

DATE

8/12/04

(This space for State use only)

RECEIVED
AUG 17 2004

DIV. OF OIL, GAS & MINING

ATTACHMENT TO SUNDRY NOTICE

Transfer from ABS Energy, LLC to Elk Production, LLC Effective July 22, 2004

<u>Well Name</u>	<u>API #</u>	<u>Location</u>
State 32-1	43-019-30347	SE $\frac{1}{4}$ NW $\frac{1}{4}$, Sec. 32, T 20 S, R 22 E
Federal 31-1A	43-019-30308	NE $\frac{1}{4}$ NW $\frac{1}{4}$, Sec. 31, T 20 S, R 22 E
Federal 30-1	43-019-30429	SW $\frac{1}{4}$ NW $\frac{1}{4}$, Sec. 30, T 20 S, R 22 E
Federal 25-1	43-019-30359	SW $\frac{1}{4}$ NE $\frac{1}{4}$, Sec. 25, T 20 S, R 21 E
Federal 25-2	43-019-30587	SW $\frac{1}{4}$ SW $\frac{1}{4}$, Sec. 25, T 20 S, R 21 E
Federal 25-3	43-019-30575	SE $\frac{1}{4}$ SE $\frac{1}{4}$, Sec. 25, T 20 S, R 21 E
Federal 25-4	43-019-30743	NE $\frac{1}{4}$ NW $\frac{1}{4}$, Sec. 25, T 20 S, R 21 E
Federal 24-4	43-019-30900	NW $\frac{1}{4}$ NE $\frac{1}{4}$, Sec. 24, T 20 S, R 21 E
Federal 24-2	43-019-30530	NW $\frac{1}{4}$ NW $\frac{1}{4}$, Sec. 24, T 20 S, R 21 E
Federal 24-3	43-019-30432	SW $\frac{1}{4}$ SE $\frac{1}{4}$, Sec. 24, T 20 S, R 21 E
Federal 23-1	43-019-30355	SW $\frac{1}{4}$ NE $\frac{1}{4}$, Sec. 23, T 20 S, R 21 E
Federal 23-3	43-019-30588	NE $\frac{1}{4}$ SW $\frac{1}{4}$, Sec. 23, T 20 S, R 21 E
Federal 23-4	43-019-30760	NW $\frac{1}{4}$ SE $\frac{1}{4}$, Sec. 23, T 20 S, R 21 E
Federal 23-2	43-019-30586	NW $\frac{1}{4}$ NW $\frac{1}{4}$, Sec. 23, T 20 S, R 21 E
Federal 22-1	43-019-30625	SE $\frac{1}{4}$ NE $\frac{1}{4}$, Sec. 22, T 20 S, R 21 E
Federal 19-3	43-019-30302	SW $\frac{1}{4}$ SW $\frac{1}{4}$, Sec. 19, T 20 S, R 22 E
Federal 19-1A	43-019-30896	SW $\frac{1}{4}$ NW $\frac{1}{4}$, Sec. 19, T 20 S, R 22 E
Federal 18-1	43-019-30875	NE $\frac{1}{4}$ SW $\frac{1}{4}$, Sec. 18, T 20 S, R 22 E

Well NameAPI #Location

Federal 15-2	43-019-30636	NW $\frac{1}{4}$ NW $\frac{1}{4}$, Sec. 15, T 20 S, R 21 E
Federal 15-1	43-019-30585	NE $\frac{1}{4}$ SE $\frac{1}{4}$, Sec. 15, T 20 S, R 21 E
Federal 15-3	43-019-30637	NE $\frac{1}{4}$ NE $\frac{1}{4}$, Sec. 15, T 20 S, R 21 E
Federal 15-4	43-019-30887	SW $\frac{1}{4}$ SW $\frac{1}{4}$, Sec. 15, T 20 S, R 21 E
Federal 14-3	43-019-30488	NE $\frac{1}{4}$ SE $\frac{1}{4}$, Sec. 14, T 20 S, R 21 E
Federal 14-1A	43-019-30436	NW $\frac{1}{4}$ NW $\frac{1}{4}$, Sec. 14, T 20 S, R 12 E
Federal 14-2	43-019-30487	NE $\frac{1}{4}$ NE $\frac{1}{4}$, Sec. 14, T 20 S, R 21 E
Federal 14-1	43-019-30430	NW $\frac{1}{4}$ NW $\frac{1}{4}$, Sec. 14, T 20 S, R 21 E
Federal 14-4	43-019-30878	SW $\frac{1}{4}$ SW $\frac{1}{4}$, Sec. 14, T 20 S, R 21 E
Federal 13-2	43-019-30673	SE $\frac{1}{4}$ NW $\frac{1}{4}$, Sec. 13, T 20 S, R 21 E
Federal 13-4	43-019-30885	NW $\frac{1}{4}$ SE $\frac{1}{4}$, Sec. 13, T 20 S, R 21 E
Federal 13-1	43-019-30348	SW $\frac{1}{4}$ SW $\frac{1}{4}$, Sec. 13, T 20 S, R 21 E
Federal 13-3	43-019-30883	NW $\frac{1}{4}$ NE $\frac{1}{4}$, Sec. 13, T 20 S, R 21 E
Federal 12-1	43-019-30881	SW $\frac{1}{4}$ SW $\frac{1}{4}$, Sec. 12, T 20 S, R 21 E
Calf Canyon 4	43-019-30392	NW $\frac{1}{4}$ NW $\frac{1}{4}$, Sec. 11, T 20 S, R 21 E
Federal 11-3	43-019-30884	SW $\frac{1}{4}$ SW $\frac{1}{4}$, Sec. 11, T 20 S, R 21 E
Calf Canyon 5	43-019-30393	SE $\frac{1}{4}$ NE $\frac{1}{4}$, Sec. 11, T 20 S, R 21 E
Federal 11-1	43-019-30485	NW $\frac{1}{4}$ SW $\frac{1}{4}$, Sec. 11, T 20 S, R 21 E
Federal 11-2	43-019-30882	SE $\frac{1}{4}$ SE $\frac{1}{4}$, Sec. 11, T 20 S, R 21 E
Federal 675 5	43-019-31199	NW $\frac{1}{4}$ NW $\frac{1}{4}$, Sec. 10, T 20 S, R 21 E
Federal 1-10	43-019-30484	NW $\frac{1}{4}$ SW $\frac{1}{4}$, Sec. 10, T 20 S, R 21 E

Well NameAPI #Location

Federal 675 4	43-019-31187	NE $\frac{1}{4}$ NW $\frac{1}{4}$, Sec. 10, T 20 S, R 21 E
Fed 3-675	43-019-31094	SW $\frac{1}{4}$ NW $\frac{1}{4}$, Sec. 10, T 20 S, R 21 E
Federal 675-1	43-019-30376	NE $\frac{1}{4}$ NW $\frac{1}{4}$, Sec. 10, T 20 S, R 21 E
Federal 10-2	43-019-31210	NE $\frac{1}{4}$ SW $\frac{1}{4}$, Sec. 10, T 20 S, R 21 E
Federal 675-6	43-019-31208	NE $\frac{1}{4}$ NE $\frac{1}{4}$, Sec. 9, T 20 S, R 21 E
Calf Canyon 1	43-019-30298	SW $\frac{1}{4}$ SE $\frac{1}{4}$, Sec. 3, T 20 S, R 21 E
Calf Canyon 8	43-019-31197	SE $\frac{1}{4}$ SW $\frac{1}{4}$, Sec. 3, T 20 S, R 21 E
Calf Canyon Fed 10	43-019-31203	SE $\frac{1}{4}$ SE $\frac{1}{4}$, Sec. 3, T 20 S, R 21 E
Calf Cyn 7	43-019-31168	SE $\frac{1}{4}$ SW $\frac{1}{4}$, Sec. 3, T 20 S, R 21 E
Calf Canyon 11	43-019-31209	SW $\frac{1}{4}$ SW $\frac{1}{4}$, Sec. 2, T 20 S, R 21 E



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155



IN REPLY REFER TO
3180
(UT-922)

August 30, 2004

Elk Production, LLC
c/o Pruitt Gushee
Attn: Bill Ward
1800 Beneficial Life Tower
36 South State Street
Salt Lake City, Utah 84111-1495

Re: Calf Canyon Secondary Recovery Unit
Grand County, Utah

Gentlemen:

On August 27, 2004, we received an indenture dated July 22, 2004, whereby ABS Energy, LLC resigned as Unit Operator and Elk Production, LLC was designated as Successor Unit Operator for the Calf Canyon Secondary Recovery Unit, Grand County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective August 30, 2004. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under Calf Canyon Secondary Recovery Unit Agreement.

Your Utah statewide oil and gas bond No. UTB000135 will be used to cover all operations within the Calf Canyon Secondary Recovery Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Teresa Thompson

for Terry Catlin
Acting Chief, Branch of Fluid Minerals

Enclosure

bcc: Field Manager - Moab (w/enclosure)
SITLA
Division of Oil, Gas & Mining
Dockets
File - Calf Canyon Secondary Recovery Unit (w/enclosure)
Agr. Sec. Chron
Fluid Chron
Central Files

UT922:TAThompson:tt:8/30/04

RECEIVED

AUG 31 2004

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator **Elk Production, LLC**

3a. Address
770 S. Post Oak Lane, #320, Houston, TX 77056

3b. Phone No. (include area code)
713-751-9501

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SE/4SW/4, Sec. 3, T20S, R21E

5. Lease Serial No.

UTU-11620

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Calf Canyon 8

9. API Well No.

43-019-31197

10. Field and Pool, or Exploratory Area

11. County or Parish, State

Grand County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Change of Operator
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Change of operator from ABS Energy, LLC to Elk Production, LLC effective July 22, 2004.

Elk's BLM Bond # is UT B000135

RECEIVED
MOAB FIELD OFFICE
2004 AUG 23 A 11:37
DEPT OF THE INTERIOR
BUREAU OF LAND MGMT

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Richard P. Crist

Title **Executive Vice President**

Signature

Richard P. Crist

Date

8/18/04

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

ACCEPTED

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Division of Resources

Office

Moab Field Office

Date

AUG 25 2004

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(Instructions on page 2)

cc: **W006m**

Conditions Attached

RECEIVED

SEP 07 2004

DIV. OF OIL, GAS & MINING

Elk Production, LLC
Well No. 8
Section 3, T. 20 S., R. 21 E.
Lease UTU11620
Grand County, Utah

CONDITIONS OF ACCEPTANCE

Acceptance of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Elk Production, LLC is considered to be the operator of the above well effective July 22, 2004, and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for this well is provided by UTB000135 (Principal –Elk Production, LLC) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43CFR 3106.7-2 continuing responsibility are met.

1. GLH

2. CDW

3. FILE

Designation of Agent/Operator

Merger

7/22/2004

TO: (New Operator):

N2650-Elk Production, LLC

770 S Post Oak Lane, Suite 320

Houston, TX 77056

Phone: 1-(713) 751-9500

Unit:

Calf Canyon Unit

[illegible]

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 8/17/2004
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 8/17/2004

3. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 7/27/2004
4. Is the new operator registered in the State of Utah: YES Business Number: 5693065-0161
5. If **NO**, the operator was contacted contacted on:

- | | |
|---|-----------|
| 6a. (R649-9-2)Waste Management Plan has been received on: | to follow |
| 6b. Inspections of LA PA state/fee well sites requested on: | 8/31/2004 |

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM applied for BIA

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: _____ applied for _____

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 8/30/2004

DATA ENTRY:

1. Changes entered in the Oil and Gas Database on: 8/31/2004
2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 8/31/2004
3. Bond information entered in RBDMS on: 8/31/2004
4. Fee/State wells attached to bond in RBDMS on: 8/31/2004
5. Injection Projects to new operator in RBDMS on: 8/31/2004
6. Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: B000963

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: n/a

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number B000969
2. The **FORMER** operator has requested a release of liability from their bond on: TLA held
The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 9/1/2004

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
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SUNDRY NOTICES AND REPORTS ON WELLS

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2. Name of Operator Elk Production LLC		6. If Indian, Allottee or Tribe Name N/A
3a. Address 1401 17th. Street, Suite 700, Denver Colorado, 80202	3b. Phone No. (include area code) 303 296 4505	7. If Unit or CA/Agreement, Name and/or No. N/A
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 719' FSL & 1600'FWL, SE/SW Section 3, T20S, R21E		8. Well Name and No. Calf Canyon #8
		9. API Well No. 43 019 31197
		10. Field and Pool, or Exploratory Area Greater Cisco Dakota/
		11. County or Parish, State Grand County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
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<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Recomplete from
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Dakota to Cedar
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	Mountain

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

This workover will squeeze off present Dakota perforations and return the well to production from perforations in the original oil completion in the Cedar Mountain formation. Elk desires to start work as quickly as approval can be obtained. Work is expected to take 4 or 5 days to complete. The planned work is to squeeze cement non-productive perforations 2872-84 and 2907-14. A cast iron bridge plug set at 2960' will be drilled out and perforations 2989 to 3022' will be re-opened to production. The well will be acidized to clean up scale damage from prior operations and returned to production on pump.

COPY SENT TO OPERATOR

Date: 3-23-05

Initials: CHO

RECEIVED

MAR 21 2005

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Tom C. Young

Title VP Operations

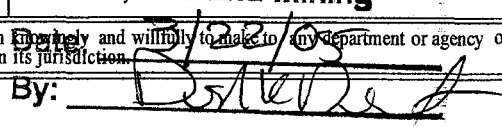
Signature



Date

03/15/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Accepted by the
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	Utah Division of Oil, Gas and Mining
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.		Federal Approval Of This Action Is Necessary
(Instructions on page 2)	By:	



RECEIVED
MAR 21 2005
DIV. OF OIL, GAS & MINING

March 15, 2005

Mr. Eric Jones
United States Department of Interior
Bureau of Land Management
Moab Field Office
82 East Dogwood Ave.
Moab, Utah 84532

Dear Mr. Jones:

Please find attached three copies of a "Sundry Notices" for work Elk has planned on the Calf Canyon #8 well in the Cisco Dome Field of Grand County, Utah. If you have any questions regarding the attached Sundry Notice, please feel free to contact me at my office at 303/ 296-4505 or on my cellular 303/ 868-9944.

Sincerely,

Tom Young
Vice President – Operations

Cc: Mr. John Baza
Associate Director of Oil & Gas
Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

RECEIVED
MAR 21 2005
DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

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SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU 11620
2. Name of Operator Elk Production LLC		6. If Indian, Allottee or Tribe Name N/A
3a. Address 1401 17th. Street, Suite 700, Denver Colorado, 80202	3b. Phone No. (include area code) 303 296 4505	7. If Unit or CA/Agreement, Name and/or No. N/A
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 719' FSL & 1600'FWL, SE/SW Section 3, T20S, R21E		8. Well Name and No. Calf Canyon #8
		9. API Well No. 43 019 31197
		10. Field and Pool, or Exploratory Area Greater Cisco/ Dakota
		11. County or Parish, State Grand County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Reopen Cedar Mountain Zone
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Work began on this well on 6/13/05 to reopen the Cedar Mountain formation. Drilled out CIBP set @ 2969'. TIH w/ 2 3/8" tubing. Swabbed well. Run in hole with pump and rods. Put well on production on 6/17/05.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Karin Kuhn

Title Engineering Technician

Signature

Date

06/23/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

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Office

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(Instructions on page 2)

RECEIVED

JUL 18 2005

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: Elk Production LLC
Address: 1401 17th Street, Suite 700
city Denver
state CO zip 80202

Operator Account Number: N 2650
Phone Number: (303) 296-4505

Well 1

API Number	Well Name	QQ	Sec	Twp	Rng	County
4301931197	Calf Canyon 8	SESW	3	20S	21E	Grand
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
<u>Ø D</u>	09820	<u>14854</u>	<u>6/17/05</u>	<u>8/4/05</u>		
Comments: <u>Reopened Cedar Mountain Zone DK-CM</u>						

Well 2

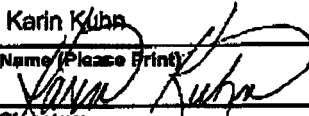
API Number	Well Name	QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
Comments:						

Well 3

API Number	Well Name	QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
Comments:						

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Karin Kuhn
Name (Please Print)

Signature
Engineering Technician
Title
8/4/2005
Date

(3/2000)

RECEIVED
AUG 04 2005

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
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5. Lease Serial No.
UTU-11620

6. If Indian, Allottee or Tribe Name
NA

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Elk Production, LLC

3a. Address
1401 17th Street, Suite 700
Denver, CO 80202

3b. Phone No. (include area code)
303-296-4505

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
719 FSL, 1600' FWL
SESW Section 3-T20S-R21E

7. If Unit of CA/Agreement, Name and/or No.
NA

8. Well Name and No.
Calf Canyon 8

9. API Well No.
4301931197

10. Field and Pool or Exploratory Area
Greater Cisco/Dakota/Cedar Mtn

11. Country or Parish, State
Grand County, UT

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As quickly as regulatory approval can be obtained, Elk Production, LLC proposes to return this currently inactive well to production. Elk plans to swab test the currently open Dakota perforations, 2872-84' and 2907-14' and Cedar Mtn, perms 2989 to 95' which are currently commingled in the wellbore. Based on the most recent production history for the well, recovery is expected to be minimal but Elk considers that the wellbore with perforated intervals offer potential with secondary recovery efforts in the future. Assuming only marginal results from the first test, the plan will be to perforate and test a lower gas interval from 3288' to 3306' under a LokSet-type packer with profile nipple and on/off tool. As this zone appears to be gas on water in a relatively thick sand, production could be short lived whereby Elk would desire to return to the upper pays to recover additional reserves from these former pay intervals. For this reason, we are proposing not to permanently plug off the upper intervals before testing the lower sand.

COPIES SENT TO OPERATOR
Date: 10/29/07
Initials: EHO

Accepted by the
Utah Division of
Oil, Gas and Mining

Federal Approval Of This
Action Is Necessary

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)
Karin Kuhn

Title Sr. Engineering Technician

Signature

Date 10/10/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

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OCT 19 2007

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UNITED STATES
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BUREAU OF LAND MANAGEMENT

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SESW Section 3-T20S-R21E

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Calf Canyon 8

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4301931197

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Greater Cisco/Dakota/Cedar Mtn/Morrison

11. Country or Parish, State
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	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
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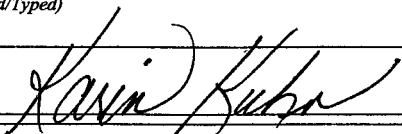
Work began on 4/2/08 to recompleate to the Morrison formation and return the subject well to production. Perf'd 3 SPF from 3288'-3294'. Set 4.5" AD Interloc packer @ 3270'. Run production equipment. Swab well. Well returned to sales 4/8/08, making approximately 420 MCFPD, 610# FTP.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)
Karin Kuhn

Title Sr. Engineering Technician

Signature



Date 04/09/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____

Title

Date

Office

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APR 11 2008

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: Elk Production, LLC
Address: 1401 17th Street, Suite 700
city Denver
state CO zip 80202

Operator Account Number: N 2650

Phone Number: (303) 296-4505

Well 1

API Number	Well Name	QQ	Sec	Twp	Rng	County
4301931197	Calf Canyon 8	SESW	3	20S	21E	Grand
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date	
C	14854	16780	—		11/24/08	
Comments: <u>Recomplete to Morrison. Pkr set at 3270'; producing from the Morrison only.</u>						

CONFIDENTIAL

Well 2

API Number	Well Name	QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date	
Comments: 						

Well 3

API Number	Well Name	QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date	
Comments: 						

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

RECEIVED

APR 17 2008

DIV. OF OIL, GAS & MINING

Karl Kuhn

Name (Please Print)

Signature

Sr. Engineering Technician

Title

4/17/2008

Date

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT ☐ FORM 8

(highlight changes)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____						5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-11620			
b. TYPE OF WORK: NEW WELL <input type="checkbox"/> HORIZ. LATS. <input type="checkbox"/> DEEP-EN <input type="checkbox"/> RE-ENTRY <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER Recompletion						6. IF INDIAN, ALLOTTEE OR TRIBE NAME NA			
2. NAME OF OPERATOR: Elk Production, LLC						7. UNIT or CA AGREEMENT NAME NA			
3. ADDRESS OF OPERATOR: 1401 17th St., Suite 700 CITY Denver STATE CO ZIP 80202						8. WELL NAME and NUMBER: Calf Canyon 8			
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 719 FSL, 1600' FWL AT TOP PRODUCING INTERVAL REPORTED BELOW: 719 FSL, 1600' FWL AT TOTAL DEPTH: 719 FSL, 1600' FWL						9. API NUMBER: 4301931197			
10. FIELD AND POOL, OR WILDCAT Greater Cisco/Morrison						11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESW 3 20S 21E			
12. COUNTY Grand County						13. STATE UTAH			
14. DATE SPUDDED: 4/2/2008		15. DATE T.D. REACHED: 4/3/2008		16. DATE COMPLETED: 4/8/2008		17. ELEVATIONS (DF, RKB, RT, GL): 5715' KB			
18. TOTAL DEPTH: MD 3,476 TVD _____		19. PLUG BACK T.D.: MD 3,391 TVD _____		20. IF MULTIPLE COMPLETIONS, HOW MANY? 1		21. DEPTH BRIDGE MD _____ PLUG SET: TVD _____			
22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each) None						23. WAS WELL CORED? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit analysis) WAS DST RUN? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit report) DIRECTIONAL SURVEY? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit copy)			
24. CASING AND LINER RECORD (Report all strings set in well)									
HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SUURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
12 1/4"	8 5/8 J55	24#	0	225					0
6 3/4"	4 1/2 J55	10.5#	0	3,476		160		2160	0
25. TUBING RECORD									
SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2 3/8"	3,301	3,270							
26. PRODUCING INTERVALS					27. PERFORATION RECORD				
FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS	
(A) Morrison	3,085	3,476			3,288 3,294		18	Open <input checked="" type="checkbox"/>	Squeezed <input type="checkbox"/>
(B)								Open <input type="checkbox"/>	Squeezed <input type="checkbox"/>
(C)								Open <input type="checkbox"/>	Squeezed <input type="checkbox"/>
(D)								Open <input type="checkbox"/>	Squeezed <input type="checkbox"/>
28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.									
DEPTH INTERVAL		AMOUNT AND TYPE OF MATERIAL							
29. ENCLOSED ATTACHMENTS:									
30. WELL STATUS:									
Producing									

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APR 21 2008

DIV. OF OIL, GAS & MINING

31. INITIAL PRODUCTION

INTERVAL A (As shown in Item #26)

DATE FIRST PRODUCED: 4/8/2008		TEST DATE: 4/9/2008		HOURS TESTED: 24		TEST PRODUCTION RATES: →		OIL – BBL: 0		GAS – MCF: 420		WATER – BBL: 0		PROD. METHOD: Flowing							
CHOKE SIZE: 10/64		TBG. PRESS. 610		CSG. PRESS.		API GRAVITY		BTU – GAS		GAS/OIL RATIO		24 HR PRODUCTION RATES: →		OIL – BBL: 0		GAS – MCF: 420		WATER – BBL: 0		INTERVAL STATUS: A	

INTERVAL B (As shown in Item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL C (As shown in Item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL D (As shown in Item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

Sold

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
				Dakota Cedar Mountain Morrison	2,856 2,943 3,085

35. ADDITIONAL REMARKS (Include plugging procedure)

Packer isolates Morrison from other zones; producing from Morrison only.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) Karin Kuhn

TITLE Sr. Engineering Technician

SIGNATURE

DATE 4/18/2008

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top – Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING

1. DJJ

2. CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

8/1/2011

FROM: (Old Operator): N2650-Elk Production, LLC 1401 17th Street, Suite 700 Denver, CO 80202 Phone: 1 (303) 296-4505	TO: (New Operator): N3785-SEP - Cisco Dome LLC 1245 Brickyard Rd, Suite 210 Salt Lake City, UT 84106 Phone: 1 (435) 940-9001
---	--

CA No.				Unit:		CALF CANYON		
WELL NAME	SEC TWN RNG			API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED LIST - 10 WELLS								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/6/2011
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 9/6/2011
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 7/18/2011
- Is the new operator registered in the State of Utah: Business Number: 7934251-0160
- (R649-9-2) Waste Management Plan has been received on: Requested 9/21/2011
- Inspections of LA PA state/fee well sites complete on: n/a
- Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM not yet BIA n/a
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- Underground Injection Control ("UIC")** approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 9/20/2011
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 9/20/2011
- Bond information entered in RBDMS on: 9/6/2011
- Fee/State wells attached to bond in RBDMS on: 9/21/2011
- Injection Projects to new operator in RBDMS on: n/a
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: UTB000465
- Indian well(s) covered by Bond Number: n/a
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number
- The **FORMER** operator has requested a release of liability from their bond on: not yet

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: SEP - CISCO DOME, LLC <i>N3785</i>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1245 Brickyard Rd., Ste 210 CITY Salt Lake City STATE UT ZIP 84106		7. UNIT or CA AGREEMENT NAME: Calf Canyon Unit
4. LOCATION OF WELL FOOTAGES AT SURFACE: COUNTY: Grand County QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: UTAH		8. WELL NAME and NUMBER: See attached list
PHONE NUMBER: (435) 940-9001		9. API NUMBER:
		10. FIELD AND POOL, OR WILDCAT:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input checked="" type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER: <u>Change of Operator</u>
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Previous Operator:
Elk Production, LLC *N2650*
1401 17th Street, Suite 700
Denver, Colorado 80202
303-296-4505

New Operator:
SEP - CISCO DOME, LLC
1245 Brickyard Rd., Ste. 210
Salt Lake City, UT
435-940-9001

Utah DOGM Bond #
BLM Bond # *UT13060405*

effective 8/1/2011

SEP - CISCO DOME, LLC representative:

Name (Please Print): David Lillywhite

Title: President

Signature *David Lillywhite*

Date *7/28/11*

NAME (PLEASE PRINT) John Whisler

TITLE Chief Executive Officer

SIGNATURE *John Whisler*

DATE *7/28/11*

(This space for State use only)

RECEIVED

SEP 06 2011

DIV. OF OIL, GAS & MINING

(See Instructions on Reverse Side)

APPROVED *9/12/2011*

Earlene Russell

Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

ELK PRODUCTION, LLC (N2650) to SEP-Cisco Dome, LLC (N3785)
effective 8/1/2011

well_name	sec	tpw	rng	api	entity	well	stat
CALF CANYON 1	03	200S	210E	4301930298	11666	OW	S
FEDERAL 675-1	10	200S	210E	4301930376	11666	OW	S
CALF CANYON 4	11	200S	210E	4301930392	2515	OW	S
CALF CYN 7	03	200S	210E	4301931168	11666	GW	S
FEDERAL 675 4	10	200S	210E	4301931187	11666	OW	P
CALF CANYON 8	03	200S	210E	4301931197	16780	GW	S
FEDERAL 675 5	10	200S	210E	4301931199	11666	OW	S
CALF CANYON FED 10	03	200S	210E	4301931203	11666	OW	S
FEDERAL 675-6	09	200S	210E	4301931208	11666	OW	S
CALF CANYON 11	03	200S	210E	4301931209	15278	GW	S

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING

1. DJJ

2. CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

9/1/2011

FROM: (Old Operator):

N3785-SEP - Cisco Dome LLC
 1245 Brickyard Rd, Suite 210
 Salt Lake City, UT 84106

Phone: 1 (435) 940-9001

TO: (New Operator):

N3805-SEP - Cisco Dome II LLC
 1245 Brickyard Rd, Suite 210
 Salt Lake City, UT 84106

Phone: 1 (435) 940-9001

CA No.

Unit:

CALF CANYON

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED LIST - 10 WELLS								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/15/2011
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 9/15/2011
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 9/15/2011
- a. Is the new operator registered in the State of Utah: Business Number: 7934251-0160
- a. (R649-9-2) Waste Management Plan has been received on: Requested 9/21/2011
- b. Inspections of LA PA state/fee well sites complete on: n/a
- c. Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 9/20/2011 BIA n/a
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- Underground Injection Control ("UIC")** approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 9/20/2011
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 9/20/2011
- Bond information entered in RBDMS on: n/a
- Fee/State wells attached to bond in RBDMS on: n/a
- Injection Projects to new operator in RBDMS on: n/a
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: UTB000466
- Indian well(s) covered by Bond Number: n/a
- a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number
- b. The **FORMER** operator has requested a release of liability from their bond on: n/a

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: NA
2. NAME OF OPERATOR: SEP - CISCO DOME II, LLC N3805		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: NA
3. ADDRESS OF OPERATOR: 1245 Brickyard Rd, Ste 210 CITY Salt Lake City STATE UT ZIP 84106		7. UNIT or CA AGREEMENT NAME: Calf Canyon Unit
PHONE NUMBER: (435) 940-9001		8. WELL NAME and NUMBER: see attached list
4. LOCATION OF WELL FOOTAGES AT SURFACE: see attached		9. API NUMBER: attached
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		10. FIELD AND POOL, OR WILDCAT: Greater Cisco
COUNTY: Grand County		STATE: UTAH

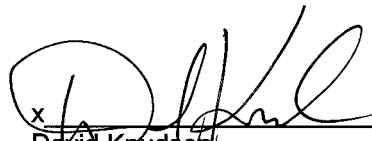
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 9/15/2011	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

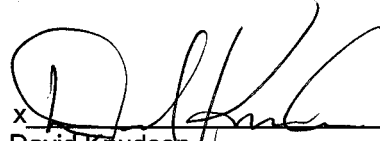
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Previous Operator: N3785
SEP - CISCO DOME II, LLC
1245 BRICKYARD RD, STE 210
SALT LAKE CITY, UT 84106
435-940-9001

New Operator: N3805
SEP - CISCO DOME II, LLC
1245 BRICKYARD RD, STE 210
SALT LAKE CITY, UT 84106
435-940-9001

BLM Bond #: UTB-000466

x 
David Knudson,
Land Manager
15 Sept. 2011

x 
David Knudson,
Land Manager
15 Sept. 2011

effective 9/1/2011

NAME (PLEASE PRINT) Jeremy Schwendiman

TITLE Landman

SIGNATURE 

DATE 8/10/2011

(This space for State use only)

APPROVED 9/30/2011

Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

RECEIVED

SEP 15 2011

DIV. OF OIL, GAS & MINING

SEP-Cisco Dome, LLC (N3785) to SEP-Cisco Dome II, LLC (N3805)
effective 9/1/2011

well_name	sec	twp	rng	api	entity	well	stat
CALF CANYON 1	03	200S	210E	4301930298	11666	OW	S
FEDERAL 675-1	10	200S	210E	4301930376	11666	OW	S
CALF CANYON 4	11	200S	210E	4301930392	2515	OW	S
CALF CYN 7	03	200S	210E	4301931168	11666	GW	S
FEDERAL 675 4	10	200S	210E	4301931187	11666	OW	P
CALF CANYON 8	03	200S	210E	4301931197	16780	GW	S
FEDERAL 675 5	10	200S	210E	4301931199	11666	OW	S
CALF CANYON FED 10	03	200S	210E	4301931203	11666	OW	S
FEDERAL 675-6	09	200S	210E	4301931208	11666	OW	S
CALF CANYON 11	03	200S	210E	4301931209	15278	GW	S



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov/ut/st/en.html>



IN REPLY REFER TO:
3180 (UTU70813A)
UT-922

SEP 19 2011

David Knudson
SEP-Cisco Dome II, LLC
1245 Brickyard Rd., Suite 210
Salt Lake City, UT 84106

Re: Successor Operator
Calf Canyon Unit
Agreement No. UTU70813A
Grand County, Utah

Dear Mr. Knudson:

On September 1, 2011, we received an indenture dated August 29, 2011, whereby Elk Production, LLC resigned as Unit Operator and SEP-Cisco Dome II, LLC was designated as Successor Unit Operator for the Calf Canyon Unit, Grand County, Utah. The indenture was executed by both parties and the signatory parties (working interest owners) have complied with Sections 5 and 6 of the unit agreement.

The instrument is hereby approved effective September 15, 2011. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Calf Canyon Unit Agreement.

Your statewide oil and gas bond, No. ZSB802726 (BLM Bond No. UTB000466) will be used to cover unit operations.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate Federal offices, with one copy returned herewith.

Sincerely,

Roger L. Bankert
Chief, Branch of Minerals

Enclosure

cc: UDOGM
SITLA
ONRR - Leona Reilly
BLM FOM - Moab w/enclosure

RECEIVED

SEP 20 2011

DIV. OF OIL, GAS & MINING

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
1. CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

9/1/2011

FROM: (Old Operator):

N3785-SEP - Cisco Dome LLC
 1245 Brickyard Rd, Suite 210
 Salt Lake City, UT 84106

Phone: 1 (435) 940-9001

TO: (New Operator):

N3805-SEP - Cisco Dome II LLC
 1245 Brickyard Rd, Suite 210
 Salt Lake City, UT 84106

Phone: 1 (435) 940-9001

CA No.

Unit:

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
FEDERAL 25-1	25	200S	210E	4301930359	11394	Federal	GW	S
FEDERAL 25-2	25	200S	210E	4301930587	11392	Federal	OW	S
FEDERAL 25-4	25	200S	210E	4301930743	8181	Federal	GW	S
FEDERAL 25-5	25	200S	210E	4301931444	14849	Federal	GW	S
CALF CANYON 5	11	200S	210E	4301930393	2490	Federal	OW	TA

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/15/2011
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 9/15/2011
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 9/15/2011
- Is the new operator registered in the State of Utah: Business Number: 7934251-0160
- (R649-9-2) Waste Management Plan has been received on: Requested 9/21/2011
- Inspections of LA PA state/fee well sites complete on: n/a
- Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 9/27/2011 BIA n/a
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- Underground Injection Control ("UIC")** approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 10/20/2011
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 10/20/2011
- Bond information entered in RBDMS on: n/a
- Fee/State wells attached to bond in RBDMS on: n/a
- Injection Projects to new operator in RBDMS on: n/a
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: UTB000466
- Indian well(s) covered by Bond Number: n/a
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number
- The **FORMER** operator has requested a release of liability from their bond on: n/a

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS: These wells were not in the Calf Canyon Unit and were missed in the change 9/20/11,

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: SEP - CISCO DOME II, LLC		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: NA
3. ADDRESS OF OPERATOR: 1245 Brickyard Rd, Ste 210 CITY Salt Lake City STATE UT ZIP 84106		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: see attached QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		8. WELL NAME and NUMBER: see attached list
PHONE NUMBER: (435) 940-9001		9. API NUMBER: attached
		10. FIELD AND POOL, OR WILDCAT: Greater Cisco
		COUNTY: Grand County
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 9/15/2011	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

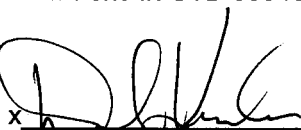
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

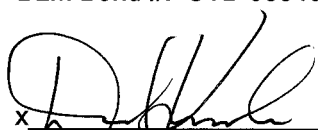
Previous Operator:
SEP - CISCO DOME, LLC
1245 BRICKYARD RD, STE 210
SALT LAKE CITY, UT 84106
435-940-9001


New Operator:
SEP - CISCO DOME II, LLC
1245 BRICKYARD RD, STE 210
SALT LAKE CITY, UT 84106
435-940-9001

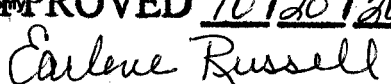
BLM Bond #: UTB-000465

BLM Bond #: UTB-000466

X 
David Knudson,
Land Manager
15 Sept. 2011

X 
David Knudson,
Land Manager
15 Sept. 2011

NAME (PLEASE PRINT) <u>Jeremy Schwendiman</u>	TITLE <u>Landman</u>
SIGNATURE 	DATE <u>8/10/2011</u>

(This space for State use only)
APPROVED 10/20/2011

Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

RECEIVED
SEP 15 2011
DIV. OF OIL, GAS & MINING

SEP - CISCO DOME II, LLC WELLS		
Well Name	API #	
FED 25-1	4301930359	* changed 10/20/11
CALF CANYON 5	4301930393	* changed 10/20/11
FED 25-2	4301930587	* changed 10/20/11
FED 25-4	4301930743	* changed 10/20/11
FED 25-5	4301931444	* changed 10/20/11
CALF CANYON 1	4301930298	Changed 9/20/11
FED 675-1	4301930376	Changed 9/20/11
CALF CANYON 4	4301930392	Changed 9/20/11
CALF CANYON 7	4301931168	Changed 9/20/11
FED 675-4	4301931187	Changed 9/20/11
CALF CANYON 8	4301931197	Changed 9/20/11
FED 675-5	4301931199	Changed 9/20/11
CALF CANYON FED 10	4301931203	Changed 9/20/11
FED 675-6	4301931208	Changed 9/20/11
CALF CANYON 11	4301931209	Changed 9/20/11

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator **SEP - CISCO DOME II, LLC**

3a. Address

3b. Phone No. (include area code)

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**T20S-R21E
Sec 3: SESW**

5. Lease Serial No.
UTU-11620

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Calf Canyon 8

9. API Well No.
430-193-1197

10. Field and Pool, or Exploratory Area
Greater Cisco

11. County or Parish, State
Grand County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Change of Operator
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Change of Operator

Previous Operator:
SEP - CISCO DOME, LLC
1245 Brickyard Rd., Ste. 210
Salk Lake City, Utah 84106
435-940-9001

New Operator:
SEP - CISCO DOME II, LLC
1245 Brickyard Rd., Ste. 210
Salk Lake City, Utah 84106
435-940-9001

RECEIVED

SEP 27 2011

DIV. OF OIL, GAS & MINING

Please be advised that SEP-CISCO DOME II, LLC is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by BLM Bond No. UTB000466.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

DAVID LILLY WHITE

Title **PRESIDENT**

Signature

Date **8-9-2011**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

ACCEPTED

Title

Division of Resources

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Moab Field Office

9/19/11

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

cc: UDOGM

Conditions Attached

SEP-Cisco Dome II, LLC
Well No. 8
Section 3, T20S, R21E
Lease UTU11620
Grand County, Utah

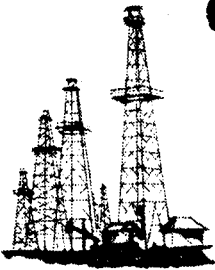
CONDITIONS OF ACCEPTANCE

Acceptance of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that SEP-Cisco Dome, LLC is considered to be the operator of the above referenced well effective September 1, 2011, and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for this well is provided by UTB000466 (Principal – SEP-Cisco Dome II, LLC) as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.



*Petroleum and Energy Consultants
Registered in Rocky Mountain States*

BURKHALTER ENGINEERING, INC.

715 Horizon Drive, Suite 330
Grand Junction, CO 81501
Telephone (303) 242-8555

July 16, 1985

Utah Oil, Gas & Mining
355 West North Temple St.
3 Triad Center, Suite 350
Salt Lake City, Utah 84180

Gentlemen:

Enclosed is Application for Permit to Drill for Calf Canyon Wells No's 8, & 9. These Applications are submitted in behalf of Willard Pease Oil & Gas Company of Grand Junction, Colorado.

Archaeology work is being done at the present time and archaeological clearance will be presented at the on-site. Please expedite these permits at your earliest convenience.

Very truly yours,

J. N. Burkhalter, PE/PLS

JNB/hm

cc: Willard Pease Jr.

RECEIVED

JUL 19 1985

DIVISION OF OIL
GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒GAS
WELL ☐OTHER ☐SINGLE
ZONE ☒MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Willard Pease Oil & Gas Company

3. ADDRESS OF OPERATOR

P.O. Box 1874, Grd Jct, Colo. 81502

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

719' FSL & 1600 FWL, SE 1/4, SW 1/4, Section 3

At proposed prod. zone

Approximately same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

20.3 miles northwesterly of Cisco

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST

PROPERTY OR LEASE LINE, FT.

(Also to nearest drig. unit line, if any)

719'

16. NO. OF ACRES IN LEASE

354.8

17. NO. OF ACRES ASSIGNED
TO THIS WELL

10

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

558'

19. PROPOSED DEPTH

3600+ *Entire*

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

GR 5710

22. APPROX. DATE WORK WILL START*

July 1985

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8 5/8"	24#	200'	Circulate cement at surface
7 5/8"	4 1/2"	10.5#	3600'	150 sx cement

EXHIBITS ATTACHED

Plat #1 - Location and Elevation Plat

Exhibit 1A - Notice of Staking Letter

Exhibit B - Blowout Preventer

Drilling Program

Surface Use Program

Map #1 - Access Road and Radius Map of wells in area

Map #2 - Vicinity Map

Plat #2 - Drill Pad Layout with Contours

Plat #3 - Cross-sections of Drill Pad

Plat #4 - Drill Rig Layout

Plat #5 - Production Facility Layout

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE

BY: *John R. Bays*WELL NO. *10216 B*DATE *7/29/85*BY: *10216 B 11/15/79*DATE *7-3-85*

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

J. M. Butthath

TITLE Consulting Engineer

DATE

7-3-85

(This space for Federal or State office use)

PERMIT NO.

43-019-31197

APPROVAL DATE

APPROVED BY

TITLE

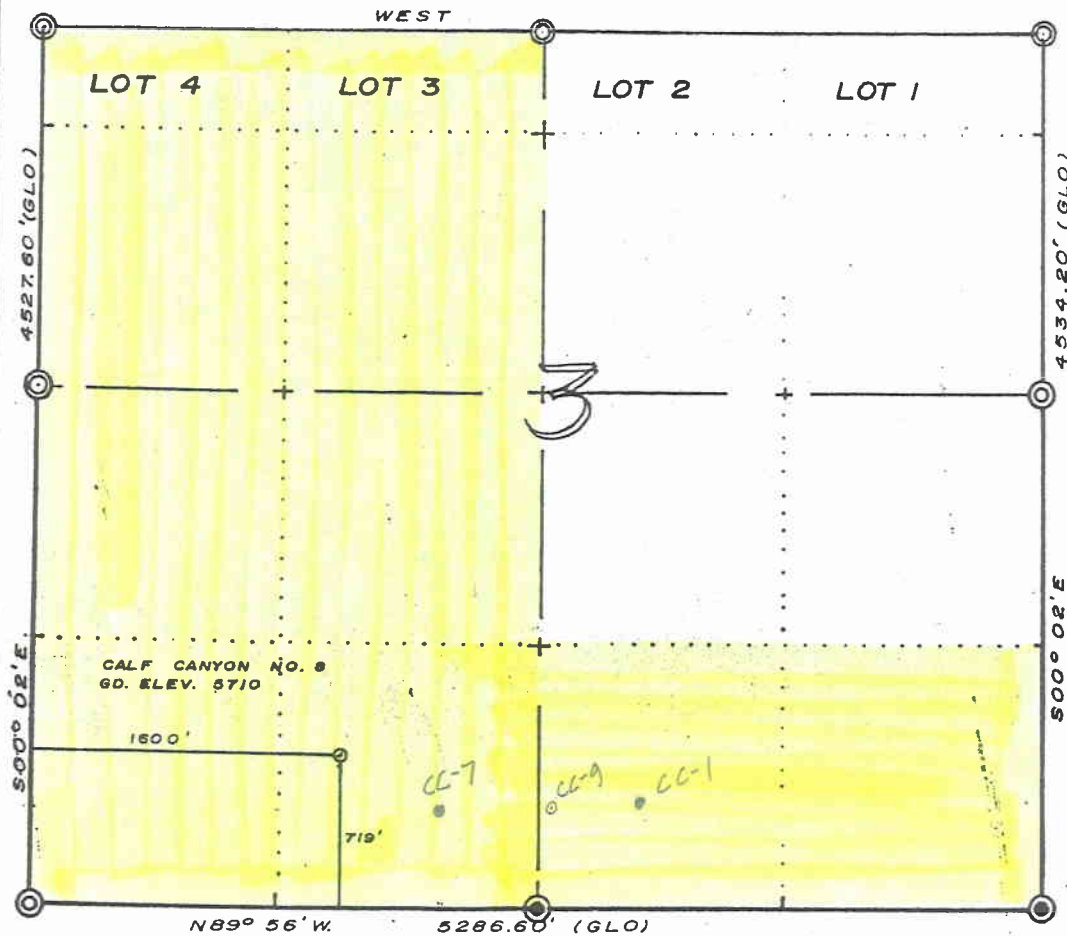
DATE

CONDITIONS OF APPROVAL, IF ANY:

SEC. 3, T. 20 S, R. 21 E OF THE S.L.M.

PLAT NO. 1
LOCATION PLAT

LEASE NO. U-11620



SCALE
300' 0' 1000'

LEGEND

- ⊙ STANDARD LOCATION OF GLO SECTION CORNERS
- ⊙ GLO CORNERS FOUND
- WELL LOCATION STAKED.

REFERENCE DOCUMENTS

- 1921 GLO PLAT
- NASH WASH, UTAH
- QUADRANGLE, USGS

THIS WELL LOCATION PLAT WAS PREPARED FOR WILLARD PEASE OIL & GAS
TO LOCATE THE CALF CANYON NO. 8, 719 F.S. L. &
1600 F.W. L. IN THE SE 1/4 SW 1/4, OF SECTION 3, T. 20 S, R. 21 E
OF THE S.L.M. GRAND COUNTY, UTAH

SURVEYOR'S CERTIFICATE

I, LARRY D. BECKER A REGISTERED LAND SURVEYOR IN
THE STATE OF UTAH. DO HEREBY CERTIFY THAT THIS
SURVEY WAS MADE UNDER MY DIRECT SUPERVISION
AND THAT THIS PLAT REPRESENTS SAID SURVEY.

Larry D. Becker

SURVEYED	6/85	ENERGY SURVEYS & ENGINEERING CORP.	715 HORIZON DRIVE, SUITE 250 GRAND JUNCTION, CO 81501 (970) 245-7221	SCALE 1"=1000'
DRAWN	6/85			JOB NO.
CHECKED				SHEET 1 OF

DRILLING PROGRAM

Willard Pease Oil & Gas Company
Calf Canyon #8

1. Surface formation is the Mancos.
2. Anticipated geological markers are: Dakota 2850', Morrison 3035', Summerville 3500', Entrada 3600'.
3. Oil is anticipated in the Dakota, Morrison and Salt Wash formations.
4. Proposed casing program: See item 23 above on A.P.D.
5. Pressure Control Equipment: See attached Exhibit B for schematic of blow out preventer. BOP's will be tested before drilling out from under surface casing and will be checked daily.
6. The well will be air drilled from under surface casing to total depth.
7. Auxillary equipment;
 - (a) Kelly cock will be kept in the string.
 - (b) A full opening stabbing valve will be on the floor for use when the kelly is not in the string.
 - (c) A float will be run at the bit.
 - (d) Monitoring equipment will be used on the mud system, if mud is used for drilling.
8. The logging program will consist of a DIL log from TD to base of surface casing; and a gamma-density and compensated neutron porosity log TD to 200' above Dakota. No cores or drill stem tests are planned.
9. No abnormal pressures, temperatures or poisonous gases are anticipated.
10. Proposed spud date is July 15, 1985. Completion operations following drilling.

SURFACE USE PROGRAM

Willard Pease Oil & Gas Company
Calf Canyon #8
SE 1/4 SW 1/4, Section 3, T20S, R21E, SLM
Grand County, Utah

1. EXISTING ROADS

Reference Maps #1 and #2 and Plat #1. The Calf Canyon #8 well location is 20.3 miles northwesterly of Cisco, Utah. Begin at Cisco, travel 3.8 miles westerly to a T intersection; turn right, travel on County Road 11.7 miles northwesterly toward Cunningham Ranch; to a Y intersection. Turn left, travel 1.6 miles northwesterly on Cunningham Ranch road to a T intersection, turn right, travel northwesterly 0.4 mile to a Y intersection; turn right and travel northerly 2.5 miles to the beginning of the access road. Turn left, travel 0.3 mile on new road to Calf Canyon #7, thence 0.2 mile on road to be built to CC-8.

Maintenance blading will be done on the county road portion by Pease and other oil and gas operators and the county. The oil field road portion will be maintained by Pease.

Existing roads are colored green on both Maps #1 and #2.

2. ACCESS ROADS TO BE CONSTRUCTED

See Map #1. New road is complete to CC#7. 0.2 mile new road will be built to CC#8.

Road surface material will be that native to the area. The maximum grade is 8%. The new access road is colored red on Map #1 and #2.

3. LOCATION OF EXISTING WELLS

See Map #1.

4. LOCATION OF EXISTING WELLS AND/OR PROPOSED FACILITIES IF WELL IS PRODUCTIVE

See Plat #5 - Production Facilities Layout.

5. LOCATION AND TYPE OF WATER SUPPLY

The water source for this well is Nash Wash, 3.2 miles southerly of the location and will be purchased from Bill Cunningham.

6. SOURCE OF CONSTRUCTION MATERIAL

No construction materials will be used other than native materials. Material from cuts will be used in fills. No outside material will be brought in.

7. METHODS FOR HANDLING WASTE DISPOSAL

Cuttings will be buried in the reserve pit and blooie pit at cleanup. Garbage and other waste materials will be contained in a trash cage and it's contents will be disposed of at an approved sanitary land fill. Chemical toilets will be provided and serviced by a local sanitary dealer.

Drilling fluids will be contained in the reserve pit and left to evaporate. Any fluids produced during testing operations will be collected in a test tank or the reserve pit. Any spills of oil, gas, salt water or noxious fluids will be cleaned up and removed.

If the well is productive, produced water will be disposed of on site for 30 days only, or 90 days with the permission of the District Manager. After that time, application will be made for approval of a permanent disposal method in compliance with NTL-2B order, and the rules and regulations of the State of Utah.

8. ANCILLARY FACILITIES

No ancillary facilities are planned.

9. WELLSITE LAYOUT

RE: Plat #2 - Pit and Pad Layout
Plat #3 - Cross-sections
Plat #4 - Rig Layout

The location will be stripped of 4-6" of topsoil and stockpiled on north end, as shown on Plat #2.

The reserve pit will be constructed on the southwesterly side of the pad (RE: Plat #2). The pit will be fenced on three sides during drilling and closed on the fourth side upon rig release. This fence will remain until rehabilitation begins.

10. PLANS FOR RECLAMATION OF THE SURFACE

If the well is productive, the reserve pit will be allowed to dry and then be backfilled. All of the area unused for production will be recontoured, topsoil spread and revegetated with the approved seed mixture.

If the well is abandoned, the disturbed area will be recontoured, similar to it's original state. The topsoil stockpile will be distributed evenly and the area revegetated using the approved seed mixture.

Clean-up will be completed and area reseeded by the fall of 1985.

11. SURFACE OWNERSHIP

All lands involving new construction are Federal lands.

12. OTHER INFORMATION

The well site is on the Mancos desert, east of the Cunningham Ranch. Drainage is southwesterly.

The flora of the area consists of Rabbit Brush, Cheat Grass, Shadscale, Indian Rice Grass, Sagebrush, Curly Grass, Prickly Pear Cactus and Juniper.

The fauna of the area includes rabbits, deer, coyote, livestock, crows, raptors and songbirds.

13. LESSEE'S OR OPERATOR'S REPRESENTATIVE

Willard Pease
Willard Pease Oil & Gas Co.
P.O. Box 1874
Grand Junction, Co. 81502
303-245-5917

J. N. Burkhalter
Burkhalter Engineering
715 Horizon Dr., #330
Grand Junction, Co. 81506
303-242-8555

CERTIFICATION

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by Willard Pease Oil & Gas Company and it's contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

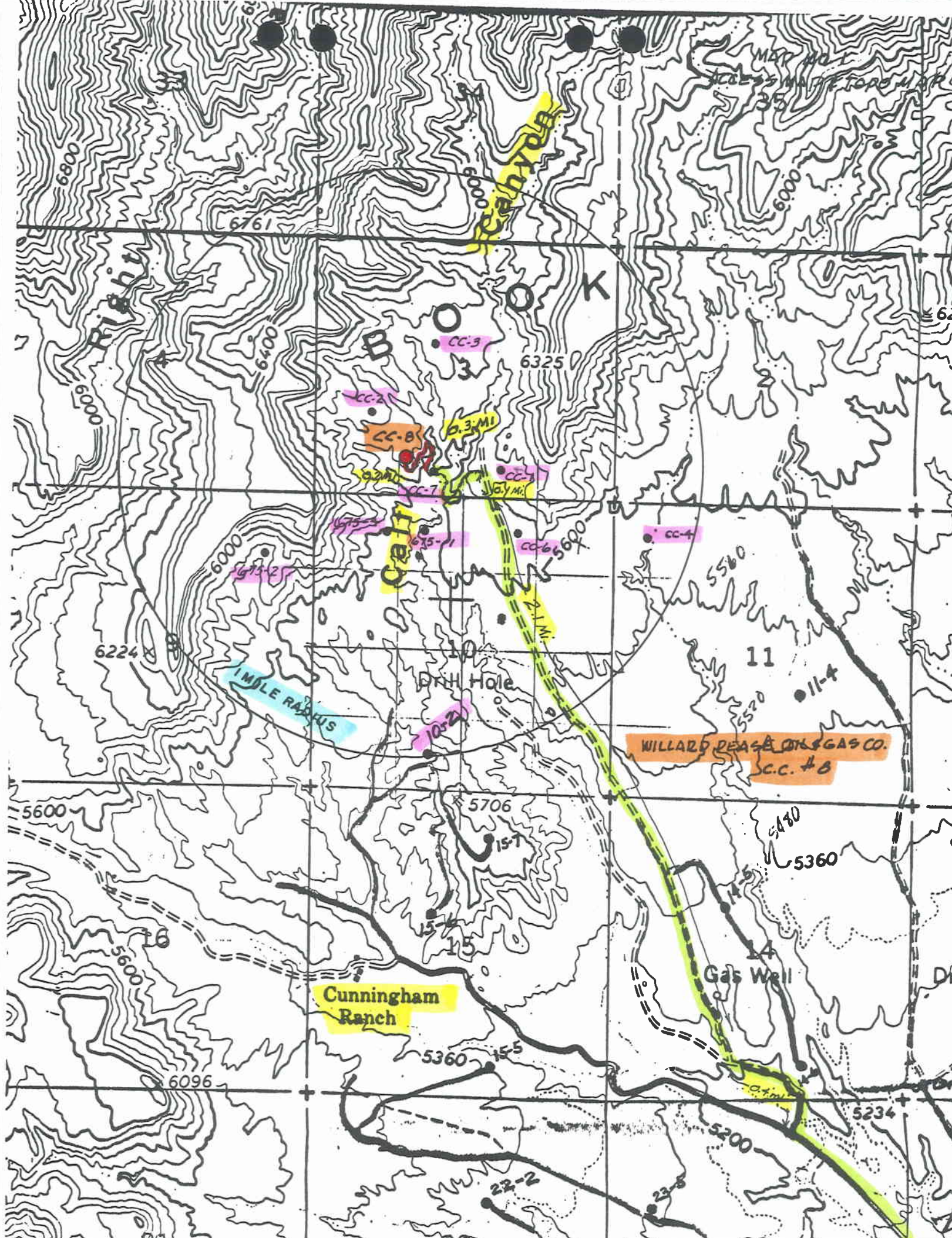
7-3-85
Date

J. H. Burkhardt
Representative

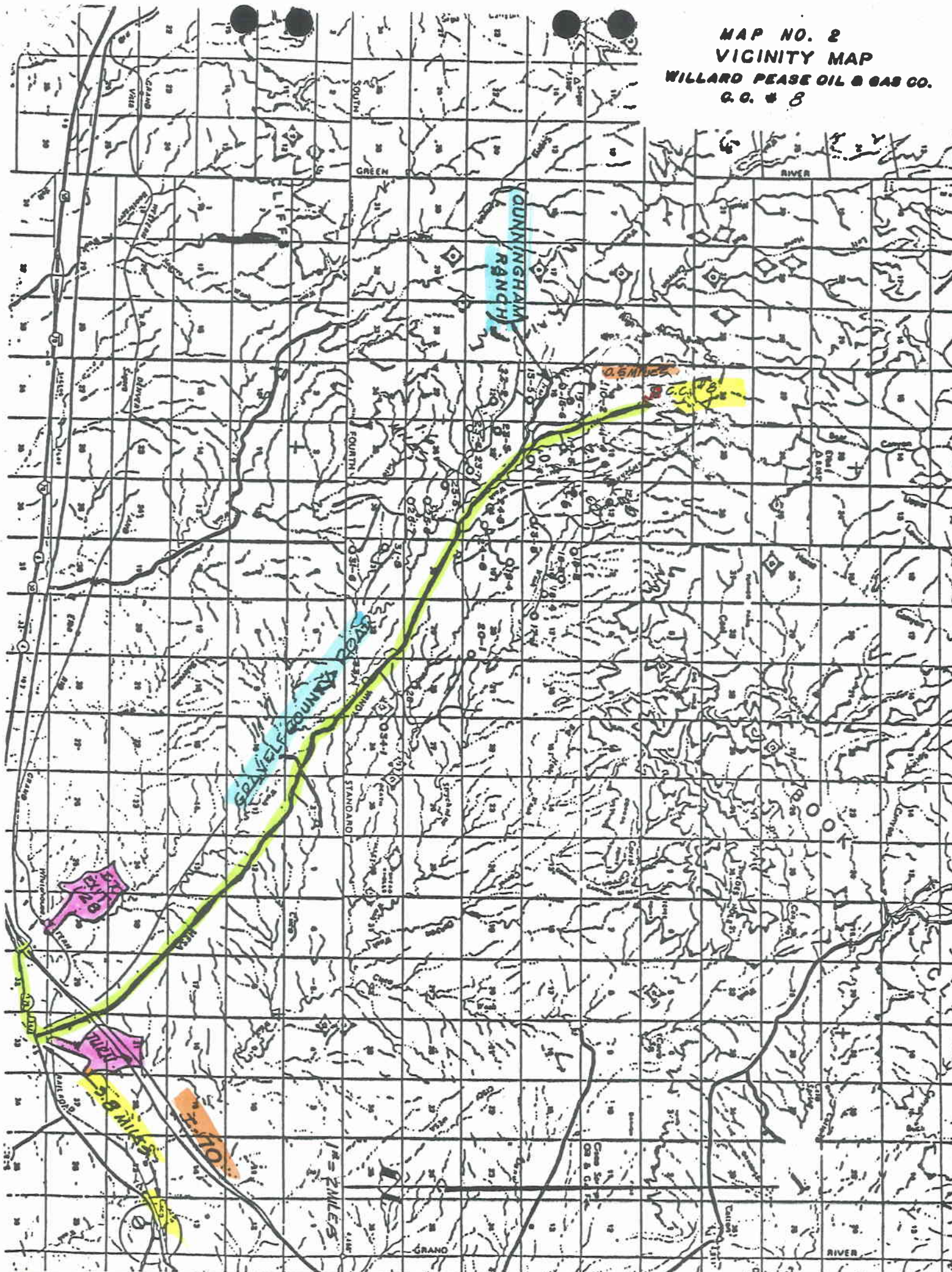
EXHIBIT # 1A
NOTICE OF STAKING LETTER

NOTICE OF STAKING (Not to be used in place of Application to Drill Form 9-331-C)		RMOGA 5/5/82		5. Lease Number U-11620	
1. Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>				6. If Indian, Allottee or Tribe Name -----	
2. Name of Operator Willard Pease Oil & Gas Co.				7. Unit Agreement Name CALF CANYON	
3. Address of Operator or Agent P.O. Box 1874 Grand Junction, CO 81502				8. Farm or Lease Name FEDERAL	
4. Surface Location of Well (Governmental 1/4 or 1/4 1/4) SE $\frac{1}{4}$ SW $\frac{1}{4}$, Section 3				9. Well No. Calf Canyon No. 8	
Attach: Topographical or other acceptable map showing location, access road, and lease boundaries.				10. Field or Wildcat Name Calf Canyon	
14. Formation Objective(s) MORRISON SALT WASH		15. Estimated Well Depth 3600'		11. Sec., T., R., M., or Blk and Survey or Area SE $\frac{1}{4}$ SW $\frac{1}{4}$, SEC. 3 T20S, R21E SLM	
				12. County or Parish GRAND	13. State UTAH
16. To Be Completed by Operator Prior to Onsite					
a. Location must staked <input checked="" type="checkbox"/>					
b. Access Road Flagged <input type="checkbox"/>					
c. Sketch and/or map of location, showing road, pad dimensions, reserve pit, cuts, and fills (To be provided at onsite)					
17. To Be Considered By Operators Prior to Onsite					
a. H ₂ S Potential					
b. Private Surface Ownership					
c. Cultural Resources (Archaeology)					
d. Federal Right of Way					
18. Additional Information					

19. Signed *Jerry M. Becker* Title CONSULTING AGENT Date 6-29-85

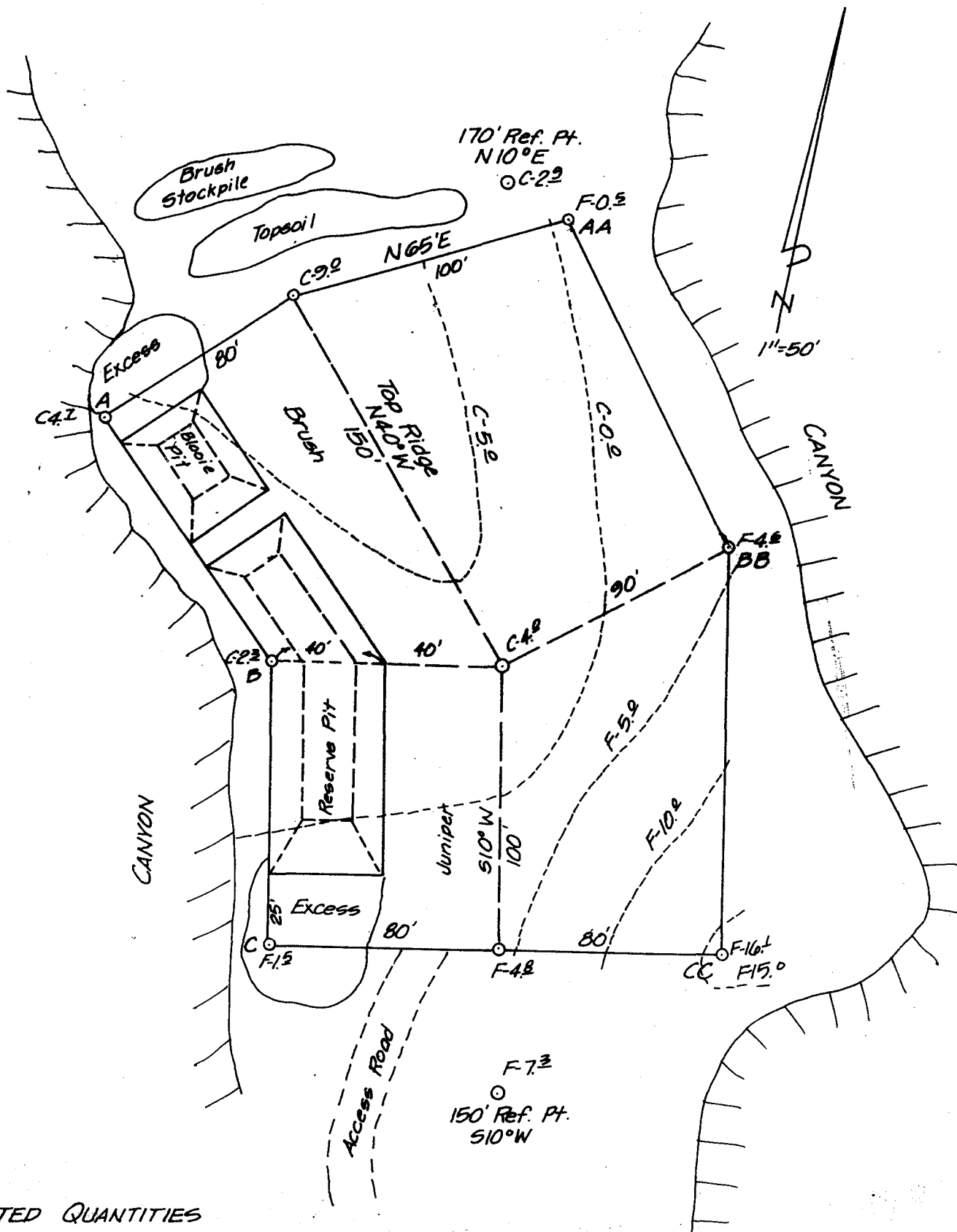


MAP NO. 2
VICINITY MAP
WILLARD PEASE OIL & GAS CO.
G. O. # 8



WILLARD PEASE OIL & GAS
CALF CANYON # 8

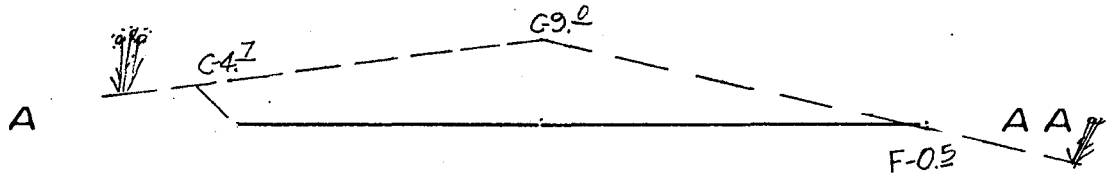
PLAT # 2
PIT & PAD LAYOUT



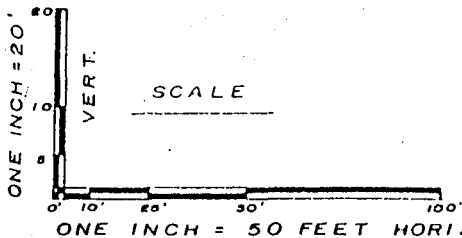
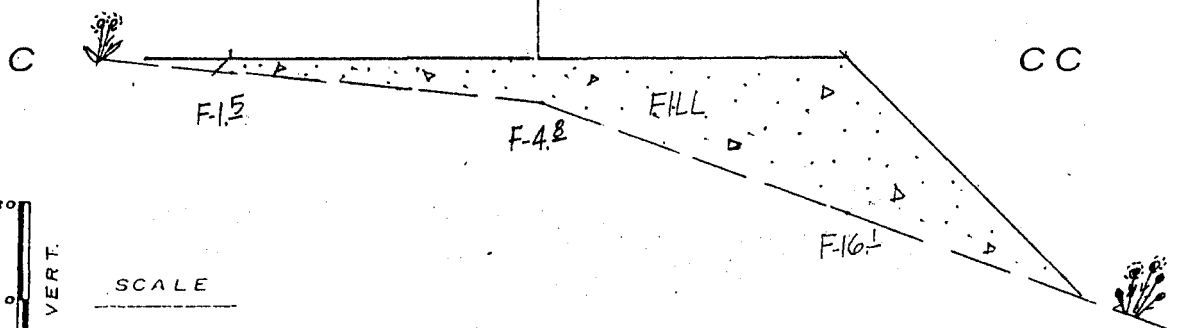
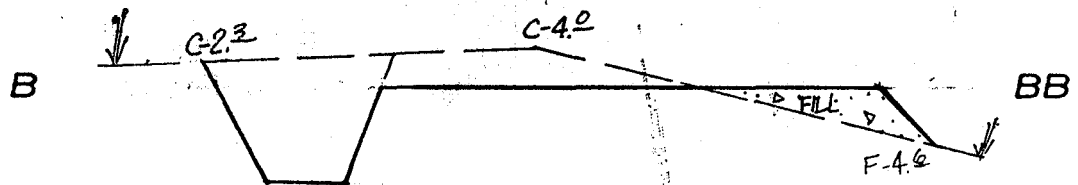
ESTIMATED QUANTITIES

	Pad	Pt.	Total
Cut	3379	972	4351
Fill	2365		2365
Top Soil	639	148	787
Excess			1199

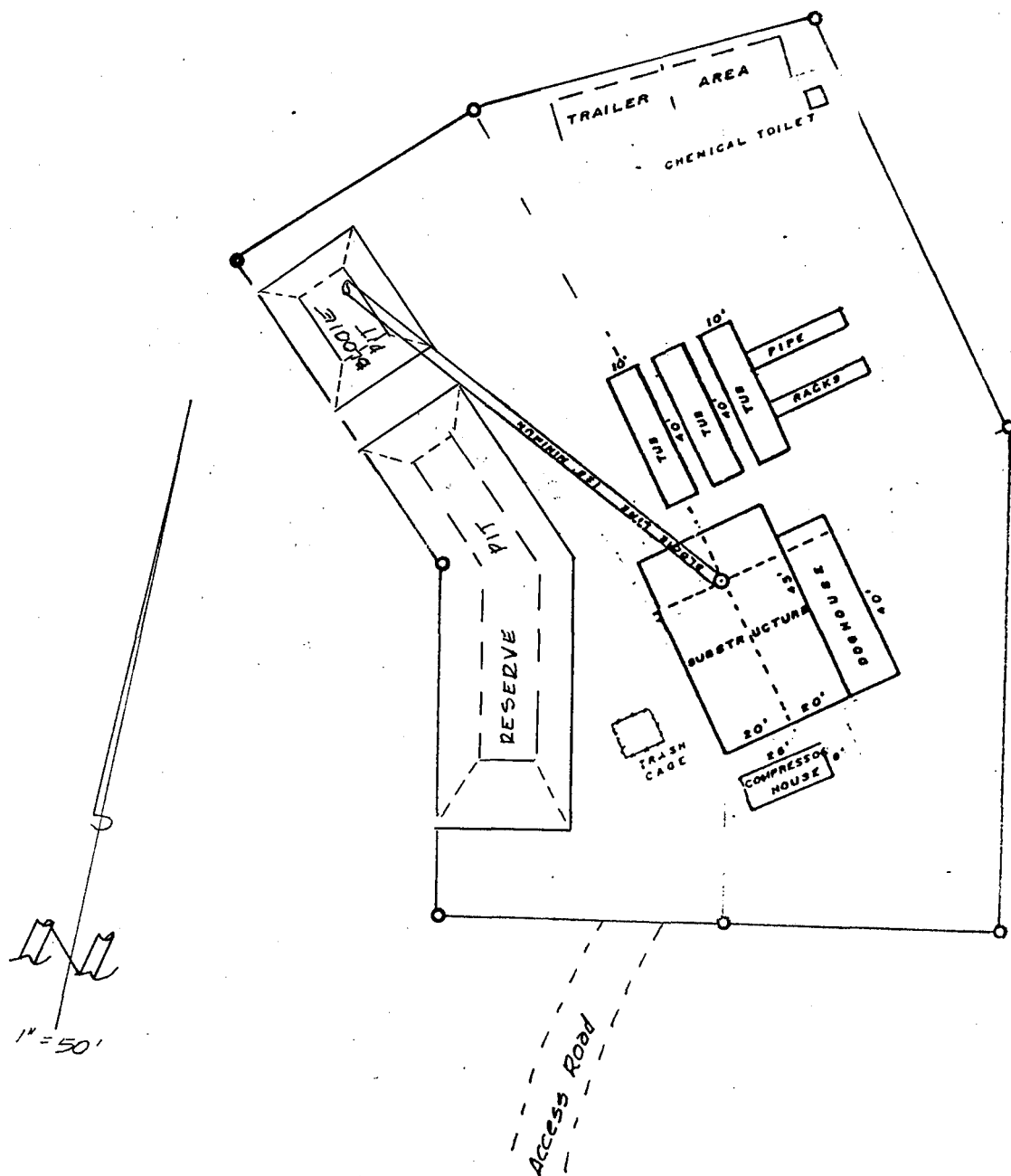
CROSS-SECTIONS
OF PIT & PAD



CALF CANYON #8
WILLARD PEASE OIL & GAS CO.

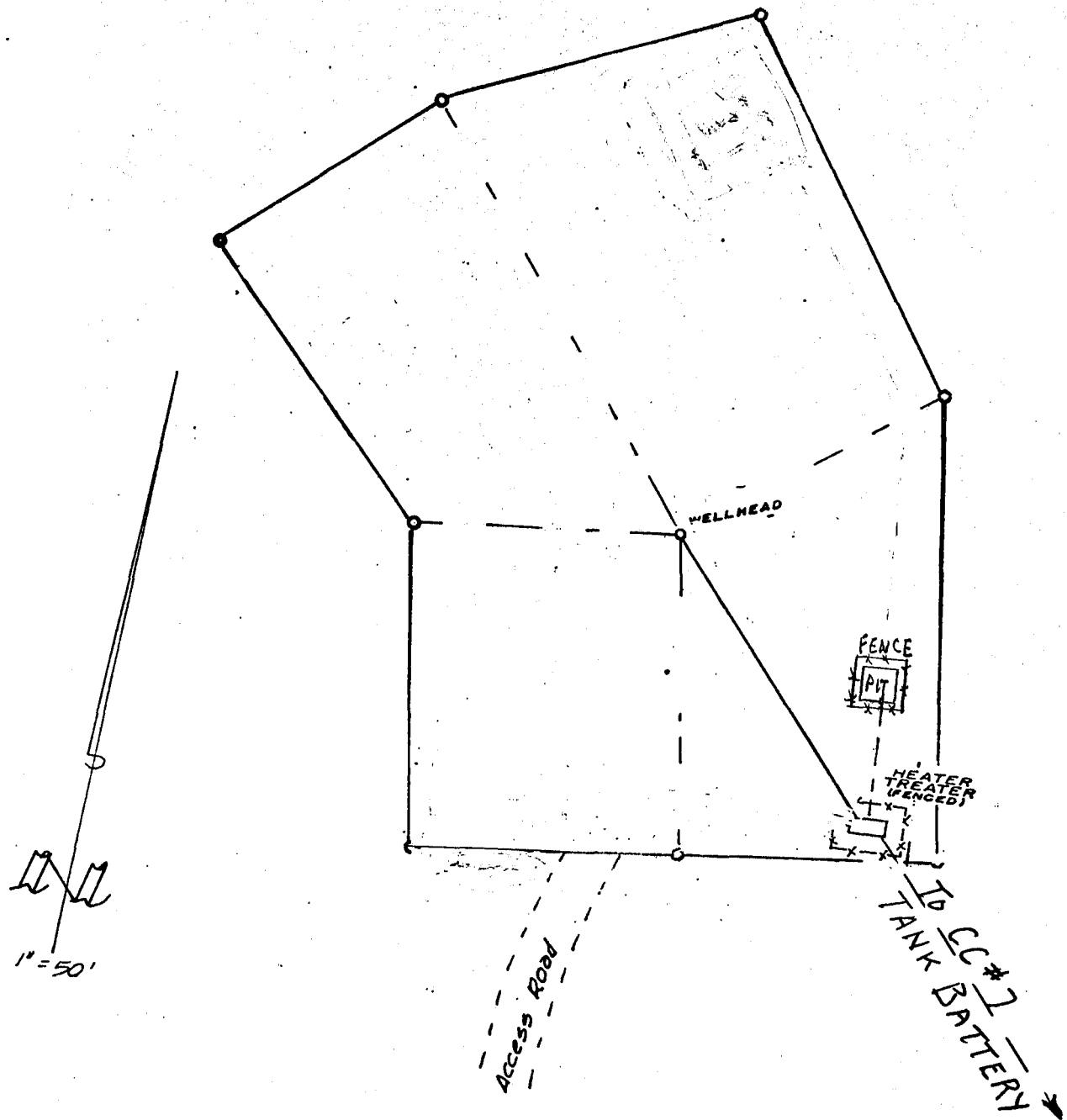


PLAT NO. 4
RIG LAYOUT



CALF CANYON #8
WILLARD PEASE OIL & GAS CO.

PLAT NO. 5
PRODUCTION FACILITIES



CALF CANYON #8
WILLARD PEASE OIL & GAS CO.

OPERATOR Willard Peace Oil & Gas DATE 7-23-85
WELL NAME Calf Canyon Fed. #8
SEC SE SW 3 T 20S R 21E COUNTY Grand

43-019-31197
API NUMBER

Fed
TYPE OF LEASE

CHECK OFF:

☒ PLAT

☒ BOND

☒ NEAREST WELL

☒ LEASE

☒ FIELD

☒ POTASH OR
OIL SHALE

PROCESSING COMMENTS:

No other wells within 400'
Med water permit

APPROVAL LETTER:

SPACING: ☐ A-3 _____ UNIT

☒ C-3-a Cause 102-16B
CAUSE NO. & DATE 11/15/79

☐ C-3-b

☐ C-3-c

STIPULATIONS:

1- Water
2- APD must be accompanied by plat on which is
outline the acreage covered by the lease on which
the well is to be drilled.
②- Completed in ^{only to (3,500)} Dakota, Morrison, Salt Wash formations



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

July 29, 1985

Willard Pease Oil & Gas Company
P. O. Box 1874
Grand Junction, Colorado 81502

Gentlemen:

Re: Well No. Calf Canyon Federal 8 - SE SW Sec. 3, T. 20S, R. 21E
719' FSL, 1600' FWL - Grand County, Utah

Approval to drill the above-referenced oil well is hereby granted in accordance with the Order of Cause No. 102-16B dated November 15, 1979 subject to the following stipulations:

1. Prior to commencement of drilling, receipt by the Division of evidence providing assurance of an adequate and approved supply of water.
2. Well will be completed only to 3500' in the Dakota, Morrison or Salt Wash formations as stated in Cause No. 102-16B.

In addition, the following actions are necessary to fully comply with this approval:

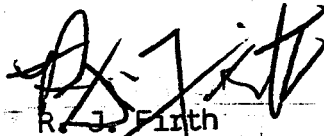
1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.
3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 538-5340, (Home) 298-7695, or R. J. Firth, Associate Director, (Home) 571-6068.
4. Compliance with the requirements and regulations of Rule C-27, Associated Gas Flaring, General Rules and Regulations, Oil and Gas Conservation.

Page 2
Willard Pease Oil & Gas Company
Well No. Calf Canyon Federal 8
July 29, 1985

5. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-019-31197.

Sincerely,

A handwritten signature in dark ink, appearing to read 'R. J. Firth', is written over the printed name.

R. J. Firth
Associate Director, Oil & Gas

as
Enclosures
cc: Branch of Fluid Minerals

RECEIVED JUL 5 1985

SUBMIT IN DUPLICATE*
(Other instructions on
reverse side)Form approved.
Budget Bureau No. 42-B1425.UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒GAS
WELL ☐OTHER ☐SINGLE
ZONE ☒MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Willard Pease Oil & Gas Company

AUG 05 1985

3. ADDRESS OF OPERATOR

P.O. Box 1874, Grd Jct, Colo. 81502

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface

719' FSL & 1600 FWL, SE 1/4, SW 1/4, Section 3

At proposed prod. zone

Approximately same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

20.3 miles northwesterly of Cisco

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

719'

16. NO. OF ACRES IN LEASE

354.8

17. NO. OF ACRES ASSIGNED
TO THIS WELL

10

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

558'

19. PROPOSED DEPTH

3600+

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

GR 5710

22. APPROX. DATE WORK WILL START*

July 1985

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8 5/8"	24#	200'	Circulate cement at surface
7 5/8"	4 1/2"	10.5#	3600'	150 sx cement

EXHIBITS ATTACHED

Plat #1 - Location and Elevation Plat

Exhibit 1A - Notice of Staking Letter

Exhibit B - Blowout Preventer

Drilling Program

Surface Use Program

Map #1 - Access Road and Radius Map of wells in area

Map #2 - Vicinity Map

Plat #2 - Drill Pad Layout with Contours

Plat #3 - Cross-sections of Drill Pad

Plat #4 - Drill Rig Layout

Plat #5 - Production Facility Layout

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

TITLE Consulting Engineer

DATE

7-3-85

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

/S/ GENE NODINE

DISTRICT MANAGER

APPROVED BY

TITLE

DATE

02 AUG 1985

CONDITIONS OF APPROVAL, IF ANY:

FLARING OR VENTING OF
GAS IS SUBJECT OF NTL 4-A
DATED 1/1/80

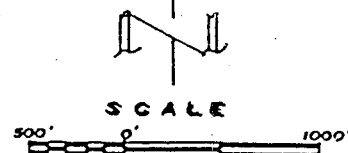
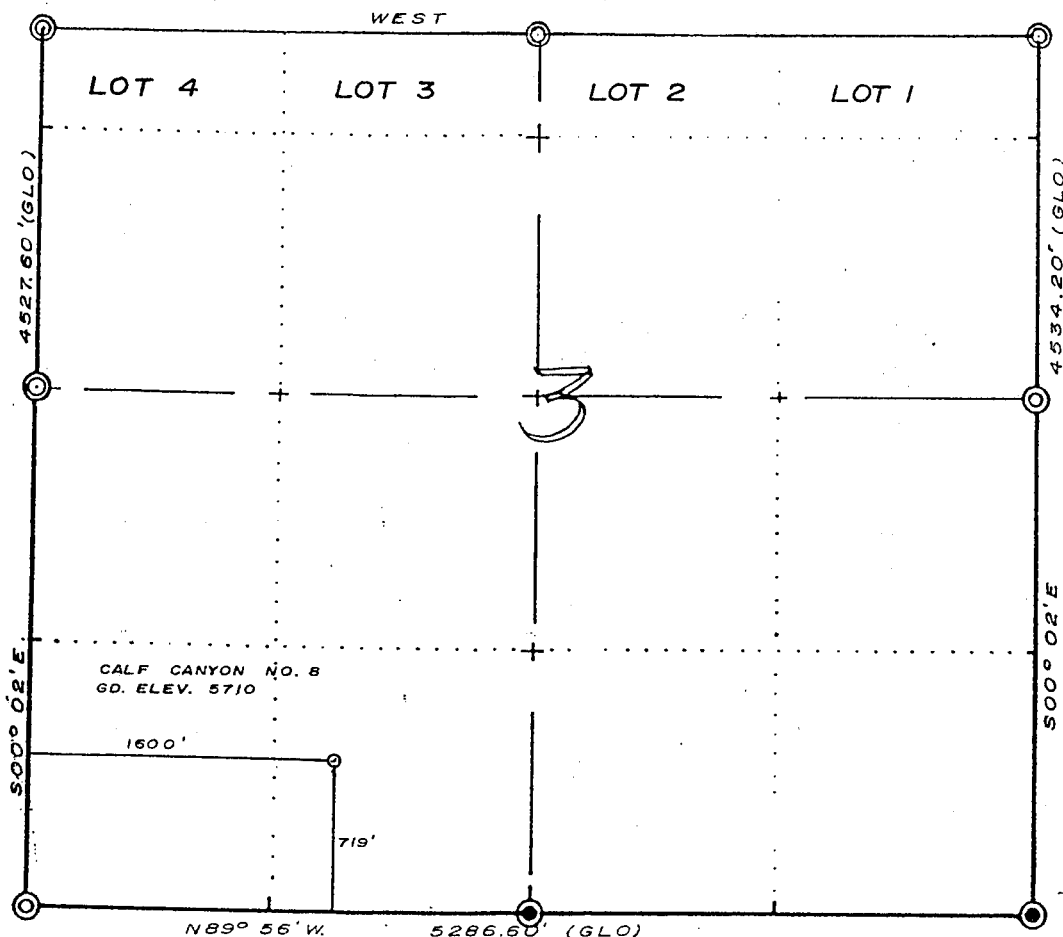
*See Instructions On Reverse Side

CONDITIONS OF APPROVAL ATTACHED

SEC. 3, T. 20 S., R. 21 E. OF THE S.L.M.

PLAT NO. 1
LOCATION PLAT

REC'D MDO JUL 5 1985



LEGEND

- STANDARD LOCATION OF GLO SECTION CORNERS
- GLO CORNERS FOUND
- WELL LOCATION STAKED.

REFERENCE DOCUMENTS

- 1921 GLO PLAT
- NASH WASH, UTAH
- QUADRANGLE, USGS

THIS WELL LOCATION PLAT WAS PREPARED FOR WILLARD PEASE OIL & GAS
TO LOCATE THE CALF CANYON NO. 8, 719 F.S. L. &
1600 F.W. L. IN THE SE 1/4 SW 1/4, OF SECTION 3, T. 20 S., R. 21 E.
OF THE S.L.M. GRAND COUNTY, UTAH

SURVEYOR'S CERTIFICATE

I, LARRY D. BECKER A REGISTERED LAND SURVEYOR IN
THE STATE OF UTAH. DO HEREBY CERTIFY THAT THIS
SURVEY WAS MADE UNDER MY DIRECT SUPERVISION
AND THAT THIS PLAT REPRESENTS SAID SURVEY.

Larry D. Becker

SURVEYED	6/85
DRAWN	6/85
CHECKED	

**ENERGY
SURVEYS &
ENGINEERING CORP.**

715 HORIZON DRIVE, SUITE 220
GRAND JUNCTION, CO 81501
(303) 245-7221

SCALE 1" = 1000'
JOB NO.
SHEET 01

Willard Pease Oil & Gas Company
Well No. Federal Calf Canyon 8
Sec. 3, T. 20 S., R. 21 E.
Grand County, Utah
Lease U-11620

RECEIVED

AUG 05 1985

DIVISION OF OIL
GAS & MINING

CONDITIONS OF APPROVAL

A. DRILLING PROGRAM

1. A backup source capable of closing the B.O.P.'s in case of a primary source failure will be available.
2. B.O.P.'s will be tested to a minimum of 1500 psi. All pressure tests and operational checks on the B.O.P.'s will be recorded in the driller's log.
3. The Grand Area Office will be notified 24 hours prior to B.O.P. pressure test at (801) 259-8193.
4. Both casing strings will be tested to 1000 psi. This will be recorded on the driller's log.
5. The blooie line will terminate no less than 125' from the well bore and will be misted to reduce fugitive dust.
6. All lease operations will be conducted in full compliance with applicable regulations (43 CFR 3100), Onshore Oil and Gas Order 1, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions and the approved plan will be made available to the field representative to insure compliance.
7. No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the District Office. If operations are to be suspended, prior approval of the District Office will be obtained and notification given before resumption of operations.
8. The spud date will be reported orally to the Area Office within a minimum of 24 hours prior to spudding. Written notification in the form of a Sundry Notice (Form 3160-5) will be submitted to the District Office within 24 hours after spudding. If the spudding occurs on a weekend or holiday, the written report will be submitted on the following regular work day.
9. In accordance with Onshore Order No. 1 this well will be reported on Form 3160-6, "Monthly Report of Operations", starting with the month in which operations commence and continued each month until the well is plugged and abandoned. This report will be sent to the District Office, P.O. Box 970, Moab, Utah 84532.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported to the Area Office in accordance with requirements of NTL-3A.

10. If a replacement rig is needed for completion operations, A Sundry Notice (Form 3160-5) to that effect will be filed for prior approval from the District Office, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig. In emergency situations verbal approval to bring on a replacement rig will be approved through the District Office.
11. Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted to the District Office not later than thirty (30) days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the Moab District Manager.
12. If the well is to be completed for production the Area Office is to be contacted in order to set up a pre-production conference. When the well is placed in a producing status the District Office is to be notified by telegram or other written communication within five working days.
13. Approval to vent/flare gas during initial well evaluation will be obtained from the District Office. This preliminary approval will not exceed 30 days. Approval to vent/flare beyond this initial test period will require District Office approval pursuant to guidelines in NTL-4A.
14. No well abandonment operations will be commenced without the prior approval of the District Office. In the case of newly-drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the District Office. A Subsequent Report of Abandonment (Form 3160-5) will be sent to the District Office within 30 days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the Area Office, or the appropriate surface managing agency. Upon completion of approved plugging, a dry hole marker will be erected in accordance with 43 CFR 3162.6. The top of the marker will be closed or capped. The following minimum information will be permanently placed on the marker; "Fed" or "Ind", as applicable, "Lease number", "Well number", location of well by 1/41/4 section, township, and range.

B. SURFACE USE PROGRAM

The operator will contact the Grand Resource Area at (801) 259-8193, forty-eight (48) hours prior to beginning any dirt work on this location.

Two roads have been flagged to this location, which ever access is determined to be the most economical to construct, the resource area will accept. Water bars will be installed on the old access to CC #2.

Surface disturbance and vehicular travel will be limited to the approved location and access road. Any additional area needed will be approved by the Area Manager in advance.

The access road will be rehabilitated or brought to Resource (Class III) Road Standards within sixty (60) days of dismantling of the drilling rig. If this time frame cannot be met, the Area Manager will be notified so that temporary drainage control can be installed along the access road.

Immediately upon completion of drilling, the location, and surrounding areas will be cleared of all remaining debris, materials, trash, and junk not required for production.

Produced waste water will be confined to a unlined pit.

If a tank battery is constructed on this lease, it will be surrounded by a dike of sufficient capacity to contain 1-1/2 times the storage capacity of the battery.

All loading lines and valves will be placed inside the berm surrounding the tank battery.

All site security guidelines identified in 43 CFR 3162.7 regulations will be adhered to.

All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the District Manager.

All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three (3) months on new meter installations and at least quarterly thereafter. The Area Manager will be provided with a date and time for the initial meter calibration and all future meter-proving schedules. A copy of the meter calibration reports will be submitted to the Resource Area Office. All meter measurement facilities will conform with the API standards for liquid hydrocarbons and the AGA standard for natural gas measurement.

All permanent (onsite for six (6) months or longer) structures constructed or installed (including oil well pump jacks) will be painted a flat, nonreflective, earth tone color to match the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within six (6) months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) may be excluded. Colors will be as follows:

Juniper Green

The operator or his contractor will notify the Grand Resource Area at (801) 259-8193 forty-eight (48) hours before starting reclamation work that involves earthmoving equipment and upon completion of restoration measures.

Prior to reseeding, all disturbed areas, including the access roads, will be scarified and left with a rough surface.

The following seed mixture will be used:

<u>Species</u>		<u>lbs/acre</u>
<u>Grasses</u>		
Agropyron spicatum	Bluebunch wheatgrass	1
Hilaria jamesii	Galleta (Curlygrass)	1
Oryzopsis hymenoides	Indian ricegrass	1
<u>Forbs</u>		
Melilotus officinalis	Yellow sweetclover	1/2
Medicago sativa	Alfalfa	1/2
	(Spreador II, Nomad, Ladak)	
<u>Shrubs</u>		
Ceratoides	Winterfat (Whitesage)	<u>2</u>
		6 lbs/acre

Broadcast seed will be applied at double the above rate.

Final location release will be issued when the seeding is shown to be successful (when perennial vegetation is established).

Your contact with the District Office is:

Greg Noble, Petroleum Engineer

Office Phone: (801)259-6111

Home Phone: (801)259-8811

District Address:

82 East Dogwood, P.O. Box 970
Moab, Utah 84532

Your contact with the Grand Resource Area Office is:

Jeff Robbins

Office Phone: (801)259-8193

Home Phone: (801)259-7964

Area Office Address:

Sand Flats Road, P.O. Box M
Moab, Utah 84532

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT
(Other is
verse side)

REVISIONS
TE^{re}

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-11620	
2. NAME OF OPERATOR Willard Pease Oil & Gas Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME -----	
3. ADDRESS OF OPERATOR P.O. Box 1874, Grd Jct, Colo. 81502		7. UNIT AGREEMENT NAME -----	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 719 FSL & 1600 FWL, SESW Sec 3, T20S, R21E		8. FARM OR LEASE NAME Federal	
14. PERMIT NO. 43-019-31197		9. WELL NO. Calf Canyon #8	
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 5710 Grnd		10. FIELD AND POOL, OR WILDCAT Calf Canyon	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SE SW Sec 3, T20S, R21 SLM	
		12. COUNTY OR PARISH Grand	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PCLL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

XX

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Application for Permit to Drill Lists:

Change To

Item 19 "Proposed Depth" 3600'

Item 23 "Size Hole" 7 5/8"

"Setting Depth" 3600'

3800'

7 7/8" (Typo)

3800'

Note: Well may be completed for production in the Dakota, Morrison or Salt Wash formation as stated in Cause No. 102-16B.

RECEIVED

AUG 08 1985

DIVISION OF OIL
& GAS & MINING

Federal approval of this action
is required before commencing
operations.

ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 8/21/85
BY: John R. Daga

18. I hereby certify that the foregoing is true and correct

SIGNED

J. H. Burkhardt

TITLE Consulting Engineer

DATE 8-6-85

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATIONNAME OF COMPANY: WILLARD PEASE OIL AND GASWELL NAME: CALFS CANYON # 8SECTION 3 TOWNSHIP 20S RANGE 21E COUNTY GRANDDRILLING CONTRACTOR CARMACKRIG # SPUDDED: DATE 8-22-85TIME 1:00 pmHow RotaryDRILLING WILL COMMENCE 8-22-85REPORTED BY LILYTELEPHONE # 303-245-5917DATE 8-23-85 SIGNED SB

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Expires August 31, 1985
5. LEASE DESIGNATION AND SERIAL NO.

U-11620

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back into a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

1. NAME OF OPERATOR WILLARD PEASE OIL AND GAS COMPANY		2. FIELD AND POOL OR WILDCAT Calif Canyon	
3. ADDRESS OF OPERATOR P.O. BOX 1874, Grand Junction, Co. 81502		3. WELL NO. Calif Canyon #8	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 719 FSL & 1600 FWL, SESW Sec. 3, T20S., R21E		11. SEC., T., R., OR BLK. AND SURVEY OR AREA Sec. 3, T20S., R21E	
14. PERMIT NO.	15. ELEVATIONS (Show whether on, at, or etc.) 5710 Grd.	12. COUNTY OR PARISH Grand	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT ON:	
TEST WATER SHUT-OFF	<input type="checkbox"/>	WATER SHUT-OFF	<input type="checkbox"/>
FRACURE TREAT	<input type="checkbox"/>	FRACURE TREATMENT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	SHOOTING OR ACIDIZING	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	(Other)	<input type="checkbox"/>
(Other)	<input type="checkbox"/>	(Other)	<input type="checkbox"/>
FULL OR ALTER CASING	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
MULTIPLE COMPLETION	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
ABANDON	<input type="checkbox"/>	ABANDONMENT	<input type="checkbox"/>
CHANGE PLANE	<input checked="" type="checkbox"/>		

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Spudded well 8-22-85 1:00pm
Used 8-5/8" pipe, cement to surface, 12-1/4" hole
Estimate 225 Ft.

This is a follow-up of the verbal conversation of notification by
Mr. Willard H. Pease, Jr. on 8-22-85.

18. I hereby certify that the foregoing is true and correct

SIGNED Willard Pease Jr. TITLE Executive Vice-President DATE 8-22-85

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side



STATE OF UTAH
NATURAL RESOURCES
Water Rights

453 South Carbon Avenue • P.O. Box 718 • Price, UT 84501 • 801-637-1303

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dee C. Hansen, State Engineer

RECEIVED

AUG 29 1985

DIVISION OF OIL
GAS & MINING

August 27, 1985

Division of Oil, Gas & Mining
Attn: Arlene Sollis
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Re: Temporary Change Application No. 85-01-13
Calf Canyon #8, #9, #101

Dear Arlene:

The above referenced Temporary Change Application has been approved and a copy of the application is enclosed for your information and records.

Please feel free to contact me if you have any questions.

Sincerely,

Mark P. Page
Area Engineer

Enclosure

MPP/mjk



STATE OF UTAH
NATURAL RESOURCES
Water Rights

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dee C. Hansen, State Engineer

453 South Carbon Avenue • P.O. Box 718 • Price, UT 84501 • 801-637-1303

August 27, 1985

Burkhalter Engineering
for Willard Pease Oil & Gas Co.
715 Horizon Drive, Suite 330
Grand Junction, Colorado 81506

Re: Temporary Change Application No. 85-01-13
Calf Canyon #8, #9, #10

Dear Sirs:

The above referenced Temporary Change Application has been approved and a copy of the application is enclosed for your information and records.

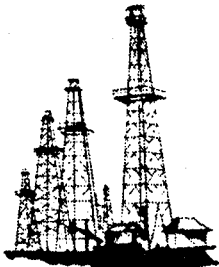
Please feel free to contact me if you have any questions.

Sincerely,

Mark P. Page, Area Engineer
for Robert L. Morgan, State Engineer

Enclosure

MPP/mjk



*Petroleum and Energy Consultants
Registered in Rocky Mountain States*

BURKHALTER ENGINEERING, INC.
715 Horizon Drive, Suite 330
Grand Junction, CO 81501
Telephone (303) 242-8555

RECEIVED

AUG 19 1985

August 17, 1985

**DIVISION OF OIL
GAS & MINING**

Utah State Engineer
State Capitol Building
Salt Lake City, Utah

Gentlemen:

Enclosed is Application for Temporary Change of Point of Diversion, Place or Purpose of Use, State of Utah, in duplicate. Our check for \$7.50 filing fee is enclosed. Additionally, in duplicate is signed Agreement with Bill Cunningham for use of the water.

Please execute as soon as possible so that we may begin our drilling operation.

Very Truly Yours,

J. N. Burkhalter

J. N. Burkhalter, PE/PLS

cc: Utah Oil & Gas Comm. ✓
Pease Oil and Gas

TO WHOM IT MAY CONCERN:

I hereby agree to sell water from Nash Wash to Willard Pease Oil & Gas Co. or any of its contractors, for use with the -

Calf Canyon No.8, SESW, Sec 3, T20S, R21E, SLB&M
Calf Canyon No.9, SWSE, Sec 3, T20S, R21E, SLB&M
Calf Canyon No.10, SWSE, Sec 3, T20S, R21E, SLB&M

The amount of water sold will not exceed 3 acre-feet.

I also agree to this temporary change in the use of my water rights.

Bill Cunningham

Bill Cunningham

8/16/85

Date

031811

APPLICATION NO. 85-01-13

DISTRIBUTION SYSTEM

Application For Temporary Change of Point of Diversion

Place or Purpose of Use

STATE OF UTAH

(To Be Filed in Duplicate)

RECEIVED

AUG 20 1985

WATER RIGHTS
SALT LAKE

Monticello, Utah

July 3rd 1985

Place

Date

For the purpose of obtaining permission to temporarily change the point of diversion, place or purpose of use
(Strike out written matter not needed)

of water, the right to the use of which was acquired by 01-7 (A-498, Cert. 843)

(Give No. of application, title and date of Decree and Award No.)

to that hereinafter described, application is hereby made to the State Engineer, based upon the following showing of facts, submitted in accordance with the requirements of the Laws of Utah.

1. The owner of right or application is William W. Cunningham et al N1080
Burkhalter Engineering
2. The name of the person making this application is for Willard Pease Oil & Gas Co.
3. The post office address of the applicant is 715 Horizon Drive, Suite 330, Grand Junction,
Co. 81506

PAST USE OF WATER

4. The flow of water which has been used in second feet is 1.00 cfs
5. The quantity of water which has been used in acre feet is
6. The water has been used each year from April 1 to November 1 incl.
(Month) (Day) (Month) (Day)
7. The water has been stored each year from to incl.
(Month) (Day) (Month) (Day)
8. The direct source of supply is Nash Wash in Grand County.
9. The water has been diverted into earthen ditches ^{ditch} _{canal} at a point located
#1) N. 410' and W. 1750' from E 1/4 Cor. Sec. 16
#2) S. 250' and W 2200' from NE Cor. Sec. 17, Both T20S, R21E, SLB&M
10. The water involved has been used for the following purpose: Irrigation

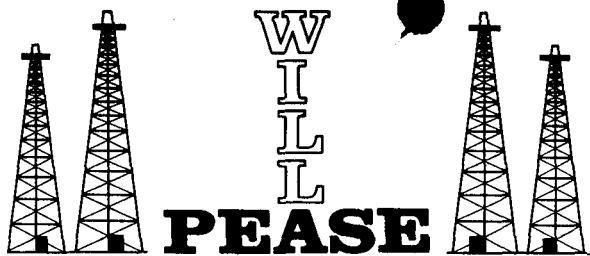
Total 46.2 acres

for State Engineer

THIS APPLICATION IS APPROVED SUBJECT TO THE FOLLOWING CONDITIONS:

17. Change Application approved and returned to BURKHALTER ENGINEERING

16. Application recommended for approval by 8/26/85



OIL AND GAS Co. BOX 1874, GRAND JUNCTION, COLORADO 81502, (303) 245-5917

October 9, 1985

Utah State Oil, Gas and Mining
355 West No. Temple
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203

RECEIVED

OCT 15 1985

DIVISION OF OIL
GAS & MINING

Dear Sirs,

Enclosed please find two Well Completion Reports and one each Dual Induction/SFL and Compensated Neutron/Formation Density Logs.

As you will notice, each enclosure is labeled "CONFIDENTIAL", please handle as such.

Sincerely,

WILLARD PEASE OIL AND GAS COMPANY

Willard Pease, Jr.
Executive Vice President

Enclosures

:bka

CONFIDENTIALSUBMIT IN DUPLICATE*
(See other instructions
on reverse side)STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

14

WELL COMPLETION OR RECOMPLETION REPORT**RECEIVED**1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____
OCT 15 1985

2. NAME OF OPERATOR

WILLARD PEASE OIL AND GAS COMPANY

3. ADDRESS OF OPERATOR

P.O. BOX 1874, GRAND JUNCTION, CO 81502

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 719' FSL, 1,600' FWL, SE 1/4, SW 1/4, Sec. 3

At top prod. interval reported below SAME

At total depth SAME

14. PERMIT NO.

43-019-31197

DATE ISSUED

17-29-85

15. DATE SPUDDED

8/22/85

16. DATE T.D. REACHED

8/30/85

17. DATE COMPL. (Ready to prod.)

9/16/85

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

5,701

19. ELEV. CASINGHEAD

5,703

20. TOTAL DEPTH, MD & TVD

3,476

21. PLUG, BACK T.D., MD & TVD

3,434

22. IF MULTIPLE COMPL., HOW MANY*

N/A

23. INTERVALS DRILLED BY

ALL

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

2,989 to 3,006 with 2 shots per foot

3,010 to 3,022 with 2 shots per foot

(BUCKHORN)
Dakota

25. WAS DIRECTIONAL SURVEY MADE

YES

26. TYPE ELECTRIC AND OTHER LOGS RUN

DIL-GR, FDC-CNL-GR

27. WAS WELL CORED

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	225'	12 1/4	Circulated Cement to Surface	NONE
4 1/2	10.5#	3,476'	6 3/4	160 sacks cement	NONE

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
	N/A				2 3/8	3,171 SW	NONE

31. PERFORATION RECORD (Interval, size and number)

2,989 - 3,006 35 Holes

3,010 - 3,022 25 Holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2,989 - 3,022	48 Barrels Diesel
	12 KCL Flush with surfactant and ball sealer

33.*

PRODUCTION

DATE FIRST PRODUCTION 9/16/85 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping 2" X 1 1/2" Insert Pump WELL STATUS (Producing or shut-in) Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
9/16/85	24	N/A		100	0	NONE	N/A
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
N/A	25		100	0	0	38	API

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

FUEL

TEST WITNESSED BY

W.H. PEASE, JR.

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Willard Pease

TITLE

V. Pres.

DATE

Oct 1, 1985

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
DAKOTA (BUCKHORN)	2,984	8,022	OIL	DAKOTA SILT	2,744	
DAKOTA	2,880	2,888	OIL AND GAS	MORRISON	3,080	
				SALT WASH	3,270	

**ANNUAL STATUS REPORT
STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING**

6. Lease Designation and Serial Number

U-5675

7. Indian Allottee or Tribe Name

8. Unit or Communitization Agreement

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT— for such proposals

1. Type of Well

☐Oil
Well☒Gas
Well☐

Other (specify)

2. Name of Operator

Willard Pease Oil and Gas Co.

3. Address of Operator

P.O. Box 1874, Grand Junction, CO 81502

4. Telephone Number

303-245-5917

9. Well Name and Number

Calf Canyon # 8

10. API Well Number

43-019-31197

11. Field and Pool, or Wildcat

Wildcat

5. Location of Well

Footage : 719' FSL & 1600' FWL

Qq. Sec. T., R., M. : T20S, R21E, Sec 3 : SESW, SLM

County : Grand

State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**NOTICE OF INTENT
(Submit in Duplicate)**

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate Date Work Will Start _____

**SUBSEQUENT REPORT
(Submit Original Form Only)**

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Annual Status Report of shut-in, temporarily abandoned, and suspended drilling wells.

Well shut-in waiting on response on waterflood.

RECEIVED

FEB 16 1993

**DIVISION OF
OIL, GAS & MINING****14. I hereby certify that the foregoing is true and correct**

Name & Signature

Willard Pease

Title

President

FEB 11 1993

(State Use Only)

This document must be typewritten.

CERTIFICATE OF
ASSUMED OR TRADE NAME

931135974 \$10.00
505 12-08-93 16:35

Willard Pease Oil and Gas Company NC *gr*

limited partnership or limited liability company under the laws of Nevada a corporation.
being desirous of transacting a portion of its business under an assumed or trade name as permitted by 7-71-101, Colorado
Revised Statutes hereby certifies:

1. The location of its principal office is: 2135 E. Main, P.O. Box 1874
Grand Junction, CO 81502
2. The name, other than its own, under which business is carried on is (Note 1):
Pease Oil and Gas Company, Inc.
3. A brief description of the kind of business transacted under such assumed or trade name is:
oil and gas exploration

Limited Partnerships or Limited Liabilities Companies complete this section	Corporations complete this section
In IN WITNESS WHEREOF, the undersigned general partner or manager of said limited partnership or limited liability company has this day executed this certificate _____ 19 ____ _____ (Note 2) by _____ _____ (Note 3) Title, General Partner or Manager _____ Title, General Partner or Manager	IN WITNESS WHEREOF, the undersigned officers of said corporation have this day executed this certificate <u>December 1</u> 19 <u>93</u> <u>WILLARD PEASE OIL AND GAS COMPANY</u> (Note 2) by <u>Willard Pease, Jr.</u> _____ Its <u>X</u> President Attest: <u>Lily Roeland</u> _____ Its <u>X</u> Secretary

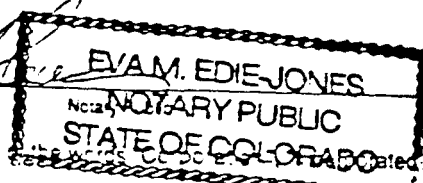
STATE OF COLORADO

COUNTY OF Monte SS.

Acknowledged before me this 1st day of Dec 19 93
by Willard H. Pease, Jr., as President, and Lily Roeland as Secretary, of Willard
Pease Oil and Gas Company (Insert name(s) as signed above, title(s).)

In witness whereof I have hereunto set my hand and seal

My commission expires 7/7/97



Note 1: Any assumed name used by any corporation shall contain one of the words "Corporation", "Limited", or one of the abbreviations "Corp.", "Inc.", or "Ltd."

Any assumed name used by any limited partnership shall contain one of the words "Limited Partnership", "Limited", or "Company" or one of the abbreviations "L.P.", "Ltd.", or "Co."

Any assumed name used by a Limited Liability Company must contain the words Limited Liability Company. The words Limited and Company may be abbreviated as Ltd. and Co., but the word Liability cannot be abbreviated.

Note 2: Exact name of corporation, limited partnership or limited liability company making the statement.

Note 3: Signature and title of officers signing (for the corporation, must be president or vice president; and secretary or assistant secretary, for a limited partnership must be general partner for a limited liability company must be a manager.)

CERTIFICATE OF BUSINESS: FICTITIOUS FIRM NAME
FILED

THE UNDERSIGNED doES hereby certify that it is 93 DEC 13 12:06
conducting a oil and gas exploration Business at
c/o The Corporation Trust Company of Nevada, One E. First St., Reno, Nevada,
DEPUTY
under the fictitious firm name of Pease Oil and Gas Company

and that said firm is composed of the following person whose name and address as follows, to-wit:

Willard Pease Oil and Gas Company

2135 E. Main

Grand Junction, CO 81501

Willard H. Pease, Jr., President

WITNESS my hand this 1st day of December, 19 93.

WILLARD PEASE OIL AND GAS COMPANY,
a Nevada corporation

By: Willard H. Pease, Jr.
Willard H. Pease, Jr.
President

STATE OF COLO)
COUNTY OF MESE) ss.

On this 1ST day of December A.D. 1993 personally appeared before me, a Notary Public,
Willard H. Pease, Jr., the President of Willard Pease Oil and
Gas Company

who acknowledged that he executed the above instrument.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed my official stamp at my office in the
County of MESE the day and year in this certificate first above written.

Eva M. Edie Jones 9/23/97
Signature of Notary
EVA M. EDIE-JONES
NOTARY PUBLIC
STATE OF COLORADO

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
355 West North Temple, 3 Triad, Suite 350, Salt Lake City, UT 84180-1203

Page 2 of 3

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

PEASE, WILLARD O&G CO
PO BOX 1874
GRAND JUNCTION CO 81502

UTAH ACCOUNT NUMBER: N1080REPORT PERIOD (MONTH/YEAR): 2 / 94AMENDED REPORT ☐ (Highlight Changes)

Well Name			Producing Zone	Well Status	Days Oper	Production Volumes		
API Number	Entity	Location				OIL(BBL)	GAS(MCF)	WATER(BBL)
FEDERAL #1								
✓ 4301930185	02532	20S 23E 10	DK-MR			NRM-1188	U-D128115	
FEDERAL #9								
4301930229	02533	20S 23E 14	BUKHN			U-24185		
FEDERAL 1-506								
4301930192	02536	20S 23E 9	MRSN			NRM-1546	U-1506	
CARDMOORE #4								
✓ 4301930137	02537	20S 23E 10	BRBSN			NRM-1209	U-0146802	
FEDERAL #5								
4301930196	02538	20S 23E 10	MRSN			NRM-1188	"	
FEDERAL 14-03								
4301931136	09520	20S 23E 14	DKTA			U-147904		
FEDERAL 15-01								
4301931137	09525	20S 23E 15	DKTA			U-024185		
FEDERAL 15-03								
4301931158	09525	20S 23E 15	MRSN			"		
FEDERAL 14-02								
4301931135	09530	20S 23E 14	CDMTN			U-0147904		
CISCO SPRINGS 6								
✓ 4301930201	09540	20S 23E 10	MRSN			NRM-1188	U-0146802	
CARDMOORE #1A								
✓ 4301930125	09545	20S 23E 10	BRBSN			NRM-1209	"	
CALF CYN #7								
✓ 4301931168	09820	20S 21E 3	BUKHN			Calf Cyn. Unit	U-11620	
CALF CANYON 8								
✓ 4301931197	09820	20S 21E 3	DKTA			"	"	
TOTALS								

COMMENTS:

I hereby certify that this report is true and complete to the best of my knowledge.

Date: _____

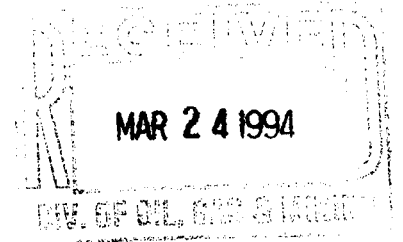
Name and Signature: _____

Telephone Number: _____



DENVER REGIONAL OFFICE: 633 17th Street, Suite 1500 Denver, CO 80202 (303) 292-1226 Fax: (303) 292-1502

March 21, 1994



Utah Division of Oil, Gas and Mining
3 Triad Center, Suite 350
Salt Lake City, UT 84180

N1080

Re: Change of Name from Willard Pease Oil and Gas Company
to Pease Oil and Gas Company.


To Whom it May Concern:

Enclosed please find a copy of documents issued by the Colorado Secretary of State's Office evidencing a name change from Willard Pease Oil and Gas Company to Pease Oil and Gas Company. Please reflect this change in your records.

If you have any questions or need additional information please contact the undersigned.

Sincerely,

PEASE OIL AND GAS COMPANY


Laura Skaer
General Counsel

LS:gb

Enclosure

UtahDiv.OGM

Bureau of Land Management
Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

3100
U-08112 et al
(UT-920)

AUG 30 1981

DECISION

Pease Oil & Gas Company :
P. O. Box 1874 : Oil and Gas
Grand Junction, Colorado 81502 : U-08112 et al

Corporate Name Change Recognized

Acceptable evidence has been filed in this office concerning the change of name of Willard Pease Oil and Gas Company to Pease Oil and Gas Company on Federal oil and gas leases.

The following oil and gas leases have been noted to reflect the name change.

U-08112	U-0128115	U-0145834
U-0146802	U-0147904	U-0149773
U-0149777	U-1506	U-5675
U-6791	U-11620	U-13666
U-14970	U-16923	U-24185
U-30291A	U-64882	UTU-67867
UTU-72600	UTU-72601	

Due to the name change, the name of the principal on the bond is required to be changed from Willard Pease Oil and Gas Company to Pease Oil and Gas Company on Bond No. 400 DX 0202 (BLM Bond No. UT0073). You may accomplish this name change either by consent of the surety on the original bond or by a rider to the original bond. Otherwise, a replacement bond with the new name should be furnished to this office.

/s/ ROBERT LOPEZ

Chief, Minerals
Adjudication Section

cc: St. Paul Fire & Marine Insurance Co.
385 Washington Street
St. Paul, Minnesota 55102

bc: Vernal District Office
Moab District Office
MMS-Royalty Management Program (Attn: Richard Richards)
UT-920 (Attn: Dianne Wright)
UT-922 (Attn: Teresa Thompson)

Don

Brid Givensback, 11062

ENTITY ACTION FORM - FORM 6

OPERATOR PEASE OIL & GAS COMPANY

OPERATOR ACCT. NO. N 1080

ADDRESS _____

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
WELL 1 COMMENTS: *CALF CANYON UNIT/SAME PARTICIPATING AREA/SAME DIVISION OF INTEREST.											
D	2510	11666	43-019-30298 43-019-31203	CALF CANYON #1 CALF CANYON FED #10		3 3	20S 20S	21E 21E	GRAND GRAND		12-1-93
WELL 2 COMMENTS:											
D	2515	11666	43-019-30392	CALF CANYON #4		11	20S	21E	GRAND		12-1-93
WELL 3 COMMENTS:											
D	9820	11666	43-019-31168 43-019-31197	CALF CANYON #7 CALF CANYON #8		3 3	20S 20S	21E 21E	GRAND GRAND		12-1-93
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

L. CORDOVA (DOGM)

Signature ADMIN. ANALYST 9-9-94
Title _____ Date _____
Phone No. (____) _____

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing: *lup*

1-LEC	7-SJ
2-DT	8-FILE
3-VLC	
4-RJF	
5-LEC	<i>lup</i>
6-PL	<i>2</i>

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- ☐ Change of Operator (well sold) ☐ Designation of Agent
☐ Designation of Operator ☒ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 12-01-93)

TO (new operator) PEASE OIL & GAS COMPANY
 (address) PO BOX 1874
GRAND JUNCTION CO 81502
LAURA SKAER/303-292-1226
 phone ()
 account no. N 1080

FROM (former operator) PEASE, WILLARD O&G CO.
 (address) PO BOX 1874
GRAND JUNCTION CO 81502
LAURA SKAER/DENVER
 phone (303) 292-1226
 account no. N1080

Well(s) (attach additional page if needed):

Name: *SEE ATTACHED**	API: <u>019-31197</u>	Entity: _____	Sec _____	Twsp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twsp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twsp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twsp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twsp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twsp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twsp _____	Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- N/A* 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form).
- lec* 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). (*Rec'd 3-24-94*)
- lec* 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ____ If yes, show company file number: 0052893. (*Mem chg apr. 8-8-94*)
- lec* 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- lec* 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (*9-9-94*)
- Lup* 6. Cardex file has been updated for each well listed above. *9-12 & 9-12-94*
- Lup* 7. Well file labels have been updated for each well listed above. *9-12-94*
- lec* 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. (*9-9-94*)
- lec* 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- ☒ 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) yes (If entity assignments were changed, attach copies of Form 6, Entity Action Form). *Self Canyon Unit*
- ☒ 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- ☒ 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- ☒ 2. A copy of this form has been placed in the new and former operators' bond files.
- ☐ 3. The former operator has requested a release of liability from their bond (yes/no) no. Today's date 9/14/94 1994. If yes, division response was made by letter dated 9/14/94 1994.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- ☒ 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 9/14/94 1994, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- ☒ 2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

- ☒ 1. All attachments to this form have been microfilmed. Date: September 29 1994.

FILING

- ☐ 1. Copies of all attachments to this form have been filed in each well file.
- ☐ 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

940907 BLM/SL Apr. 8-30-94.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

Budget Bureau No. 1004-0137
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

U-11620

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal

9. WELL NO.

Calf Canyon #8

10. FIELD AND POOL, OR WILDCAT

Calf Canyon

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

SESW Sec 3

T20S, R21E, SLM

12. COUNTY OR PARISH
Grand

13. STATE
UT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:

DIV OF OIL, GAS & MINING

WELL

DRY

Other

b. TYPE OF COMPLETION:

NEW
WELL

WORK
OVER

DEEP-
EN

PLUG
BACK

DIFF.
RESVR.

Other Recompletion

2. NAME OF OPERATOR

Pease Oil & Gas Company

3. ADDRESS OF OPERATOR

PO Box 1874, Grand Junction, CO 81502

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 719 FSL, 1600 FWL, SESW Sec 3, T20S, R21E

At top prod. interval reported below

SAME

At total depth

SAME

14. PERMIT NO. DATE ISSUED

43-019-31197

15. DATE SPUDDED 8-22-85 16. DATE T.D. REACHED 8-30-85 17. DATE COMPL. (Ready to prod.) Recomp 1-21-94 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* GRND 5710, KB 5715 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 3476 21. PLUG, BACK T.D., MD & TVD 2950 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 25. WAS DIRECTIONAL SURVEY MADE

Dakota 2907-2914 & 2872-2884

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

DIL-GR, FDC-CNL-GR

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	225	12 1/4	Circulated Cmt. to surface	none
4 1/2	10.5#	3476	6 3/4	160 Sx Amount CMT	none

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
NA					2 3/8	2913 KB	NA

31. PERFORATION RECORD (Interval, size and number)

2907-2914, 2 jspf, 0.38" holes

2872-2884, 2 jspf, 0.38" holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2872 to 2914	2000 gal diesel w/balls

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
1-21-94		pumping, 2x 1 1/4				producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
1-22-94	24		→	18	100	0	5556
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
NA	180 psi	→	18	100	0	38 API	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

J. N. Burkhalter

35. LIST OF ATTACHMENTS

none

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

J. N. Burkhalter

TITLE

V.P. Engineering & Production

DATE

12-2-94

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

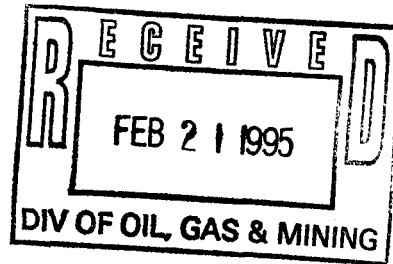
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Dakota	2869	2905	Oil & Gas	Dakota	2869	2870



February 14, 1995

Utah Oil & Gas Commission
355 West North Temple Street
3 Triad Center, Ste 350
Salt Lake City, UT 84180

Re: Completion Reports
Calf Canyon Federal #4
Calf Canyon Federal #8



Gentlemen:

We have still not received the approved copies of the referenced forms. I am afraid they may have become lost in the mail during the Holiday season. Accordingly, I enclose copies for your approval and files.

Very truly yours,

A handwritten signature in cursive script that reads "J. N. Burkhalter".

J. N. Burkhalter, PE-PLS
VP Engineering & Production

Enc

OPERATOR Pease Oil & Gas Co.OPERATOR ACCT. NO. N1080ADDRESS P.O. Box 60219Grand Junction, CO 81506-8758

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
C	11666	02515	4301930392	Calf Canyon #4	NWNW	20S	21E	11	Grand		1/27/94
WELL 1 COMMENTS: Recompletion of well outside of Calf Canyon Unit was completed 1/94, however reporting as a unit (entity #11666) did not begin until 9/94. Wells in unit were being reported under entity #'s: 00365, 00366, 02510, 02515, & 09820.											
C	11666	09820	4301931197	Calf Canyon #8	SESW	20S	21E	3	Grand		1/21/94
WELL 2 COMMENTS: Recompletion of well outside of Calf Canyon Unit was completed 1/94, however reporting as a unit (entity #11666) did not begin until 9/94. Wells in unit were being reported under entity #'s: 00365, 00366, 02510, 02515, & 09820.											
WELL 3 COMMENTS: <i>Entities chg'd 1-10-96. Lec</i>											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- D - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- N - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/89)

[Signature]
Signature
Production Accountant 1/9/96
Title Date
Phone No. 970,245-5917

Pease Oil & Gas Company
751 Horizon Ct., Suite 203
Grand Junction, Colorado 81506
(970) 245-5917
Fax: (970) 243-8840

fax

t r a n s m i t t a l

to:

Lisa Cordova

fax:

801-359-3940

from:

Beverly Gabbay

date:

1/9/96

re:

entity action form. CC#4+8

pages:

2, including cover sheet.

NOTES:

*According to what I have found, I believe
I only have to go back to 9/94 to
submit ammended reports. Please let
me know if this is incorrect.*

(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reenter a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

U-11620

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Calf Canyon #8

9. API Well No.

43-019-31197

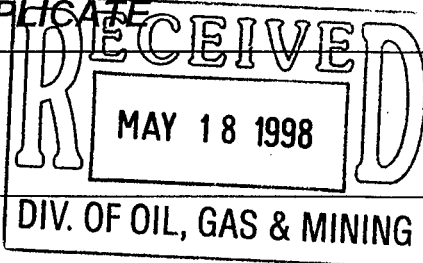
10. Field and Pool, or Exploratory Area

Calf Canyon

11. County or Parish, State

Grand County, Utah

SUBMIT IN TRIPLICATE



1. Type of Well

Oil
WellGas
Well

Other

2. Name of Operator

Burkhalter Engineering, Inc.

3. Address and Telephone No.

P.O. Box 60095 Grand Junction, CO 81506 (970) 245-5917

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

719' FSL 1600' FWL, SESW Sec.3 T20S R21E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION



Notice of Intent



Subsequent Report



Final Abandonment Notice

TYPE OF ACTION



Abandonment



Recompletion



Plugging Back



Casing Repair



Altering Casing



Other Change of Operator



Change of Plans



New Construction



Non-Routine Fracturing



Water Shut-Off



Conversion to Injection



Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Effective April 1, 1998, Burkhalter Engineering became the operator of the Calf Canyon #8 well.
Burkhalter Engineering is responsible under the terms and conditions of the lease for operations conducted on the leased lands or portions thereof.

Bond coverage for this well will be provided by BLM Bond No. UT1097

Willard Pease Jr.
Willard Pease Jr.
Pease Oil and Gas Company

14. I hereby certify that the foregoing is true and correct

Signed

J. H. Burkhalter

Title

Pres

Date May 4, 1998

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instructions on Reverse Side

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

1594 West North Temple, Suite 1210, PO Box 145801, Salt Lake City, UT 84114-5801

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS

PEASE OIL & GAS COMPANY
PO BOX 60219
GRAND JUNCTION, CO 81506

UTAH ACCOUNT NUMBER: N1080

REPORT PERIOD (MONTH/YEAR): 7 / 1999

AMENDED REPORT ☐ (Highlight Changes)

WELL NAME			Producing Zone	Well Status	Well Type	Days Oper	Production Volumes		
API Number	Entity	Location					OIL (BBL)	GAS (MCF)	WATER (BBL)
FEDERAL 14-1 4301930430 08169 20S 21E 14			DKTA		GW		U-2140A	apprv 12.16.99	eff 4.1.98
FEDERAL 25-3 4301930575 08170 20S 21E 25			MRSN		GW		U-2139A	apprv 12.16.99	eff 4.1.98
FEDERAL 25-4 4301930743 08181 20S 21E 25			MRSN		GW		U-2139A	apprv 12.16.99	eff 4.1.98
FEDERAL 18-1 4301930875 08200 20S 22E 18			DKTA		GW		U-37730	apprv 12.16.99	eff 4.1.98
FEDERAL 19-3 4301930302 08201 20S 22E 19			DKTA		GW		U-12702A	apprv 12.16.99	eff 4.1.98
FEDERAL 19-1A 4301930896 08201 20S 22E 19			DKTA		GW		U-12702A	apprv 12.16.99	eff 4.1.98
FEDERAL 30-1 4301930429 08203 20S 22E 30			DKTA		GW		U-12702	apprv 12.16.99	eff 4.1.98
FEDERAL 31-1A 4301930308 08204 20S 22E 31			DK-MR		GW		U-12702A	apprv 12.16.99	eff 4.1.98
FEDERAL 31-2 4301930876 08205 20S 22E 31			DKTA		GW				
FEDERAL #10-2 4301931210 08207 20S 21E 10			MRSN		GW		U-2140A	apprv 12.16.99	eff 4.1.98
FEDERAL 24-4 4301930900 08208 20S 21E 24			ENRD		GW		U-2139A	apprv 12.16.99	eff 4.1.98
CALF CANYON 8 4301931197 09820 20S 21E 03			DKTA		GW		U-11620	apprv 12.16.99	eff 4.1.98
FEDERAL #15-4 4301930887 10140 20S 21E 15			CM-MR		GW		U-2140A	apprv 12.16.99	eff 4.1.98

TOTALS

COMMENTS :

I hereby certify that this report is true and complete to the best of my knowledge.

Date: _____

Name and Signature: _____

Telephone Number: _____

RECEIVED
DEC 22 1999
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT DIVISION OF OIL, GAS & MINING

FORM APPROVED
Budget Bureau No. 1004-0135

Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reenter a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.
U-11620

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.

Calf Canyon #8

2. Name of Operator

Burkhalter Engineering, Inc.

9. API Well No.

43-019-31197

3. Address and Telephone No.

P.O. Box 60095 Grand Junction, CO 81506 (970) 245-5917

10. Field and Pool, or Exploratory Area

Calf Canyon

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

719' FSL 1600' FWL, SESW Sec.3 T20S R21E

11. County or Parish, State

Grand County, Utah

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Change of Operator
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Effective April 1, 1998, Burkhalter Engineering became the operator of the Calf Canyon #8 well. Burkhalter Engineering is responsible under the terms and conditions of the lease for operations conducted on the leased lands or portions thereof.

Bond coverage for this well will be provided by BLM Bond No. UT1097

Willard Pease Jr.
Willard Pease Jr.

Pease Oil and Gas Company

RECEIVED
MOAB FIELD OFFICE
1998 MAY - 5 PM 12: 37
DEPT OF THE INTERIOR
BUREAU OF LAND MGMT

14. I hereby certify that the foregoing is true and correct

Signed

J. M. Burkhalter

Title

PMAS

Date **May 4, 1998**

(This space for Federal or State office use)

Approved by

William H.

Title

**Assistant Field Manager,
Division of Resources**

Date

12/16/99

Conditions of approval, if any:

CONDITIONS OF APPROVAL ATTACHED

Burkhalter Engineering, Inc.
Well No. Calf Canyon 8
SESW Sec. 3 , T. 20 S., R. 21 E.
Lease UTU11620
Grand County, Utah

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Burkhalter Engineering, Inc. is considered to be the operator of the above well and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for this well is provided by UT1097 (Principal - Burkhalter Engineering, Inc.) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

OPERATOR CHANGE WORKSHEET

Attach all documentation received by the division regarding this change.

Initial each listed item when completed. Write N/A if item is not applicable.

Routing:

1 KDR ✓	6
2-GLH ✓	7-KAS ✓
3-TRB TRB	8-SI
4-CDW ✓	9-FILE
5-KDR ✓	

☒ Change of Operator (well sold)

☐ Designation of Agent

☐ Designation of Operator

☐ Operator Name Change Only

The operator of the well(s) listed below has changed, effective: 4-1-98

TO: (new operator) BURKHALTER ENGINEERING INC FROM: (old operator) PEASE OIL & GAS COMPANY
(address) PO BOX 60095 (address) PO BOX 60219

GRAND JUNCTION CO 81506

GRAND JUNCTION CO 81506

Phone: (970) 245-5917

Phone: (970) 245-5917

Account no. N6820

Account no. N1080

WELL(S) attach additional page if needed:

* CALF CANYON UNIT

Name: **SEE ATTACHED**	API: <u>43D1931197</u>	Entity: _____	S <u>03</u>	T <u>205</u>	R <u>212</u>	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____

OPERATOR CHANGE DOCUMENTATION

- Y 1. (r649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator (attach to this form). *(Rec'd 5-18-98)*
- Y 2. (r649-8-10) Sundry or other legal documentation has been received from the **NEW** operator (Attach to this form). *(Rec'd 5-18-98)*
- N/A 3. The **Department of Commerce** has been contacted if the new operator above is not currently operating any wells in Utah. Is the company **registered with the state?** (yes/no) _____. If yes, show company file number: _____
- KDR 4. **FOR INDIAN AND FEDERAL WELLS ONLY.** The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of **Federal** and **Indian** well operator changes should ordinarily take place prior to the division's approval, and before the completion of steps 5 through 9 below. *(Rec'd 8.9.99) (Rec'd 12.22.99)*
- KDR 5. Changes have been entered in the **Oil and Gas Information System** (3270) for each well listed above. *(11.19.99) call Canyon U. (12.30.99)*
- KDR 6. **Cardex** file has been updated for each well listed above.
- N/A 7. Well **file labels** have been updated for each well listed above.
- DR 8. Changes have been included on the monthly "Operator, Address, and Account Changes" **memo** for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. *(10.29.99) call Canyon U. (12.30.99)*
- DR 9. A folder has been set up for the **Operator Change file**, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- VDR 1. (r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) (no) If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- VDR 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been **notified** through normal procedures of entity changes.

BOND VERIFICATION - (FEE WELLS ONLY)

- N/A/lec 1. (r649-3-1) The NEW operator of any fee lease well listed above has furnished a proper bond.
- N/A/lec 2. A copy of this form has been placed in the new and former operator's bond files.
- N/A/lec 3. The FORMER operator has requested a release of liability from their bond (yes/no) , as of today's date . If yes, division response was made to this request by letter dated .

LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

- N/A/lec 1. Copies of documents have been sent on to at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.
- N/A/lec 2. (r649-2-10) The former operator of any fee lease wells listed above has been contacted and informed by letter dated 19 , of their responsibility to notify all interest owners of this change.

FILMING

- ✓ 1. All attachments to this form have been **microfilmed**. Today's date: 6-1-00.

FILING

1. Copies of all attachments to this form have been filed in each well file.
2. The **original of this form**, and the **original attachments** are now being filed in the Operator Change file.

COMMENTS

990621 per Teresa Thompson w/ BLM, there hasn't been any paperwork filed on Calf Canyon unit. No approval as of yet.

990809 rec'd Calf Canyon unit approval.

990902 left message for Marie McHann (BLM) for Fed. wells

990902 Marie (BLM) called me back. Calf Canyon unit wells have been approved, but not the federal ones yet. There is a problem, per Marie those approvals will take another week. She will send me a copy as soon as it is approved.

991119 called Marie McHann (BLM; 435-259-2135) to find out if Fed. wells appl. She told me not yet, there is a bonding problem. Only Calf Canyon u wells have been approved.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED:
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
U-11620

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Twin Arrow, Inc.

3. Address and Telephone No.

P.O. Box 948, Rangely, CO 81648 970-675-8226

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

719' FSL 1600' FWL, SESW, Sec. 3, T20W, R21E

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Calf Canyon #8

9. API Well No.

43-019-31197

10. Field and Pool, or Exploratory Area

Calf Canyon

11. County or Parish, State

Grand County, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Change of Operator

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Sept. 1, 2000 *JMB*

Effective ~~July 1, 2000~~ Twin Arrow, Inc. became the operator of this well. Twin Arrow, Inc. is responsible under the terms and conditions of the lease for operations conducted on the leased lands or portions thereof.

Bond Coverage for this lease will be provided by BLM Bond No. UT1185

J.N. Burkhalter
J.N. Burkhalter/President
Burkhalter Engineering Inc.

14. I hereby certify that the foregoing is true and correct

Signed *[Signature]* Title Office Manager

Date 8/18/2000

(This space for Federal or State office use)

Assistant Field Manager,

Approved by *[Signature]*

Title Division of Resources

Date 9/26/2000

Conditions of approval, if any:

COPIES OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or representations as to any matter within its jurisdiction.

cc: DOGMA/27100

*See Instruction on Reverse Side

Twin Arrow Incorporated
Well No. Calf Canyon 8
SESW Sec. 3, T. 20 S., R. 21 E.
Lease UTU11620
Grand County, Utah

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Twin Arrow Incorporated is considered to be the operator of the above well and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for this well is provided by UT1185 (Principal -Twin Arrow Incorporated) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH		4-KAS
2. CDW	✓	5- 8 10 ✓
3. JLT		6-FILE

Enter date after each listed item is completed

X Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

Merger

The operator of the well(s) listed below has changed, effective:

9-1-2000**FROM:** (Old Operator):

BURKHALTER ENGINEERING INC

Address: P. O. BOX 60095

TO: (New Operator):

TWIN ARROW INC.

Address P. O. BOX 948

GRAND JUNCTION, CO 81506

Phone: 1-(970)-243-6060

Account No. N6820

RANGELY, CO 91648

Phone: 1-(970)-675-8226

Account N1415

CA No.

Unit:

WELL(S)

NAME	API NO.	ENTITY NO.	SEC. TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
CALF CANYON # 8	43-019-31197	9820	03-20S-21E	FEDERAL	GW	P
FEDERAL 675-3	43-019-31094	303	10-20S-21E	FEDERAL	GW	S
CALF CANYON # 4	43-019-30392	2515	11-20S-21E	FEDERAL	OW	TA
CALF CANYON # 5	43-019-30393	2490	11-20S-21E	FEDERAL	OW	TA
FEDERAL 18-1	43-019-30875	8200	18-20S-22E	FEDERAL	GW	S
FEDERAL 30-1	43-019-30429	8203	30-20S-22E	FEDERAL	GW	S

OPERATOR CHANGES DOCUMENTATION

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 10/02/2000
 - (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 10/02/2000
 - The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 10-02-2000
 - Is the new operator registered in the State of Utah: YES Business Number: _____
- NOTE: APPLICATION HAS BEEN SUBMITTED TO DIV OF CORP-PENDING**
- If **NO**, the operator was contacted on: _____
 - Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: 09/26/2000
 - Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
 - Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator

N/A

- N/A

10/02/2000

- 10/02/2000

- N/A

- N/A

1. State well(s) covered by Bond No.: _____

N/A

- N/A

N/A

-

1. All attachments to this form have been **MICROFILMED** on:

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filled in each well file on: _____

[illegible]

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Jelco Energy Inc.

3. Address and Telephone No.

P.O. Box 948, Rangely, CO 81648 970-675-8226

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

719' FSL 1600' FWL, SESW, Sec. 3, T20S, R21E

5. Lease Designation and Serial No.

U-11620

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Calf Canyon #8

9. API Well No.

43-019-31197

10. Field and Pool, or Exploratory Area

Calf Canyon

11. County or Parish, State

Grand County, Utah

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Change of Operator

- ☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Effective May 23, 2001, Jelco Energy Inc. became the operator of the wells listed on Exhibit "A" attached. Jelco Energy Inc. is responsible under the terms and conditions of the lease for operations conducted on the leased lands or portions thereof.

Bond Coverage for this lease (wells) will be provided by BLM Bond No. UT1185

RECEIVED
MOAB FIELD OFFICE
2001 MAY 24 P 3:14
DEPT OF THE INTERIOR
BUREAU OF LAND MGMT

14. I hereby certify that the foregoing is true and correct

Signed Andrew G. Gade Title Office Manager Date 5/23/2001

(This space for Federal or State office use)

Approved by William H. Hanger Title Assistant Field Manager,
Conditions of approval, if any: Division of Resources Date 5/25/01

CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Jelco Energy, Inc.
Well No. 8
SESW Sec. 3 T. 20 S., R. 21 E.
Lease UTU11620
Grand County, Utah

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Jelco Energy, Inc. is considered to be the operator of the above well and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for this well is provided by UT1185 (Principal - Jelco Energy, Inc.) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

OPERATOR CHANGE WORKSHEET**ROUTING**

1. GLH		4-KAS	✓
2. CDW	✓	5-LP	✓ 6/25
3. JLT		6-FILE	

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

X Operator Name Change (Only)

Merger

The operator of the well(s) listed below has changed, effective: **05-23-2001**

FROM: (Old Operator):
TWIN ARROW INC
Address: P. O BOX 948
RANGELY, CO 81648
Phone: 1-(970)-675-8226
Account N1415

TO: (New Operator):
JELCO ENERGY INC
Address: P. O . BOX 948
RANGELY, CO 81648
Phone: 1-(970)-675-8226
Account N1825

CA No.

Unit:

WELL(S)

NAME	API NO.	ENTITY NO.	SEC. TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
CALF CANYON 8	43-019-31197	9820	03-20S-21E	FEDERAL	GW	S
FEDERAL 675-3	43-019-31094	303	10-20S-21E	FEDERAL	GW	S
CALF CANYON 4	43-019-30392	2515	11-20S-21E	FEDERAL	OW	S
CALF CANYON 5	43-019-30393	2490	11-20S-21E	FEDERAL	OW	TA
FEDERAL 18-1	43-019-30875	8200	18-20S-22E	FEDERAL	GW	S
FEDERAL 30-1	43-019-30429	8203	30-20S-22E	FEDERAL	GW	S

OPERATOR CHANGES DOCUMENTATION

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/15/2001
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/15/2001
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 06/18/2001
4. Is the new operator registered in the State of Utah: YES Business Number: 4825833-0143
5. If **NO**, the operator was contacted on: N/A
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: 05/24/2001
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: N/A

9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 06/19/2001
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 06/19/2001
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

STATE BOND VERIFICATION:

1. State well(s) covered by Bond No.: N/A

FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed has furnished a bond: N/A
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

FILMING:

1. All attachments to this form have been **MICROFILMED** on: 7.12.01

FILING:

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filled in each well file on: _____

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMH No. 1004-0135
Expires November 30, 2000

5. Lease Serial No.

UTU 11620

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

See attached list

9. API Well No.

See attached list

10. Field and Pool, or Exploratory Area
Greater Cisco

11. County or Parish, State
Grand County, UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side

2003 JUN - 9 P 1:16

1. Type of Well

☐ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

ABS Energy LLC

3a. Address

P.O. Box 736, Rangely, CO 81648

3b. Phone No. (include area code)

970-675-5212

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

See attached list

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>CHANGE OF OPERATOR</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BLM. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Effective January 1, 2003, ABS Energy LLC is the new operator. ABS Energy LLC is responsible under the terms and conditions of the lease for operations conducted on the lease lands or portions thereof.

Bond Coverage for these wells will be provided by BLM Bond No. UTB 000034

Linda Gordon
Jelco Energy/Linda C. Gordon

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Linda C. Gordon

Title Office Manager/ABS Energy LLC

Signature

Linda Gordon

Date June 4, 2003

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

ACCEPTED

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title Division of Resources
Moab Field Office

Date

JUN 9 2003

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

cc: u DCGM

Conditions Attached

RECEIVED

JUN 30 2003

DIV. OF OIL, GAS & MINING

FED. LEASE #
UTU11620

API # WELL NAME
430193119700 CALF CANYON #8

SEC
3

QTR
SESW

TWP
20S

RNG
21E

ABS Energy, LLC
Well No. Calf Canyon 8
Section 3, T. 20 S., R. 21 E.
Lease: UTU11620
Grand County, Utah

CONDITIONS OF ACCEPTANCE

Acceptance of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that ABS Energy, LLC is considered to be the operator of the above well effective January 1, 2003, and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for this well is provided by UTB000034 (Principal – ABS Energy, LLC) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43CFR 3106.7-2 continuing responsibility are met.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS


Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

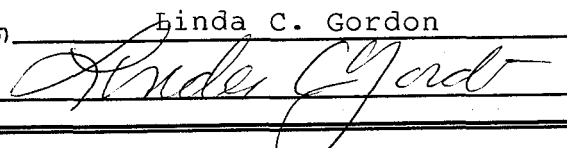
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: Jelco Energy (formerly Twin Arrow Inc.)		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: P.O. Box 948, Rangely, CO 81648		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: see attached list		8. WELL NAME and NUMBER: see attached list
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		9. API NUMBER:
		10. FIELD AND POOL, OR WILDCAT:
		COUNTY: Grand
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective June 1, 2003, Jelco Energy sold all its interest and ownership in the wells listed of the attached list. The new owner and operator is ABS Energy LLC, P.O. Box 736, Rangely, CO 81648. Jelco Energy relinquishes ownership of all operating rights to ABS Energy LLC.


New Operator/ABS Energy LLC.
P.O. Box 736
Rangely, CO 81648
Fax 970-675-8558
Office 970-629-1116
ABS Energy LLC BLM Bond UTB000034

NAME (PLEASE PRINT) Linda C. Gordon TITLE Office Mgr
SIGNATURE  DATE 7/2/03

(This space for State use only)

RECEIVED

JUL 08 2003

DIV. OF OIL, GAS & MINING

WELL NAMES, ENTITY #'S AND WELL ID

WELL NAME	ENTITY #	API #	WELL TYPE	LEGAL DESCRIPTION	LEASE TYPE	STATUS
FEDERAL 14-1A	08150	4301930436	GAS	T20S,R21E, SEC 14	FEDERAL	TA
FEDERAL 1-10	08141	4301930484	GAS	T20S,R21E, SEC 10	FEDERAL	S
FEDERAL 10-2	08207	4301931210	GAS	T20S,R21E, SEC 10	FEDERAL	TA
FEDERAL 11-1	08142	4301930485	GAS	T20S,R21E, SEC 11	FEDERAL	P
FEDERAL 11-2	08143	4301930882	GAS	T20S,R21E, SEC 11	FEDERAL	S
FEDERAL 11-3	08144	4301930884	GAS	T20S,R21E, SEC 11	FEDERAL	P
FEDERAL 12-1	08145	4301930881	GAS	T20S,R21E, SEC 12	FEDERAL	TA
FEDERAL 13-1	08146	4301930348	GAS	T20S,R21E, SEC 13	FEDERAL	TA
FEDERAL 13-2	08147	4301930673	GAS	T20S,R21E, SEC 13	FEDERAL	P
FEDERAL 13-3	08148	4301930883	GAS	T20S,R21E, SEC 13	FEDERAL	TA
FEDERAL 13-4	08149	4301930885	GAS	T20S,R21E, SEC 13	FEDERAL	TA
FEDERAL 14-1	08169	4301930430	GAS	T20S,R21E, SEC 14	FEDERAL	P
FEDERAL 14-2	08151	4301930487	GAS	T20S,R21E, SEC 14	FEDERAL	P
FEDERAL 14-3	08152	4301930488	GAS	T20S,R21E, SEC 14	FEDERAL	P
FEDERAL 14-4	08153	4301930878	GAS	T20S,R21E, SEC 14	FEDERAL	S
FEDERAL 15-1	11391	4301930585	GAS	T20S,R21E, SEC 15	FEDERAL	TA
FEDERAL 15-2	08154	4301930636	GAS	T20S,R21E, SEC 15	FEDERAL	S
FEDERAL 15-3	08155	4301930637	GAS	T20S,R21E, SEC 15	FEDERAL	P
FEDERAL 15-4	10140	4301930887	GAS	T20S,R21E, SEC 15	FEDERAL	TA
FEDERAL 18-1	08200	4301930875	GAS	T20S,R22E, SEC 18	FEDERAL	S
FEDERAL 19-1A	08201	4301930896	GAS	T20S,R22E, SEC 19	FEDERAL	TA
FEDERAL 19-3	08201	4301930302	GAS	T20S,R22E, SEC 19	FEDERAL	TA
FEDERAL 22-1	08156	4301930625	GAS	T20S,R21E, SEC 22	FEDERAL	P
FEDERAL 23-1	11393	4301930355	GAS	T20S,R21E, SEC 23	FEDERAL	P
FEDERAL 23-2	08140	4301930586	GAS	T20S,R21E, SEC 23	FEDERAL	S
FEDERAL 23-3	08157	4301930588	GAS	T20S,R21E, SEC 23	FEDERAL	P
FEDERAL 23-4	08158	4301930760	GAS	T20S,R21E, SEC 23	FEDERAL	P
FEDERAL 24-2	08159	4301930530	GAS	T20S,R21E, SEC 24	FEDERAL	P
FEDERAL 24-3	11395	4301930432	GAS	T20S,R21E, SEC 24	FEDERAL	P
FEDERAL 24-4	08208	4301930900	GAS	T20S,R21E, SEC 24	FEDERAL	TA
FEDERAL 25-1	11394	4301930359	OIL	T20S,R21E, SEC 25	FEDERAL	S
FEDERAL 25-2	11392	4301930587	OIL	T20S,R21E, SEC 25	FEDERAL	S
FEDERAL 25-3	08171	4301930575	GAS	T20S,R21E, SEC 25	FEDERAL	S
FEDERAL 25-4	08181	4301930743	GAS	T20S,R21E, SEC 25	FEDERAL	P
FEDERAL 30-1	08203	4301930429	GAS	T20S,R22E, SEC 30	FEDERAL	S
FEDERAL 31-1A	08204	4301930308	GAS	T20S,R22E, SEC 31	FEDERAL	P
STATE 32-1	08206	4301930347	GAS	T20S,R22E, SEC 32	STATE	P
CC #1	11666	4301930298	OIL	T20S,R21E, SEC 3	FEDERAL	P
CC #4	02515	4301930392	OIL	T20S,R21E, SEC 11	FEDERAL	S
CC #5	02490	4301930393	OIL	T20S,R21E, SEC 11	FEDERAL	TA
CC #8	09820	4301931197	OIL	T20S,R21E, SEC 3	FEDERAL	S
QC #10	11666	4301931203	OIL	T20S,R21E, SEC 3	FEDERAL	S
FEDERAL 675-1*	11666	4301930376	OIL	T20S,R21E, SEC 10	FEDERAL	P
FEDERAL 675-3	00303	4301931094	OIL	T20S,R21E, SEC 10	FEDERAL	S
FEDERAL 675-4*	11666	4301931187	OIL	T20S,R21E, SEC 10	FEDERAL	P
FEDERAL 675-5*	11666	4301931199	OIL	T20S,R21E, SEC 10	FEDERAL	S
FEDERAL 675-6*	11666	4301931208	OIL	T20S,R21E, SEC 9	FEDERAL	S

lease in int

3. FILE

Designation of Agent/Operator

Merger

1/1/2003

Phone: (970) 629-1116

Unit:

WELL(S)

[illegible]

5. If NO, the operator was contacted contacted on:

6. (R649-9-2)Waste Management Plan has been received on:

IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: 6/9/2003

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 8/7/2003
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 8/7/2003
3. Bond information entered in RBDMS on: n/a
4. Fee wells attached to bond in RBDMS on: n/a

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: n/a

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: B000034

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: n/a

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number n/a
2. The **FORMER** operator has requested a release of liability from their bond on: n/a
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL
OIL WELL ☐ GAS WELL ☐ OTHER _____

2. NAME OF OPERATOR:

Elk Production, LLC

3. ADDRESS OF OPERATOR:

770 S. Post Oak Lane #320 CITY Houston

STATE TX ZIP 77056

PHONE NUMBER:

(713) 751-9500

4. LOCATION OF WELL

FOOTAGES AT SURFACE: See attached list

COUNTY:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Change of operator from ABS Energy, LLC to Elk Production LLC.

Old Operator: ABS Energy, LLC

N 2475

By:

Andy Saied, Managing Member

P.O. Box 307

Farmington, NM 87499

New Operator: ELK PRODUCTION, LLC

NAME (PLEASE PRINT) Richard P. Crist

TITLE Executive Vice President

SIGNATURE

Richard P. Crist

DATE

8/12/04

(This space for State use only)

RECEIVED

AUG 17 2004

DIV. OF OIL, GAS & MINING

ATTACHMENT TO SUNDRY NOTICE

Transfer from ABS Energy, LLC to Elk Production, LLC Effective July 22, 2004

<u>Well Name</u>	<u>API #</u>	<u>Location</u>
State 32-1	43-019-30347	SE $\frac{1}{4}$ NW $\frac{1}{4}$, Sec. 32, T 20 S, R 22 E
Federal 31-1A	43-019-30308	NE $\frac{1}{4}$ NW $\frac{1}{4}$, Sec. 31, T 20 S, R 22 E
Federal 30-1	43-019-30429	SW $\frac{1}{4}$ NW $\frac{1}{4}$, Sec. 30, T 20 S, R 22 E
Federal 25-1	43-019-30359	SW $\frac{1}{4}$ NE $\frac{1}{4}$, Sec. 25, T 20 S, R 21 E
Federal 25-2	43-019-30587	SW $\frac{1}{4}$ SW $\frac{1}{4}$, Sec. 25, T 20 S, R 21 E
Federal 25-3	43-019-30575	SE $\frac{1}{4}$ SE $\frac{1}{4}$, Sec. 25, T 20 S, R 21 E
Federal 25-4	43-019-30743	NE $\frac{1}{4}$ NW $\frac{1}{4}$, Sec. 25, T 20 S, R 21 E
Federal 24-4	43-019-30900	NW $\frac{1}{4}$ NE $\frac{1}{4}$, Sec. 24, T 20 S, R 21 E
Federal 24-2	43-019-30530	NW $\frac{1}{4}$ NW $\frac{1}{4}$, Sec. 24, T 20 S, R 21 E
Federal 24-3	43-019-30432	SW $\frac{1}{4}$ SE $\frac{1}{4}$, Sec. 24, T 20 S, R 21 E
Federal 23-1	43-019-30355	SW $\frac{1}{4}$ NE $\frac{1}{4}$, Sec. 23, T 20 S, R 21 E
Federal 23-3	43-019-30588	NE $\frac{1}{4}$ SW $\frac{1}{4}$, Sec. 23, T 20 S, R 21 E
Federal 23-4	43-019-30760	NW $\frac{1}{4}$ SE $\frac{1}{4}$, Sec. 23, T 20 S, R 21 E
Federal 23-2	43-019-30586	NW $\frac{1}{4}$ NW $\frac{1}{4}$, Sec. 23, T 20 S, R 21 E
Federal 22-1	43-019-30625	SE $\frac{1}{4}$ NE $\frac{1}{4}$, Sec. 22, T 20 S, R 21 E
Federal 19-3	43-019-30302	SW $\frac{1}{4}$ SW $\frac{1}{4}$, Sec. 19, T 20 S, R 22 E
Federal 19-1A	43-019-30896	SW $\frac{1}{4}$ NW $\frac{1}{4}$, Sec. 19, T 20 S, R 22 E
Federal 18-1	43-019-30875	NE $\frac{1}{4}$ SW $\frac{1}{4}$, Sec. 18, T 20 S, R 22 E

Well NameAPI #Location

Federal 15-2	43-019-30636	NW $\frac{1}{4}$ NW $\frac{1}{4}$, Sec. 15, T 20 S, R 21 E
Federal 15-1	43-019-30585	NE $\frac{1}{4}$ SE $\frac{1}{4}$, Sec. 15, T 20 S, R 21 E
Federal 15-3	43-019-30637	NE $\frac{1}{4}$ NE $\frac{1}{4}$, Sec. 15, T 20 S, R 21 E
Federal 15-4	43-019-30887	SW $\frac{1}{4}$ SW $\frac{1}{4}$, Sec. 15, T 20 S, R 21 E
Federal 14-3	43-019-30488	NE $\frac{1}{4}$ SE $\frac{1}{4}$, Sec. 14, T 20 S, R 21 E
Federal 14-1A	43-019-30436	NW $\frac{1}{4}$ NW $\frac{1}{4}$, Sec. 14, T 20 S, R 12 E
Federal 14-2	43-019-30487	NE $\frac{1}{4}$ NE $\frac{1}{4}$, Sec. 14, T 20 S, R 21 E
Federal 14-1	43-019-30430	NW $\frac{1}{4}$ NW $\frac{1}{4}$, Sec. 14, T 20 S, R 21 E
Federal 14-4	43-019-30878	SW $\frac{1}{4}$ SW $\frac{1}{4}$, Sec. 14, T 20 S, R 21 E
Federal 13-2	43-019-30673	SE $\frac{1}{4}$ NW $\frac{1}{4}$, Sec. 13, T 20 S, R 21 E
Federal 13-4	43-019-30885	NW $\frac{1}{4}$ SE $\frac{1}{4}$, Sec. 13, T 20 S, R 21 E
Federal 13-1	43-019-30348	SW $\frac{1}{4}$ SW $\frac{1}{4}$, Sec. 13, T 20 S, R 21 E
Federal 13-3	43-019-30883	NW $\frac{1}{4}$ NE $\frac{1}{4}$, Sec. 13, T 20 S, R 21 E
Federal 12-1	43-019-30881	SW $\frac{1}{4}$ SW $\frac{1}{4}$, Sec. 12, T 20 S, R 21 E
Calf Canyon 4	43-019-30392	NW $\frac{1}{4}$ NW $\frac{1}{4}$, Sec. 11, T 20 S, R 21 E
Federal 11-3	43-019-30884	SW $\frac{1}{4}$ SW $\frac{1}{4}$, Sec. 11, T 20 S, R 21 E
Calf Canyon 5	43-019-30393	SE $\frac{1}{4}$ NE $\frac{1}{4}$, Sec. 11, T 20 S, R 21 E
Federal 11-1	43-019-30485	NW $\frac{1}{4}$ SW $\frac{1}{4}$, Sec. 11, T 20 S, R 21 E
Federal 11-2	43-019-30882	SE $\frac{1}{4}$ SE $\frac{1}{4}$, Sec. 11, T 20 S, R 21 E
Federal 675 5	43-019-31199	NW $\frac{1}{4}$ NW $\frac{1}{4}$, Sec. 10, T 20 S, R 21 E
Federal 1-10	43-019-30484	NW $\frac{1}{4}$ SW $\frac{1}{4}$, Sec. 10, T 20 S, R 21 E

Well NameAPI #Location

Federal 675 4	43-019-31187	NE $\frac{1}{4}$ NW $\frac{1}{4}$, Sec. 10, T 20 S, R 21 E
Fed 3-675	43-019-31094	SW $\frac{1}{4}$ NW $\frac{1}{4}$, Sec. 10, T 20 S, R 21 E
Federal 675-1	43-019-30376	NE $\frac{1}{4}$ NW $\frac{1}{4}$, Sec. 10, T 20 S, R 21 E
Federal 10-2	43-019-31210	NE $\frac{1}{4}$ SW $\frac{1}{4}$, Sec. 10, T 20 S, R 21 E
Federal 675-6	43-019-31208	NE $\frac{1}{4}$ NE $\frac{1}{4}$, Sec. 9, T 20 S, R 21 E
Calf Canyon 1	43-019-30298	SW $\frac{1}{4}$ SE $\frac{1}{4}$, Sec. 3, T 20 S, R 21 E
Calf Canyon 8	43-019-31197	SE $\frac{1}{4}$ SW $\frac{1}{4}$, Sec. 3, T 20 S, R 21 E
Calf Canyon Fed 10	43-019-31203	SE $\frac{1}{4}$ SE $\frac{1}{4}$, Sec. 3, T 20 S, R 21 E
Calf Cyn 7	43-019-31168	SE $\frac{1}{4}$ SW $\frac{1}{4}$, Sec. 3, T 20 S, R 21 E
Calf Canyon 11	43-019-31209	SW $\frac{1}{4}$ SW $\frac{1}{4}$, Sec. 2, T 20 S, R 21 E



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155



IN REPLY REFER TO
3180
(UT-922)

August 30, 2004

Elk Production, LLC
c/o Pruitt Gushee
Attn: Bill Ward
1800 Beneficial Life Tower
36 South State Street
Salt Lake City, Utah 84111-1495

Re: Calf Canyon Secondary Recovery Unit
Grand County, Utah

Gentlemen:

On August 27, 2004, we received an indenture dated July 22, 2004, whereby ABS Energy, LLC resigned as Unit Operator and Elk Production, LLC was designated as Successor Unit Operator for the Calf Canyon Secondary Recovery Unit, Grand County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective August 30, 2004. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under Calf Canyon Secondary Recovery Unit Agreement.

Your Utah statewide oil and gas bond No. UTB000135 will be used to cover all operations within the Calf Canyon Secondary Recovery Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Teresa Thompson

for Terry Catlin
Acting Chief, Branch of Fluid Minerals

Enclosure

bcc: Field Manager - Moab (w/enclosure)
SITLA
Division of Oil, Gas & Mining
Dockets
File - Calf Canyon Secondary Recovery Unit (w/enclosure)
Agr. Sec. Chron
Fluid Chron
Central Files

UT922:TAThompson:tt:8/30/04

RECEIVED

AUG 31 2004

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator **Elk Production, LLC**

3a. Address
770 S. Post Oak Lane, #320, Houston, TX 77056

3b. Phone No. (include area code)
713-751-9501

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SE/4SW/4, Sec. 3, T20S, R21E

5. Lease Serial No.

UTU-11620

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Calf Canyon 8

9. API Well No.

43-019-31197

10. Field and Pool, or Exploratory Area

11. County or Parish, State

Grand County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Change of Operator
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Change of operator from ABS Energy, LLC to Elk Production, LLC effective July 22, 2004.

Elk's BLM Bond # is UT B000135

RECEIVED
MOAB FIELD OFFICE
2004 AUG 23 A 11:37
DEPT OF THE INTERIOR
BUREAU OF LAND MGMT

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Richard P. Crist

Title **Executive Vice President**

Signature

Richard P. Crist

Date

8/18/04

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

ACCEPTED

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Division of Resources

Office

Moab Field Office

Date

AUG 25 2004

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

cc: **W006m**

Conditions Attached

RECEIVED

SEP 07 2004

DIV. OF OIL, GAS & MINING

Elk Production, LLC
Well No. 8
Section 3, T. 20 S., R. 21 E.
Lease UTU11620
Grand County, Utah

CONDITIONS OF ACCEPTANCE

Acceptance of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Elk Production, LLC is considered to be the operator of the above well effective July 22, 2004, and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for this well is provided by UTB000135 (Principal –Elk Production, LLC) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43CFR 3106.7-2 continuing responsibility are met.

3. FILE

Designation of Agent/Operator

Merger

7/22/2004

Phone: 1-(713) 751-9500

Calf Canyon Unit

[illegible]

8/17/2004

7/27/2004

YES Business Number: 5693065-0161

8/31/2004

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM applied for BIA

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: _____ applied for _____

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 8/30/2004

DATA ENTRY:

1. Changes entered in the Oil and Gas Database on: 8/31/2004
2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 8/31/2004
3. Bond information entered in RBDMS on: 8/31/2004
4. Fee/State wells attached to bond in RBDMS on: 8/31/2004
5. Injection Projects to new operator in RBDMS on: 8/31/2004
6. Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: B000963

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: n/a

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number B000969
2. The **FORMER** operator has requested a release of liability from their bond on: TLA held
The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 9/1/2004

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU 11620
2. Name of Operator Elk Production LLC		6. If Indian, Allottee or Tribe Name N/A
3a. Address 1401 17th. Street, Suite 700, Denver Colorado, 80202	3b. Phone No. (include area code) 303 296 4505	7. If Unit or CA/Agreement, Name and/or No. N/A
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 719' FSL & 1600'FWL, SE/SW Section 3, T20S, R21E		8. Well Name and No. Calf Canyon #8
		9. API Well No. 43 019 31197
		10. Field and Pool, or Exploratory Area Greater Cisco Dakota/
		11. County or Parish, State Grand County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Recomplete from
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Dakota to Cedar
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	Mountain

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

This workover will squeeze off present Dakota perforations and return the well to production from perforations in the original oil completion in the Cedar Mountain formation. Elk desires to start work as quickly as approval can be obtained. Work is expected to take 4 or 5 days to complete. The planned work is to squeeze cement non-productive perforations 2872-84 and 2907-14. A cast iron bridge plug set at 2960' will be drilled out and perforations 2989 to 3022' will be re-opened to production. The well will be acidized to clean up scale damage from prior operations and returned to production on pump.

COPY SENT TO OPERATOR

Date: 3-23-05

Initials: CHO

RECEIVED

MAR 21 2005

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Tom C. Young

Title VP Operations

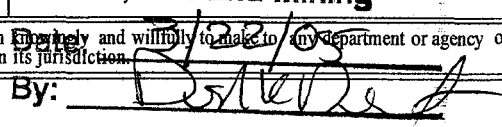
Signature



Date

03/15/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Accepted by the
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	Utah Division of Oil, Gas and Mining
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.		Federal Approval Of This Action Is Necessary
(Instructions on page 2)	By:	



RECEIVED
MAR 21 2005
DIV. OF OIL, GAS & MINING

March 15, 2005

Mr. Eric Jones
United States Department of Interior
Bureau of Land Management
Moab Field Office
82 East Dogwood Ave.
Moab, Utah 84532

Dear Mr. Jones:

Please find attached three copies of a "Sundry Notices" for work Elk has planned on the Calf Canyon #8 well in the Cisco Dome Field of Grand County, Utah. If you have any questions regarding the attached Sundry Notice, please feel free to contact me at my office at 303/ 296-4505 or on my cellular 303/ 868-9944.

Sincerely,

Tom Young
Vice President – Operations

Cc: Mr. John Baza
Associate Director of Oil & Gas
Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

RECEIVED
MAR 21 2005
DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
Elk Production LLC3a. Address
1401 17th. Street, Suite 700, Denver Colorado, 802023b. Phone No. (include area code)
303 296 4505

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

719' FSL & 1600'FWL, SE/SW Section 3, T20S, R21E

5. Lease Serial No.

UTU 11620

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA/Agreement, Name and/or No.

N/A

8. Well Name and No.

Calf Canyon #8

9. API Well No.

43 019 31197

10. Field and Pool, or Exploratory Area

Greater Cisco/ Dakota

11. County or Parish, State

Grand County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Reopen Cedar Mountain Zone
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Work began on this well on 6/13/05 to reopen the Cedar Mountain formation. Drilled out CIBP set @ 2969'. TIH w/ 2 3/8" tubing. Swabbed well. Run in hole with pump and rods. Put well on production on 6/17/05.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Karin Kuhn

Title Engineering Technician

Signature

Date

06/23/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

JUL 18 2005

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: Elk Production LLC
Address: 1401 17th Street, Suite 700
city Denver
state CO zip 80202

Operator Account Number: N 2650
Phone Number: (303) 296-4505

Well 1

API Number	Well Name	QQ	Sec	Twp	Rng	County
4301931197	Calf Canyon 8	SESW	3	20S	21E	Grand
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
<u>Ø D</u>	09820	<u>14854</u>	<u>6/17/05</u>	<u>8/4/05</u>		
Comments: <u>Reopened Cedar Mountain Zone DK-CM</u>						

Well 2

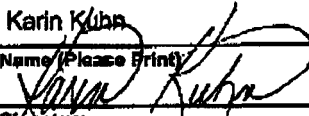
API Number	Well Name	QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
Comments:						

Well 3

API Number	Well Name	QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
Comments:						

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Karin Kuhn
Name (Please Print)

Signature
Engineering Technician
Title
8/4/2005
Date

(3/2000)

RECEIVED
AUG 04 2005

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU-11620

6. If Indian, Allottee or Tribe Name

NA

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Elk Production, LLC

3a. Address
1401 17th Street, Suite 700
Denver, CO 80202

3b. Phone No. (include area code)
303-296-4505

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
719 FSL, 1600' FWL
SESW Section 3-T20S-R21E

7. If Unit of CA/Agreement, Name and/or No.

NA

8. Well Name and No.
Calf Canyon 8

9. API Well No.
4301931197

10. Field and Pool or Exploratory Area
Greater Cisco/Dakota/Cedar Mtn

11. Country or Parish, State
Grand County, UT

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

As quickly as regulatory approval can be obtained, Elk Production, LLC proposes to return this currently inactive well to production. Elk plans to swab test the currently open Dakota perforations, 2872-84' and 2907-14' and Cedar Mtn, perms 2989 to 95' which are currently commingled in the wellbore. Based on the most recent production history for the well, recovery is expected to be minimal but Elk considers that the wellbore with perforated intervals offer potential with secondary recovery efforts in the future. Assuming only marginal results from the first test, the plan will be to perforate and test a lower gas interval from 3288' to 3306' under a LokSet-type packer with profile nipple and on/off tool. As this zone appears to be gas on water in a relatively thick sand, production could be short lived whereby Elk would desire to return to the upper pays to recover additional reserves from these former pay intervals. For this reason, we are proposing not to permanently plug off the upper intervals before testing the lower sand.

COPIES SENT TO OPERATOR

Date: 10/29/07
Initials: EHO

Accepted by the
Utah Division of
Oil, Gas and Mining

Date: 10/24/07
By: [Signature]

Federal Approval Of This
Action Is Necessary

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Karin Kuhn

Title Sr. Engineering Technician

Signature

[Signature of Karin Kuhn]

Date 10/10/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

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(Instructions on page 2)

RECEIVED

OCT 19 2007

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Elk Production, LLC

3a. Address
1401 17th Street, Suite 700
Denver, CO 80202

3b. Phone No. (include area code)
303-296-4505

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
719 FSL, 1600' FWL
SESW Section 3-T20S-R21E

5. Lease Serial No.
UTU-11620

6. If Indian, Allottee or Tribe Name
NA

7. If Unit of CA/Agreement, Name and/or No.
NA

8. Well Name and No.
Calf Canyon 8

9. API Well No.
4301931197

10. Field and Pool or Exploratory Area
Greater Cisco/Dakota/Cedar Mtn/Morrison

11. Country or Parish, State
Grand County, UT

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

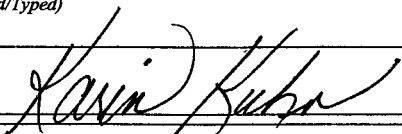
Work began on 4/2/08 to recompleate to the Morrison formation and return the subject well to production. Perf'd 3 SPF from 3288'-3294'. Set 4.5" AD Interloc packer @ 3270'. Run production equipment. Swab well. Well returned to sales 4/8/08, making approximately 420 MCFPD, 610# FTP.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)
Karin Kuhn

Title Sr. Engineering Technician

Signature



Date 04/09/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____

Title

Date

Office

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(Instructions on page 2)

RECEIVED

APR 11 2008

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: Elk Production, LLC
Address: 1401 17th Street, Suite 700
city Denver
state CO zip 80202

Operator Account Number: N 2650

Phone Number: (303) 296-4505

Well 1

API Number	Well Name	QQ	Sec	Twp	Rng	County
4301931197	Calf Canyon 8	SESW	3	20S	21E	Grand
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
C	14854	16780	—	11/24/08		
Comments: <u>Recomplete to Morrison. Pkr set at 3270'; producing from the Morrison only.</u>						CONFIDENTIAL

Well 2

API Number	Well Name	QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
Comments:						

Well 3

API Number	Well Name	QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
Comments:						

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Karl Kuhn

Name (Please Print)

Signature

Sr. Engineering Technician

4/17/2008

Title

Date

RECEIVED

APR 17 2008

(5/2000)

DIV. OF OIL, GAS & MINING

AMENDED REPORT ☐ FORM 8
(highlight changes)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	OTHER _____	7. UNIT or CA AGREEMENT NAME NA	
b. TYPE OF WORK:		NEW WELL <input type="checkbox"/>	HORIZ. LATS. <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	RE-ENTRY <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	OTHER <u>Recompletion</u>
2. NAME OF OPERATOR: Elk Production, LLC						9. API NUMBER: 4301931197	
3. ADDRESS OF OPERATOR: 1401 17th St., Suite 700 CITY Denver STATE CO ZIP 80202					PHONE NUMBER: (303) 296-4505	10 FIELD AND POOL, OR WILDCAT Greater Cisco/Morrison	
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 719 FSL, 1600' FWL AT TOP PRODUCING INTERVAL REPORTED BELOW: 719 FSL, 1600' FWL AT TOTAL DEPTH: 719 FSL, 1600' FWL						11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESW 3 20S 21E	
						12. COUNTY Grand County	13. STATE UTAH
14. DATE SPILLED: 4/2/2008		15. DATE T.D. REACHED: 4/3/2008		16. DATE COMPLETED: 4/8/2008		17. ELEVATIONS (DF, RKB, RT, GL): 5715' KB	
18. TOTAL DEPTH: MD 3,476 TVD		19. PLUG BACK T.D.: MD 3,391 TVD		20. IF MULTIPLE COMPLETIONS, HOW MANY? * 1		21. DEPTH BRIDGE PLUG SET: MD TVD	
22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each) None					23. WAS WELL CORED? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit analysis) WAS DST RUN? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit report) DIRECTIONAL SURVEY? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit copy)		

24. CASING AND LINER RECORD (Report all strings set in well)

[illegible]

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8"	3.301	3.270						

26. PRODUCING INTERVALS

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
(A) Morrison	3,085	3,476			3,288 3,294		18	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
(B)								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(C)								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(D)								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>

27. PERFORATION RECORD

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
(A) Morrison	3,085	3,476			3,288 3,294		18	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
(B)								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(C)								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(D)								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL

29. ENCLOSED ATTACHMENTS:

☐ ELECTRICAL/MECHANICAL LOGS ☐ GEOLOGIC REPORT ☐ DST REPORT ☐ DIRECTIONAL SURVEY
☐ SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION ☐ CORE ANALYSIS ☐ OTHER: _____

30. WELL STATUS:

Producing

RECEIVED

APR 21 2008

DIV. OF OIL, GAS & MINING

31. INITIAL PRODUCTION

INTERVAL A (As shown in Item #26)

DATE FIRST PRODUCED: 4/8/2008		TEST DATE: 4/9/2008		HOURS TESTED: 24		TEST PRODUCTION RATES: →		OIL – BBL: 0		GAS – MCF: 420		WATER – BBL: 0		PROD. METHOD: Flowing							
CHOKE SIZE: 10/64		TBG. PRESS. 610		CSG. PRESS.		API GRAVITY		BTU – GAS		GAS/OIL RATIO		24 HR PRODUCTION RATES: →		OIL – BBL: 0		GAS – MCF: 420		WATER – BBL: 0		INTERVAL STATUS: A	

INTERVAL B (As shown in Item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL C (As shown in Item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL D (As shown in Item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

Sold

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
				Dakota Cedar Mountain Morrison	2,856 2,943 3,085

35. ADDITIONAL REMARKS (Include plugging procedure)

Packer isolates Morrison from other zones; producing from Morrison only.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) Karin Kuhn

TITLE Sr. Engineering Technician

SIGNATURE

DATE 4/18/2008

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top – Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING

1. DJJ

2. CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

8/1/2011

FROM: (Old Operator): N2650-Elk Production, LLC 1401 17th Street, Suite 700 Denver, CO 80202 Phone: 1 (303) 296-4505	TO: (New Operator): N3785-SEP - Cisco Dome LLC 1245 Brickyard Rd, Suite 210 Salt Lake City, UT 84106 Phone: 1 (435) 940-9001
---	--

CA No.				Unit:		CALF CANYON		
WELL NAME	SEC TWN RNG			API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED LIST - 10 WELLS								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/6/2011
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 9/6/2011
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 7/18/2011
- Is the new operator registered in the State of Utah: Business Number: 7934251-0160
- (R649-9-2) Waste Management Plan has been received on: Requested 9/21/2011
- Inspections of LA PA state/fee well sites complete on: n/a
- Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM not yet BIA n/a
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- Underground Injection Control ("UIC")** approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 9/20/2011
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 9/20/2011
- Bond information entered in RBDMS on: 9/6/2011
- Fee/State wells attached to bond in RBDMS on: 9/21/2011
- Injection Projects to new operator in RBDMS on: n/a
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: UTB000465
- Indian well(s) covered by Bond Number: n/a
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number
- The **FORMER** operator has requested a release of liability from their bond on: not yet

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: SEP - CISCO DOME, LLC <i>N3785</i>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1245 Brickyard Rd., Ste 210 CITY Salt Lake City STATE UT ZIP 84106		7. UNIT or CA AGREEMENT NAME: Calf Canyon Unit
4. LOCATION OF WELL FOOTAGES AT SURFACE: COUNTY: Grand County QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: UTAH		8. WELL NAME and NUMBER: See attached list
PHONE NUMBER: (435) 940-9001		9. API NUMBER:
		10. FIELD AND POOL, OR WILDCAT:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input checked="" type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER: <u>Change of Operator</u>
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Previous Operator:
Elk Production, LLC *N2650*
1401 17th Street, Suite 700
Denver, Colorado 80202
303-296-4505

New Operator:
SEP - CISCO DOME, LLC
1245 Brickyard Rd., Ste. 210
Salt Lake City, UT
435-940-9001

Utah DOGM Bond #
BLM Bond # *UTB060405*

effective 8/1/2011

SEP - CISCO DOME, LLC representative:

Name (Please Print): David Lillywhite

Title: President

Signature *David Lillywhite*

Date *7/28/11*

NAME (PLEASE PRINT) John Whisler

TITLE Chief Executive Officer

SIGNATURE *John Whisler*

DATE *7/28/11*

(This space for State use only)

RECEIVED

SEP 06 2011

DIV. OF OIL, GAS & MINING

(See Instructions on Reverse Side)

APPROVED *9/20/2011*

Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

ELK PRODUCTION, LLC (N2650) to SEP-Cisco Dome, LLC (N3785)
effective 8/1/2011

well_name	sec	twp	rng	api	entity	well	stat
CALF CANYON 1	03	200S	210E	4301930298	11666	OW	S
FEDERAL 675-1	10	200S	210E	4301930376	11666	OW	S
CALF CANYON 4	11	200S	210E	4301930392	2515	OW	S
CALF CYN 7	03	200S	210E	4301931168	11666	GW	S
FEDERAL 675 4	10	200S	210E	4301931187	11666	OW	P
CALF CANYON 8	03	200S	210E	4301931197	16780	GW	S
FEDERAL 675 5	10	200S	210E	4301931199	11666	OW	S
CALF CANYON FED 10	03	200S	210E	4301931203	11666	OW	S
FEDERAL 675-6	09	200S	210E	4301931208	11666	OW	S
CALF CANYON 11	03	200S	210E	4301931209	15278	GW	S

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING

1. DJJ

2. CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

9/1/2011

FROM: (Old Operator):

N3785-SEP - Cisco Dome LLC
 1245 Brickyard Rd, Suite 210
 Salt Lake City, UT 84106

Phone: 1 (435) 940-9001

TO: (New Operator):

N3805-SEP - Cisco Dome II LLC
 1245 Brickyard Rd, Suite 210
 Salt Lake City, UT 84106

Phone: 1 (435) 940-9001

CA No.

Unit:

CALF CANYON

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED LIST - 10 WELLS								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/15/2011
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 9/15/2011
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 9/15/2011
- a. Is the new operator registered in the State of Utah: Business Number: 7934251-0160
- a. (R649-9-2) Waste Management Plan has been received on: Requested 9/21/2011
- b. Inspections of LA PA state/fee well sites complete on: n/a
- c. Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 9/20/2011 BIA n/a
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- Underground Injection Control ("UIC")** approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 9/20/2011
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 9/20/2011
- Bond information entered in RBDMS on: n/a
- Fee/State wells attached to bond in RBDMS on: n/a
- Injection Projects to new operator in RBDMS on: n/a
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: UTB000466
- Indian well(s) covered by Bond Number: n/a
- a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number
- b. The **FORMER** operator has requested a release of liability from their bond on: n/a

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL

OIL WELL ☒

GAS WELL ☒

OTHER _____

2. NAME OF OPERATOR:

SEP - CISCO DOME II, LLC

N3805

3. ADDRESS OF OPERATOR:

1245 Brickyard Rd, Ste 210 CITY Salt Lake City

STATE UT

ZIP 84106

PHONE NUMBER:

(435) 940-9001

5. LEASE DESIGNATION AND SERIAL NUMBER:

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

NA

7. UNIT or CA AGREEMENT NAME:

Calf Canyon Unit

8. WELL NAME and NUMBER:

see attached list

9. API NUMBER:

attached

10. FIELD AND POOL, OR WILDCAT:

Greater Cisco

4. LOCATION OF WELL

FOOTAGES AT SURFACE: see attached

COUNTY: Grand County

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

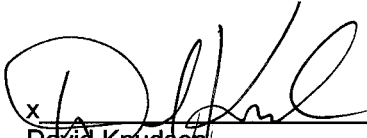
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 9/15/2011	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

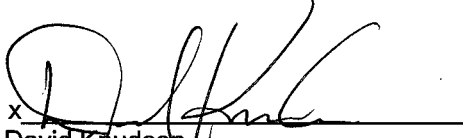
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Previous Operator: N3785
SEP - CISCO DOME, LLC
1245 BRICKYARD RD, STE 210
SALT LAKE CITY, UT 84106
435-940-9001

New Operator:
SEP - CISCO DOME II, LLC N3805
1245 BRICKYARD RD, STE 210
SALT LAKE CITY, UT 84106
435-940-9001

BLM Bond #: UTB-000466

x 
David Knudson,
Land Manager
15 Sept. 2011

x 
David Knudson,
Land Manager
15 Sept. 2011

effective 9/1/2011

NAME (PLEASE PRINT) Jeremy Schwendiman

TITLE Landman

SIGNATURE 

DATE 8/10/2011

(This space for State use only)

APPROVED 9/30/2011

Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

RECEIVED

SEP 15 2011

DIV. OF OIL, GAS & MINING

SEP-Cisco Dome, LLC (N3785) to SEP-Cisco Dome II, LLC (N3805)
effective 9/1/2011

well_name	sec	twp	rng	api	entity	well	stat
CALF CANYON 1	03	200S	210E	4301930298	11666	OW	S
FEDERAL 675-1	10	200S	210E	4301930376	11666	OW	S
CALF CANYON 4	11	200S	210E	4301930392	2515	OW	S
CALF CYN 7	03	200S	210E	4301931168	11666	GW	S
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CALF CANYON 8	03	200S	210E	4301931197	16780	GW	S
FEDERAL 675 5	10	200S	210E	4301931199	11666	OW	S
CALF CANYON FED 10	03	200S	210E	4301931203	11666	OW	S
FEDERAL 675-6	09	200S	210E	4301931208	11666	OW	S
CALF CANYON 11	03	200S	210E	4301931209	15278	GW	S



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov/ut/st/en.html>



IN REPLY REFER TO:
3180 (UTU70813A)
UT-922

SEP 19 2011

David Knudson
SEP-Cisco Dome II, LLC
1245 Brickyard Rd., Suite 210
Salt Lake City, UT 84106

Re: Successor Operator
Calf Canyon Unit
Agreement No. UTU70813A
Grand County, Utah

Dear Mr. Knudson:

On September 1, 2011, we received an indenture dated August 29, 2011, whereby Elk Production, LLC resigned as Unit Operator and SEP-Cisco Dome II, LLC was designated as Successor Unit Operator for the Calf Canyon Unit, Grand County, Utah. The indenture was executed by both parties and the signatory parties (working interest owners) have complied with Sections 5 and 6 of the unit agreement.

The instrument is hereby approved effective September 15, 2011. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Calf Canyon Unit Agreement.

Your statewide oil and gas bond, No. ZSB802726 (BLM Bond No. UTB000466) will be used to cover unit operations.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate Federal offices, with one copy returned herewith.

Sincerely,

Roger L. Bankert
Chief, Branch of Minerals

Enclosure

cc: UDOGM
SITLA
ONRR - Leona Reilly
BLM FOM - Moab w/enclosure

RECEIVED

SEP 20 2011

DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-11620
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: SEP CISCO DOME II, LLC		7. UNIT or CA AGREEMENT NAME: CALF CANYON
3. ADDRESS OF OPERATOR: 1245 Brickyard Rd Ste 210 , Salt Lake City, UT, 84106		8. WELL NAME and NUMBER: CALF CANYON 8
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0719 FSL 1600 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESW Section: 03 Township: 20.0S Range: 21.0E Meridian: S		9. API NUMBER: 43019311970000
PHONE NUMBER: 4359409004 Ext		9. FIELD and POOL or WILDCAT: GREATER CISCO
COUNTY: GRAND		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 4/24/2012	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TUBING	
	<input checked="" type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input checked="" type="checkbox"/> CONVERT WELL TYPE	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input checked="" type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Summary of Activity: -Squeeze to abandon Dakota (2872'-2884', 2907'-2914') and Cedar Mountain (2989'-3006', 3010'-3022') perms with 20 sks cement. -Morrison perforated at 3288'-3310' and 3332'-3343' with 4 spf. -Acid treat Morrison perms with 500 gallons 15% HCl Current Status: Pumping water to recover gas from the Morrison Formation. Attachment: Daily Work-Over Summary and CurrentWellbore diagram for Calf Canyon 8 as of the date of this Sundry.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY August 31, 2012		
NAME (PLEASE PRINT) Crystal Hammer	PHONE NUMBER 435 940-9001	TITLE Geo Tech
SIGNATURE N/A	DATE 8/31/2012	

Sundry Number: 29453 API Well Number: 43019311970000
Well Activity Summary Report

Well: CALF CANYON 8
Location: Grand County, Utah
Field: Greater Cisco
Purpose: Recomplete

Wednesday-February 8, 2012

Well Pluggers Inc. (Red) moved onto location by having the dozer pull him up the hill. RU and installed the BOP, released the packer and traveled to shop.

Thursday-February 9, 2012

Well Pluggers Inc. (Red) traveled to location, then pulled 101 joints of 2 3/8 tbg and an AD-1 packer and SN. RIH with bit and scraper to PBTD which was achieved at (3299.48, full string, +33.08+30.72+23.72+ 5.1+5.0) = 3397.1 feet KB. POOH with tbg, bit and scraper and pick up WCTC bridge plug. Close well in for day.

Friday-February 10, 2012

Well Pluggers Inc. (Red) traveled to location with the WCTC bridge plug and RIH with tbg and bridge plug and set it at 2940. Lay down 1 joint of tbg and rigged up to swab and then swabbed until 5 pm, the well was swabbed down. #1 Run = 2 1/2 BBL at right before noon and tagged fluid at 2292, 580 feet above the top of the Dakota, #2 Run 2 BBL at 12:13, #3 Run 2 BBL at 12:22, etc. #15 Run = 1/4 BBL at 15:30, #16 Run = 5/8 BBL at 16:10, #17 Run = 1/4 BBL at 16:50.

Monday-February 13, 2012

Well Pluggers Inc. (Red) traveled to location and made 1 swab run and encountered only 100 feet of fluid after sitting for the weekend (i.e. fluid level was about 2800). The decision was that the Dakota was not going to be a significant contributor to water production and that it was most expedient to squeeze it at the same time as the Cedar Mountain. Moved down hole and disengaged the bridge plug, added three stands, moving the bridge plug down to approximately 3150 and reset the bridge plug. Back off one joint and dump 10 gallons of fracture sand on top of the bridge plug. Then raise EOT to 3050, pump 20 sacks of cement and displace with water, which should have pushed cement up to approximately 2790. Pull all tbg out of the hole and close in well for the day.

Wednesday-February 15, 2012

Well Pluggers Inc. (Red) traveled to location, RIH with 2 3/8 tbg, bit sub and bit, and tagged the cement top at 2657 (pockets of cement and stringers). RU pump and power swivel drilled down 6 joints of tbg, circulated the hole clean, then layed down 12 joints of tbg. RIH with 6 joints in prep for tomorrow morning and closed in well.

Thursday-February 16, 2012

Well Pluggers Inc. (Red) traveled to location and began drilling on the cement. Drilled through cement to below the bottom perms and circulated the hole clean. POOH tbg, bit sub and bit and RIH to above the bridge plug with tbg and retrievable bridge plug head. Circulated the sand off of the bridge plug and released bridge plug. POOH tbg and bridge plug. SDFN.

Sundry Number: 29453 API Well Number: 43019311970000
Well Activity Summary Report

Well: CALF CANYON 8
Location: Grand County, Utah
Field: Greater Cisco
Purpose: Recomplete

Friday-February 17, 2012

Well Pluggers Inc. (Red) traveled to location, and RU DLD for perf job. When DLD ran the guns and correlation logs they encountered fluid level at 450 feet. They ran three guns and perf'd two intervals, 3332 to 3343 and 3288 to 3310. After DLD finished perf, Red RIH with tbg, seat nipple, reverse packer, with one joint below and set packer at 3270 so end of tbg is approximately 3300. While running tbg into the hole Red layed down 6 bad joints of tbg and picked up 6 better (used from other wells) joints of tbg. Red released the BOP, connected well head, shut in well and traveled to shop. Will replace the tbg because so many joints were bad.

Tuesday-February 21, 2012

Well Pluggers Inc. (Red) traveled to location and rigged up the swab rig to begin swabbing on the Morrison, end of tbg set at 3300 feet. Red made 16 swab runs; #1 Run at 9:50 = 5 BBL from 1400 feet and tagged fluid at 450, #2 Run at 10:07 = 3.4 BBL from 2500 feet and tagged fluid at 1200 feet, #3 Run at 10:26 = 1.7 BBL from seat nipple (3300 feet), etc. #14 Run at approx. 13:38 = 1.0 BBL from seat nipple (3300 feet), #15 Run at approx. 14:00 = 0.0 BBL from seat nipple (3300 feet), #16 Run at approx. 15:10 = 1.0 BBL from seat nipple (3300 feet). All 16 runs mad only 38 BBL and the well was completely swabbed off. Red closed in the well and returned to the yard.

Monday-February 27, 2012

Well Pluggers Inc. (Red) traveled to location and made 6 full length runs and produced only 10 BBL of water from all 6 runs. Final decision to stimulate made at this point. Red rigged back up the Hopper and pulled 101 joints of tbg and packer and hauled the tbg over to the racks at the Fed 675-4 as a new string of tbg was on its way that afternoon. RIH with seat nipple, 3 joints of tbg, Aeroset1 Packer, and 102 joints of 2 3/8 tbg. Closed well in.

Tuesday-February 28, 2012

Well Pluggers Inc. (Red) set the packer at 3212. RU the pump and pumped into the perms at 5 gallons per minute and it took 1500 PSI to achieve this pumping rate. Release packer and 2 joints + 23 feet to tag bottom at 3390. Pick up 87 feet of tbg and circulate down annulus and up tbg to clean hole. Shut in well and prepare for acid job.

Tuesday-March 6, 2012

Well Pluggers Inc. (Red) traveled to the location with the acid and mixed. Spotted acid across the perms and then waited one hour. Pumped acid away at 3 1/2 BBL per minute at 750 PSI. Then swabbed back 825 gallons with 6 swab runs. Closed well in for the day.

Wednesday-March 7, 2012

Well Pluggers Inc. (Red) traveled to location and needed to cut sand line and make new rope socket. Swabbed 11 runs at pretty consistent (3 to 4) BBL/run for a total of 40 BBL of water back (water started

Sundry Number: 29453 API Well Number: 43019311970000
Well Activity Summary Report

Well: CALF CANYON 8
Location: Grand County, Utah
Field: Greater Cisco
Purpose: Recomplete

out black and nasty and ended the day clear with a green tinge). Release packer and add 2 joints of tbg and set up to swab tomorrow morning.

Thursday-March 8, 2012

Well Pluggers Inc. (Red) began swabbing with initial fluid level at 1200 feet. Red began pulling from 2250 feet and made 9 runs in two hours with the fluid level staying in a 1500 to 1700 feet range for the last few runs. This swabbing produced 38 BBL in 2 hours starting at 4 BBL per run and stabilizing at 2 ½ BBL per run. This stable rate of approximately 15 BBL per hour approximately 360 BBL per day makes this a viable source well. Red rigged up the Hopper and POOH the tbg and packer. Shut in for the day.

Friday-March 9, 2012

Well Pluggers Inc. (Red) traveled to location and RIH with 105 joints of 2 3/8 tbg and seat nipple on bottom. Landed on a B-1, and RDMO to the CC#7.

Monday-April 23, 2012

Well Pluggers Inc. (Red) RU and began pulling tbg. Red pulled 105 joints of 2 3/8 tbg, shut well in for the day.

Tuesday-April 24, 2012

Well Pluggers Inc. (Red) spent one 12 hour day installing a (1 ¾ inch by 12 foot tbg pump). This is an unusual configuration for Red and with one small exception (which required a run back to his shop), the configuration planned worked as laid out. At the end of the day was pumping into test storage at a rate of 350 to 400 BBLPD allowing a true water sample to be taken to Bachman Services for chemical recommendations.

On this day from the top down, set tbg to 2839', a 3.25 foot tbg anchor, 502.62 feet of tbg, a 16 foot long pump barrel, a tbg pump standing valve, a 4 foot perf'd sub and a 10 foot mud anchor. Thus bottom of entire tbg string is 3375.

On the inside, from bottom up, 25 foot sinker bar, stabilizer bar, 25 foot sinker bar, 1000 foot of guided rods (with molded guides), and used but in good condition rods to surface.

Calf Canyon 8

API # 43-019-31197

Greater Cisco Field

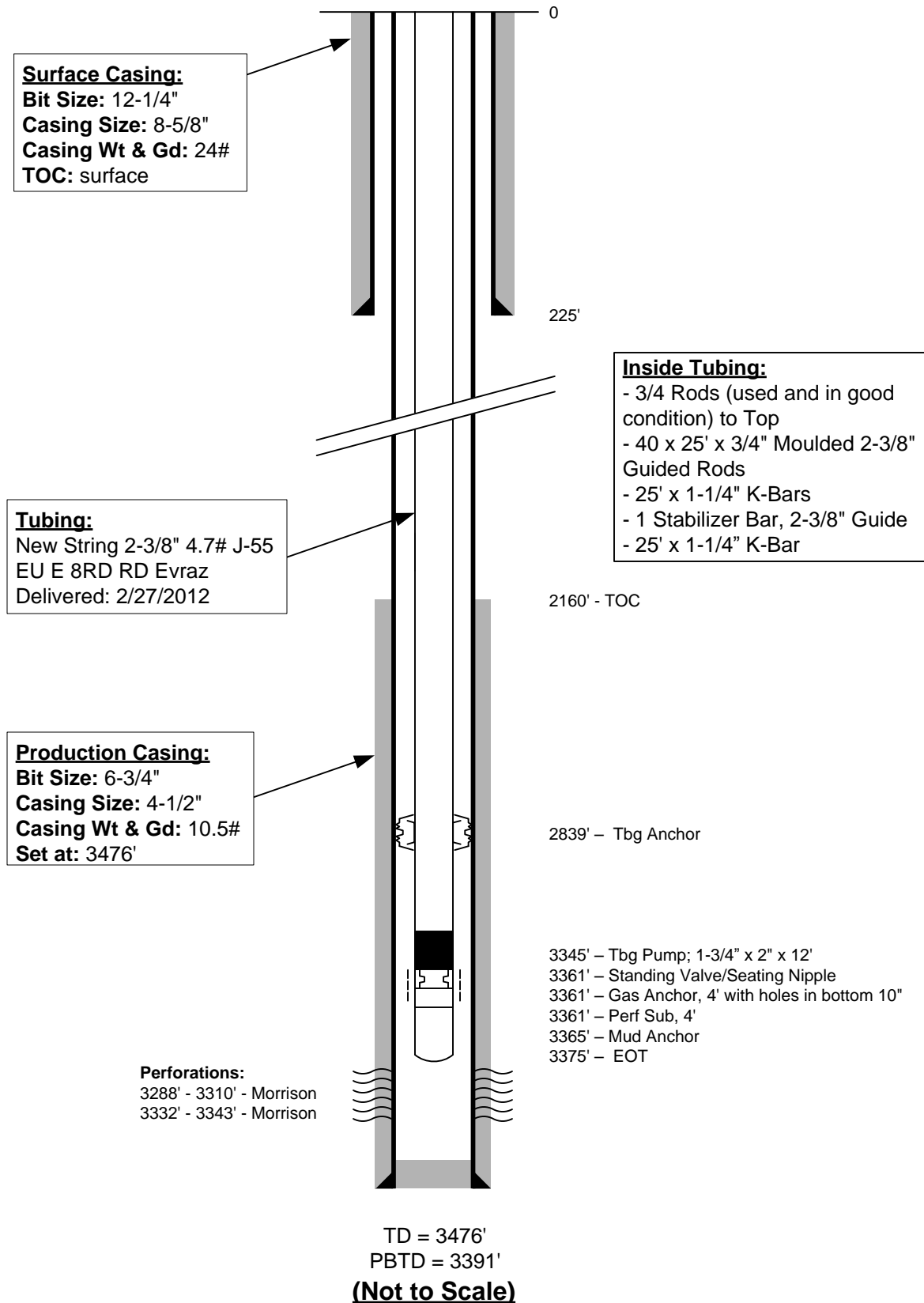
Grand County, Utah

SESW Sec. 3, T20S-R21E, 719' FSL, 1600' FWL

39.09033° N, -109.58681° W

Elevation: 5710' GL, 5715' KB

31 August 2012



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
SEP 26 2012

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

6. Lease Serial No.
UTU-11620

6. If Indian, Allottee or Tribe Name
NA

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
SEP - Cisco Dome II, LLC

3a. Address
1245 Brickyard Rd. Ste 210
Salt Lake City, UT 84106

3b. Phone No. (include area code)
435-940-9001

7. If Unit of CA/Agreement, Name and/or No.
NA

8. Well Name and No.
Calf Canyon 8

9. API Well No.
4301931197

10. Field and Pool or Exploratory Area
Greater Cisco

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
719' FSL, 1600' FWL
SESW, Sec 3, T20S, R21E, SLM

11. Country or Parish, State
Grand County, Utah

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Amend water source
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Administrative approval for using Morrison Formation water as injection supply for the Calf canyon Waterflood is hereby requested. The Calf Canyon Unit waterflood of the Cedar Mountain was originally approved under Docket No. 92-042 and UIC Permit No. 169.1 with the source of injection supply water being a mixture of water from the Entrada Formation and recycled produced water from the Cedar Mountain Formation. It is requested that the original order allowing this secondary recovery be amended to allow the inclusion of water produced from the Morrison to also be used for injection supply. The attached water analyse indicate that water from the Morrison is compatible. The water produced from the Morrison Formation (found at a depth of approximately 3024') in the Calf Canyon 8 well will be used for injection upon approval of this request.

Approved by the
Utah Division of
Oil, Gas and Mining

COPY SENT TO OPERATOR

Date: 11-5-2012

Initials: KS

Federal Approval of this
Action is Necessary

Date: 11-01-12

By: [Signature]

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)
Crystal Hammer

Title Technician

Date 09/25/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
SEP 26 2012
DIV. OF OIL, GAS & MINING

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU-11620

6. If Indian, Allottee or Tribe Name
NA

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
SEP - Cisco Dome II, LLC

3a. Address
1245 Brickyard Rd, Ste 210
Salt Lake City, UT 84106

3b. Phone No. (include area code)
435-940-9001

7. If Unit of CA/Agreement, Name and/or No.
NA

8. Well Name and No.
Calf Canyon 8

9. API Well No.
4301931197

10. Field and Pool or Exploratory Area
Greater Cisco

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
719' FSL, 1600' FWL
SESW, Sec 3, T20S, R21E, SLM

11. Country or Parish, State
Grand County, Utah

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Amend water source
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Administrative approval for using Morrison Formation water as injection supply for the Calf canyon Waterflood is hereby requested. The Calf Canyon Unit waterflood of the Cedar Mountain was originally approved under Docket No. 92-042 and UIC Permit No. 169.1 with the source of injection supply water being a mixture of water from the Entrada Formation and recycled produced water from the Cedar Mountain Formation. It is requested that the original order allowing this secondary recovery be amended to allow the inclusion of water produced from the Morrison to also be used for injection supply. The attached water analyse indicate that water from the Morrison is compatible. The water produced from the Morrison Formation (found at a depth of approximately 3024') in the Calf Canyon 8 well will be used for injection upon approval of this request.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)
Crystal Hammer

Title Technician

Signature



Date 09/25/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-11620
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: SEP CISCO DOME II, LLC		7. UNIT or CA AGREEMENT NAME: CALF CANYON
3. ADDRESS OF OPERATOR: 1245 Brickyard Rd Ste 210 , Salt Lake City, UT, 84106		8. WELL NAME and NUMBER: CALF CANYON 8
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0719 FSL 1600 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESW Section: 03 Township: 20.0S Range: 21.0E Meridian: S		9. API NUMBER: 43019311970000
PHONE NUMBER: 4359409004 Ext		9. FIELD and POOL or WILDCAT: GREATER CISCO
COUNTY: GRAND		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 3/27/2013	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> CONVERT WELL TYPE	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input checked="" type="checkbox"/> OTHER	
	OTHER: <input type="text" value="Water Test"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Attached herein is the water analysis for this well.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY May 02, 2013		
NAME (PLEASE PRINT) Crystal Hammer	PHONE NUMBER 435 940-9001	TITLE Geo Tech
SIGNATURE N/A	DATE 4/23/2013	

Multi-Chem Analytical Laboratory

1553 East Highway 40

Vernal, UT 84078

Units of Measurement: **Standard**

multi-chem®

A HALLIBURTON SERVICE

Water Analysis Report

Production Company: **SUMMIT OPERATING LLC**Well Name: **CALF CANYON 8**Sample Point: **Well Head**Sample Date: **3/27/2013**Sample ID: **WA-238874**Sales Rep: **Matt Merkel**Lab Tech: **Layne Wilkerson**Scaling potential predicted using ScaleSoftPitzer from
Brine Chemistry Consortium (Rice University)

Sample Specifics		Analysis @ Properties in Sample Specifics			
Test Date:	4/11/2013	Cations	mg/L	Anions	mg/L
System Temperature 1 (°F):	300.00	Sodium (Na):	8764.13	Chloride (Cl):	14000.00
System Pressure 1 (psig):	1300.0000	Potassium (K):	46.00	Sulfate (SO4):	550.00
System Temperature 2 (°F):	79.00	Magnesium (Mg):	70.00	Bicarbonate (HCO3):	707.00
System Pressure 2 (psig):	14.7000	Calcium (Ca):	552.00	Carbonate (CO3):	
Calculated Density (g/ml):	1.014	Strontium (Sr):	0.40	Acetic Acid (CH3COO)	
pH:	6.80	Barium (Ba):	56.00	Propionic Acid (C2H5COO)	
Calculated TDS (mg/L):	24772.30	Iron (Fe):	23.00	Butanoic Acid (C3H7COO)	
CO2 in Gas (%):	0.00	Zinc (Zn):	2.00	Isobutyric Acid ((CH3)2CHCOO)	
Dissolved CO2 (mg/L):	120.00	Lead (Pb):	0.28	Fluoride (F):	
H2S in Gas (%):	0.00000	Ammonia NH3:		Bromine (Br):	
H2S in Water (mg/L):	5.50	Manganese (Mn):	1.49	Silica (SiO2):	

Notes:

(PTB = Pounds per Thousand Barrels)

		Calcium Carbonate		Barium Sulfate		Iron Sulfide		Iron Carbonate		Gypsum CaSO4·2H2O		Celestite SrSO4		Halite NaCl		Zinc Sulfide	
Temp (°F)	PSI	SI	PTB	SI	PTB	SI	PTB	SI	PTB	SI	PTB	SI	PTB	SI	PTB	SI	PTB
79.00	14.00	0.44	42.95	2.75	33.29	2.23	4.94	0.81	13.36	0.00	0.00	0.00	0.00	0.00	0.00	9.32	1.04
103.00	157.00	0.55	53.37	2.55	33.26	2.15	4.93	0.99	14.48	0.00	0.00	0.00	0.00	0.00	0.00	8.96	1.04
128.00	300.00	0.67	65.34	2.39	33.21	2.13	4.92	1.17	15.22	0.00	0.00	0.00	0.00	0.00	0.00	8.66	1.04
152.00	443.00	0.80	78.39	2.26	33.16	2.15	4.93	1.35	15.71	0.00	0.00	0.00	0.00	0.00	0.00	8.42	1.04
177.00	585.00	0.96	92.07	2.17	33.12	2.20	4.94	1.51	16.03	0.00	0.00	0.00	0.00	0.00	0.00	8.22	1.04
201.00	728.00	1.12	105.96	2.11	33.08	2.29	4.95	1.68	16.25	0.00	0.00	0.00	0.00	0.00	0.00	8.06	1.04
226.00	871.00	1.29	119.60	2.06	33.05	2.40	4.96	1.83	16.39	0.00	0.00	0.00	0.00	0.00	0.00	7.94	1.04
250.00	1014.00	1.48	132.62	2.04	33.03	2.53	4.97	1.98	16.49	0.00	0.00	0.00	0.00	0.00	0.00	7.84	1.04
275.00	1157.00	1.68	144.66	2.02	33.02	2.69	4.98	2.12	16.55	0.00	0.00	0.00	0.00	0.00	0.00	7.77	1.04
300.00	1300.00	1.88	155.50	2.02	33.02	2.85	4.98	2.25	16.60	0.00	0.00	0.00	0.00	0.00	0.00	7.72	1.04

		Hemihydrate CaSO4~0.5H2O		Anhydrate CaSO4		Calcium Fluoride		Zinc Carbonate		Lead Sulfide		Mg Silicate		Ca Mg Silicate		Fe Silicate	
Temp (°F)	PSI	SI	PTB	SI	PTB	SI	PTB	SI	PTB	SI	PTB	SI	PTB	SI	PTB	SI	PTB
79.00	14.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	10.75	0.11	0.00	0.00	0.00	0.00	0.00	0.00
103.00	157.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	10.09	0.11	0.00	0.00	0.00	0.00	0.00	0.00
128.00	300.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	9.54	0.11	0.00	0.00	0.00	0.00	0.00	0.00
152.00	443.00	0.00	0.00	0.00	0.00	0.00	0.00	0.09	0.26	9.07	0.11	0.00	0.00	0.00	0.00	0.00	0.00
177.00	585.00	0.00	0.00	0.00	0.00	0.00	0.00	0.38	0.77	8.67	0.11	0.00	0.00	0.00	0.00	0.00	0.00
201.00	728.00	0.00	0.00	0.00	0.00	0.00	0.00	0.63	1.03	8.33	0.11	0.00	0.00	0.00	0.00	0.00	0.00
226.00	871.00	0.00	0.00	0.00	0.00	0.00	0.00	0.86	1.16	8.04	0.11	0.00	0.00	0.00	0.00	0.00	0.00
250.00	1014.00	0.00	0.00	0.00	0.00	0.00	0.00	1.06	1.22	7.80	0.11	0.00	0.00	0.00	0.00	0.00	0.00
275.00	1157.00	0.00	0.00	0.00	2.10	0.00	0.00	1.23	1.27	7.60	0.11	0.00	0.00	0.00	0.00	0.00	0.00
300.00	1300.00	0.00	0.00	0.18	72.60	0.00	0.00	1.38	1.29	7.43	0.11	0.00	0.00	0.00	0.00	0.00	0.00

Multi-Chem Analytical Laboratory

1553 East Highway 40

Vernal, UT 84078

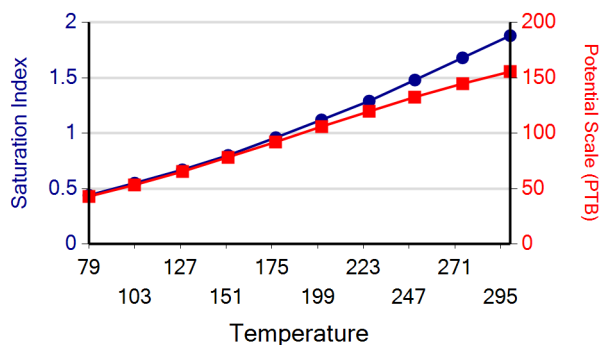
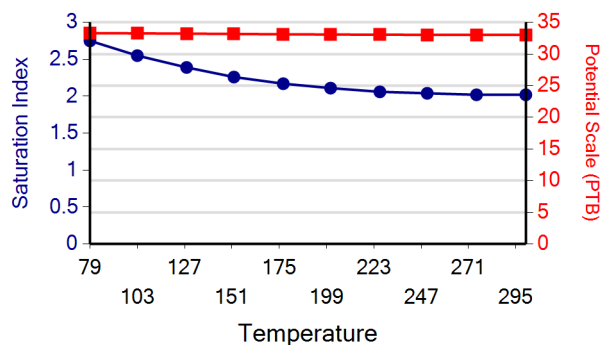
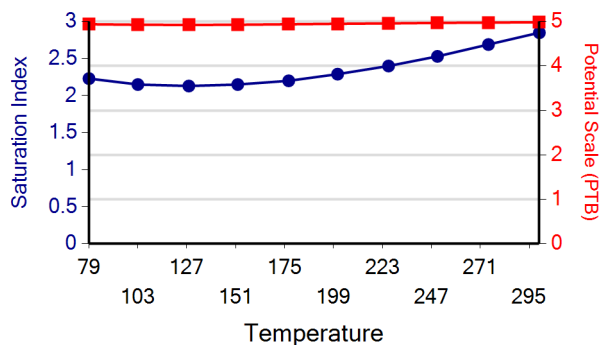
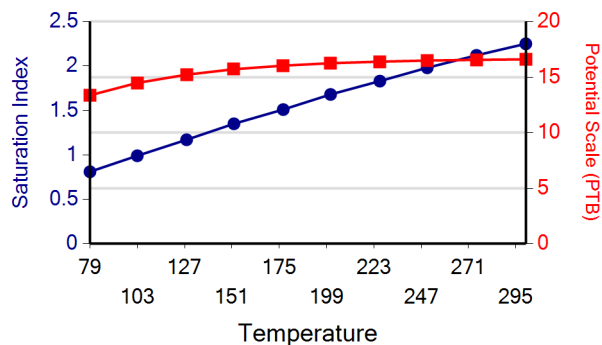
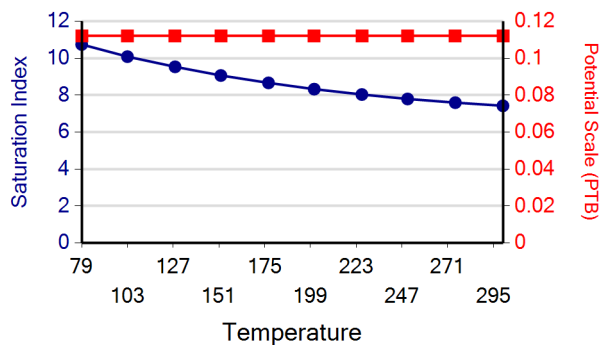
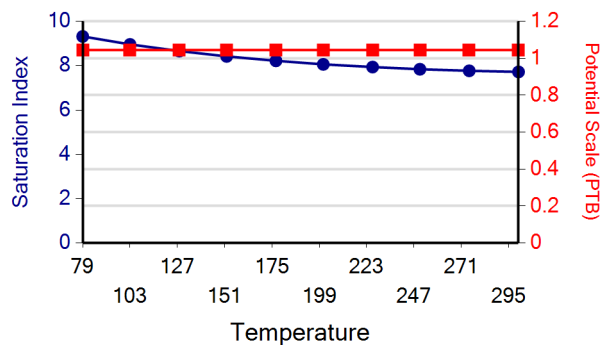
multi-chem[®]

A HALLIBURTON SERVICE

Water Analysis Report

These scales have positive scaling potential under initial temperature and pressure: Calcium Carbonate Barium Sulfate Iron Sulfide Iron Carbonate Zinc Sulfide Lead Sulfide

These scales have positive scaling potential under final temperature and pressure: Calcium Carbonate Barium Sulfate Iron Sulfide Iron Carbonate Zinc Sulfide Anhydrate Zinc Carbonate Lead Sulfide

Calcium Carbonate**Barium Sulfate****Iron Sulfide****Iron Carbonate****Lead Sulfide****Zinc Sulfide**

Multi-Chem Analytical Laboratory

1553 East Highway 40

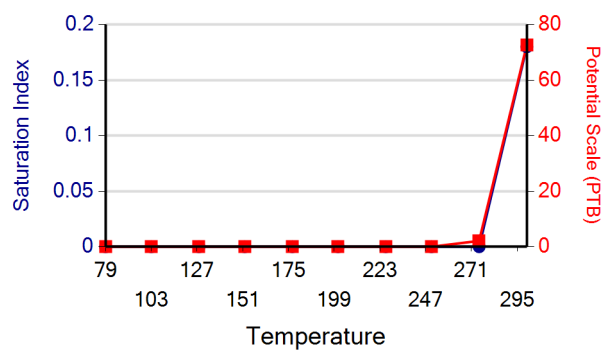
Vernal, UT 84078

multi-chem®

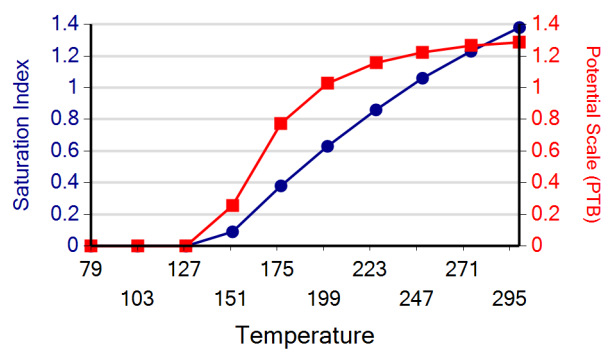
A HALLIBURTON SERVICE

Water Analysis Report

Anhydrate



Zinc Carbonate



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU-11620
2. Name of Operator SEP - CISCO DOME II, LLC		6. If Indian, Allottee or Tribe Name
3a. Address	3b. Phone No. (include area code)	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) T20S-R21E Sec 3: SESW		8. Well Name and No. Calf Canyon 8
		9. API Well No. 430-193-1197
		10. Field and Pool, or Exploratory Area Greater Cisco
		11. County or Parish, State Grand County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Change of Operator
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Change of Operator

Previous Operator:
SEP - CISCO DOME, LLC
1245 Brickyard Rd., Ste. 210
Salk Lake City, Utah 84106
435-940-9001

New Operator:
SEP - CISCO DOME II, LLC
1245 Brickyard Rd., Ste. 210
Salk Lake City, Utah 84106
435-940-9001

RECEIVED

SEP 27 2011

DIV. OF OIL, GAS & MINING

Please be advised that SEP-CISCO DOME II, LLC is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by BLM Bond No. UTB000466.

14. I hereby certify that the foregoing is true and correct	
Name (Printed/Typed) DAVID LILLY WHITE	Title PRESIDENT
Signature <i>[Signature]</i>	Date 8-9-2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by ACCEPTED	Title Division of Resources
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Date 9/19/11
	Office Mead Field Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

cc: UDOGM

Conditions Attached

SEP-Cisco Dome II, LLC
Well No. 8
Section 3, T20S, R21E
Lease UTU11620
Grand County, Utah

CONDITIONS OF ACCEPTANCE

Acceptance of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that SEP-Cisco Dome, LLC is considered to be the operator of the above referenced well effective September 1, 2011, and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for this well is provided by UTB000466 (Principal – SEP-Cisco Dome II, LLC) as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU-11620
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3a. Address	3b. Phone No. (include area code)	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) T20S-R21E Sec 3: SESW		8. Well Name and No. Calf Canyon 8
		9. API Well No. 430-193-1197
		10. Field and Pool, or Exploratory Area Greater Cisco
		11. County or Parish, State Grand County, Utah

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<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Change of Operator
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Change of Operator

Previous Operator:
SEP - CISCO DOME, LLC
1245 Brickyard Rd., Ste. 210
Salk Lake City, Utah 84106
435-940-9001

New Operator:
SEP - CISCO DOME II, LLC
1245 Brickyard Rd., Ste. 210
Salk Lake City, Utah 84106
435-940-9001

RECEIVED

SEP 27 2011

DIV. OF OIL, GAS & MINING

Please be advised that SEP-CISCO DOME II, LLC is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by BLM Bond No. UTB000466.

14. I hereby certify that the foregoing is true and correct	
Name (Printed/Typed) DAVID LILLY WHITE	Title PRESIDENT
Signature <i>[Signature]</i>	Date 8-9-2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by ACCEPTED	Title Division of Resources
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Date 9/19/11
	Office Mead Field Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

cc: UDOGM

Conditions Attached

SEP-Cisco Dome II, LLC
Well No. 8
Section 3, T20S, R21E
Lease UTU11620
Grand County, Utah

CONDITIONS OF ACCEPTANCE

Acceptance of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that SEP-Cisco Dome, LLC is considered to be the operator of the above referenced well effective September 1, 2011, and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for this well is provided by UTB000466 (Principal – SEP-Cisco Dome II, LLC) as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-11620
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: SEP CISCO DOME II, LLC		7. UNIT or CA AGREEMENT NAME: CALF CANYON
3. ADDRESS OF OPERATOR: 1245 Brickyard Rd Ste 210 , Salt Lake City, UT, 84106		8. WELL NAME and NUMBER: CALF CANYON 8
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0719 FSL 1600 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESW Section: 03 Township: 20.0S Range: 21.0E Meridian: S		9. API NUMBER: 43019311970000
PHONE NUMBER: 801-657-5780 Ext		9. FIELD and POOL or WILDCAT: GREATER CISCO
COUNTY: GRAND		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 11/24/2014	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> CONVERT WELL TYPE	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input checked="" type="checkbox"/> OTHER	
	OTHER: <input type="text" value="Water Analysis"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Attached herein is the water analysis for this well.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY January 08, 2015		
NAME (PLEASE PRINT) Chris Pell	PHONE NUMBER 801 441-3082	TITLE Operations Engineer
SIGNATURE N/A	DATE 12/18/2014	

Questar Applied Technology Services

1210 D Street
Rock Springs, Wyoming 82902
Phone: (307) 352-7292
Fax: (307) 352-7326

WATER ANALYSIS REPORT

COMPANY: Summit Operating	FORMATION: <i>Morrison</i>
FIELD: N/A <i>Cisco</i>	SAMPLE POINT: <i>Wellhead</i>
COUNTY: N/A <i>Grand</i>	TYPE OF WATER: <i>Produced / Injected</i>
STATE: N/A <i>Utah</i>	DATE SAMPLED: 11/20/14
WELL: Sample A <i>Calf Canyon 8</i>	DATE ANALYZED: 11/24/14
	ANALYZED BY: Putnam
	SAMPLED BY: ROUSH

DISSOLVED SOLIDS mg / L

CATIONS:

Sodium, Na:	6,486
Calcium, Ca:	412
Magnesium, Mg:	66
Barium, Ba:	N/A

ANIONS:

Chloride, Cl:	10,500
Sulfate, SO ₄ :	250
Carbonate, CO ₃ :	0
Bicarbonate, HCO ₃ :	400

Iron, Fe:	0
Sulfide, H ₂ S:	N/A

TOTAL DISSOLVED:	18,114
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OTHER PROPERTIES:

pH:	7.8
Specific Gravity, 60/60F:	1.0154
Resistivity: (ohms/meter)	0.39
Sample Temperature:	67*f

REMARKS & RECOMMENDATIONS: